

CANARGO ENERGY CORP

Form 8-K

November 25, 2009

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**SECURITIES AND EXCHANGE COMMISSION**

**Washington, D.C. 20549**

**FORM 8-K**

**CURRENT REPORT**

**Pursuant to Section 13 OR 15(d) of the**

**Securities Exchange Act of 1934**

**Date of Report (Date of earliest event reported) November 25, 2009**

**CANARGO ENERGY CORPORATION**

(Exact name of registrant as specified in its charter)

**Delaware**

**001-32145**

**91-0881481**

(State or other jurisdiction  
Of incorporation)

(Commission File Number)

(I.R.S. Employer  
Identification No.)

**CanArgo Energy Corporation**

**P.O. Box 291, St. Peter Port**

**Guernsey, British Isles**

**GY1 3RR**

(Address of principal executive offices)

(Zip Code)

Registrant's telephone number, including area code +(44) 1481 729 980

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (*see* General Instruction A.2. below):

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
  - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
  - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
  - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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*This Current Report on Form 8-K may contain forward-looking statements within the meaning of the federal securities laws, including statements regarding the intent, belief or current expectations of the Company and its management which are made with words such as will, expect, believe, and similar words. These forward-looking statements involve a number of risks, uncertainties and other factors, which are subject to various risks, uncertainties and other factors that could cause actual results to differ materially from the results anticipated in such forward-looking statements. Such risks, uncertainties and other factors include, among other matters, the uncertainties inherent in oil and gas activities; the effects of the Company's impaired financial condition; the effects of actions by third parties including stockholders, creditors and government officials; fluctuations in world oil prices and other risks detailed in the Company's reports on Forms 10-K and 10-Q previously filed with the Securities and Exchange Commission; the ability of the Company and its subsidiaries to prosecute, develop and consummate its plan of reorganization with respect to the Chapter 11 proceeding commenced by the Company; the effects of the Chapter 11 filing on the Company and the interests of various creditors, equity holders and other constituents; Bankruptcy Court rulings in the Chapter 11 case and the outcome of any such proceedings in general; the length of time the Company will operate under the Chapter 11 proceeding; the risks associated with third party motions in the Chapter 11 proceeding, which may interfere with the Company's ability to develop and consummate one or more plans of reorganization; the potential adverse effects of the Chapter 11 proceeding on the Company's liquidity or results of operations; continued compliance with conditions for funding under the secured credit facility that has been obtained to fund the Company while in the Chapter 11 proceeding; the ability to execute the Company's business and restructuring plan; management of cash resources; restrictions imposed by, and as a result of, the Company's substantial leverage; increased legal costs related to the bankruptcy case and other litigation and the Company's ability to maintain contracts that are critical to its operation, to obtain and maintain normal terms with customers, suppliers and service providers and to retain key executives, managers and employees. The forward-looking statements are intended to help stockholders and others assess the Company's business prospects and should be considered together with all information available. They are made in reliance upon the safe harbor provisions of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. The Company cannot give assurance that any specific results will be achieved.*

**Section 2 Financial Information****Item 2.02 Results of Operations and Financial Condition.**

Operating Revenues from Continuing Operations for the three month period ended September 30, 2009 deteriorated to \$0.9 million from \$3.0 million for the corresponding period for 2008. This deterioration was attributable to both a decrease in the realized price for oil sold and lower volumes of oil sold at the Ninotsminda Field in Georgia.

The Company reported a Net Loss for the three month period ended September 30, 2009 of \$1.7 million compared to a net loss of \$0.9 million in the corresponding period for 2008. This was attributable to an increase in Operating Loss from Continuing Operations compared to the corresponding period for 2008.

Operating Loss from Continuing Operations for the three month period ended September 30, 2009 increased to \$0.7 million compared to an Operating Income of \$0.2 million in the corresponding period for 2008. This was due to lower Operating revenues from Continuing Operations and increased Direct Project Costs, being offset partially by reduced Field Operating Expenses, Selling, General and Administrative Expenses and Depreciation, Depletion and Amortization.

**The forgoing is qualified by and should be read together with the unaudited preliminary financial statements set forth in Item 7.01 herein.**

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**The information set forth in this Current Report on Form 8-K is preliminary in nature, has been prepared by management and has not been reviewed or audited by external auditors. Accordingly, such information does not necessarily reflect results of the Company's operations and financial condition that may be reportable after completion of a review or audit and, while management is reasonably confident that such information is materially accurate, such preliminary results may be subject to change and should not be regarded as a definitive report on results of operations and financial condition of the Company as at September 30, 2009 and as at December 31, 2008 and for the fiscal periods then ended. Although these statements have been produced on a best effort basis and management believes they are accurate, they may not be relied upon.**

As previously reported, the Company is currently in default in making interest payments under its outstanding Senior Subordinated Convertible Guaranteed Notes, due September 1, 2009 and its 12% Subordinated Convertible Guaranteed Notes, due June 28, 2010. The Company is also currently in default under the terms of its Settlement Agreement with WEUS Holding Inc ( WEUS ), a subsidiary of Weatherford International Ltd, as reported previously. As also previously reported the Company has commenced a voluntary proceeding seeking relief under the provisions of Chapter 11 of the U.S. Bankruptcy Code ( Bankruptcy Code ) with the United States Bankruptcy Court for the Southern District of New York (the Bankruptcy Court ) on October 28, 2009. The pre-packaged Chapter 11 case is being administered under the caption *In re CanArgo Energy Corporation*, No. 09-16453 (the Chapter 11 Case ). The Bankruptcy Court assumed jurisdiction over the assets of the Company, as of the date of the filing of the bankruptcy petition. The Company will remain in possession of its assets, and continue to manage and operate its business and properties, as debtor-in-possession, subject to the provisions of the Bankruptcy Code and the supervision and orders of the Bankruptcy Court. The Company lacked the resources to timely file the Form 10-Q due on November 16, 2009, without unreasonable effort or expense.

**Section 7 Regulation FD**

**Item 7.01. Regulation FD Disclosure.**

November 25, 2009 Guernsey, British Isles CanArgo Energy Corporation, a Debtor in Possession ( CanArgo or the Company ) today reported results for the three and nine months ending September 30, 2009.

Operating Revenues from Continuing Operations for the three month period ended September 30, 2009 deteriorated to \$0.9 million from \$3.0 million for the corresponding period for 2008. This deterioration was attributable to both a decrease in the realized price for oil sold and lower volumes of oil sold at the Ninotsminda Field in Georgia.

The Company reported a Net Loss for the three month period ended September 30, 2009 of \$1.7 million compared to a net loss of \$0.9 million in the corresponding period for 2008. This was attributable to an increase in Operating Loss from Continuing Operations compared to the corresponding period for 2008.

Operating Loss from Continuing Operations for the three month period ended September 30, 2009 increased to \$0.7 million compared to an Operating Income of \$0.2 million in the corresponding period for 2008. This was due to lower Operating revenues from Continuing Operations and increased Direct Project Costs, being offset partially by reduced Field Operating Expenses, Selling, General and Administrative Expenses and Depreciation, Depletion and Amortization.

**The foregoing is qualified by and should be read together with the following unaudited financial statements which are preliminary in nature , have been prepared by management and have not been reviewed or audited by external auditors.**

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**CANARGO ENERGY CORPORATION AND SUBSIDIARIES**  
**Financial Statements**  
**Unaudited Consolidated Condensed Balance Sheets**  
**Expressed in United States dollars**

	<b>September 30, 2009 (Unaudited)</b>	December 31, 2008 (Unaudited)
<b>ASSETS</b>		
<b>Current Assets</b>		
Cash and cash equivalents	\$ 276,955	\$ 1,854,507
Accounts receivable	148,978	145,646
Crude oil inventory	214,038	534,688
Prepayments	131,202	70,949
Assets to be disposed	120,579	144,252
Other current assets	134,296	131,411
Total current assets	\$ 1,026,048	\$ 2,881,453
<b>Non Current Assets</b>		
Prepaid financing fees		20,960
Capital assets, net	1,265,655	1,395,095
<b>Total Assets</b>	<b>\$ 2,291,703</b>	<b>\$ 4,297,508</b>
<b>LIABILITIES AND STOCKHOLDERS EQUITY</b>		
Accounts payable trade	\$ 1,220,185	\$ 1,052,233
Loans payable short term	14,693,498	3,895,202
Accrued liabilities	4,996,304	6,882,833
Liabilities to be disposed	10,399	10,399
Total current liabilities	\$ 20,920,386	\$ 11,840,667
Long term debt		9,511,295
Provision for future site restoration	272,602	253,702
<b>Total Liabilities</b>	<b>\$ 21,192,987</b>	<b>\$ 21,605,664</b>
Temporary Equity	\$ 2,119,530	\$ 2,119,530

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Stockholders' equity:

Common stock, par value \$0.10; authorized - 1,000,000,000 shares at September 30, 2009 and at December 31, 2008; shares issued, issuable and outstanding - 254,469,277 at September 30, 2009 and at December 31, 2008

Capital in excess of par value

Accumulated deficit

**25,446,927** 25,446,927

**244,464,695** 244,428,613

**(290,932,436)** (289,303,226)

Total stockholders' equity (deficit)

**\$ (21,020,814)** \$ (19,427,686)

**Total Liabilities, Temporary Equity and Stockholders' Equity**

**\$ 2,291,703** \$ 4,297,508

**This unaudited preliminary financial information was produced internally and has not been reviewed or audited by external auditors.**

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**CANARGO ENERGY CORPORATION AND SUBSIDIARIES**  
**Financial Statements**  
**Unaudited Consolidated Condensed Statement of Operations**  
**Expressed in United States dollars**

	Unaudited Three Months Ended		Unaudited Nine Months Ended	
	<b>September 30, 2009</b>	September 30, 2008	<b>September 30, 2009</b>	September 30, 2008
	<b>(Unaudited)</b>	(Unaudited)	<b>(Unaudited)</b>	(Unaudited)
Operating Revenues from Continuing Operations:				
Oil and gas sales	\$ 909,370	\$ 2,965,661	\$ 3,178,842	\$ 8,196,657
	<b>909,370</b>	2,965,661	<b>3,178,842</b>	8,196,657
Operating Expenses:				
Field operating expenses	<b>285,585</b>	454,348	<b>1,207,135</b>	1,252,433
Direct project costs	<b>332,942</b>	67,345	<b>900,419</b>	585,620
Selling, general and administrative	<b>855,494</b>	1,543,237	<b>3,055,570</b>	4,255,189
Depreciation, depletion and amortization	<b>99,829</b>	702,432	<b>301,603</b>	2,136,274
	<b>1,573,850</b>	2,767,362	<b>5,464,727</b>	8,229,516
<b>Operating Income (Loss) from Continuing Operations</b>	<b>(664,480)</b>	198,299	<b>(2,285,885)</b>	(32,859)
Other Income (Expense):				
Interest income	<b>63</b>	2,873	<b>1,070</b>	40,848
Interest and amortization of debt discount and expense	<b>(1,019,743)</b>	(867,057)	<b>(3,089,343)</b>	(2,571,244)
Foreign exchange gains (losses)	<b>(49,503)</b>	(210,581)	<b>(110,939)</b>	(401,208)
Settlement of accounts payable			<b>3,920,481</b>	
Other	<b>6,645</b>	(15,708)	<b>(41,404)</b>	(72,861)
<b>Total Other Income (Expense)</b>	<b>(1,062,538)</b>	(1,090,473)	<b>679,865</b>	(3,004,465)
<b>Income (Loss) from Continuing Operations Before Taxes</b>	<b>(1,727,018)</b>	(892,174)	<b>(1,606,020)</b>	(3,037,324)
Income taxes				
<b>Income (Loss) from Continuing Operations</b>	<b>(1,727,018)</b>	(892,174)	<b>(1,606,020)</b>	(3,037,324)



<b>Net Income (Loss) from Discontinued Operations, net of taxes and minority interest</b>	<b>(936)</b>	<b>(4,237)</b>	<b>(23,190)</b>	<b>(34,902)</b>
<b>Net Income (Loss)</b>	<b>\$ (1,727,954)</b>	<b>\$ (896,411)</b>	<b>\$ (1,629,210)</b>	<b>\$ (3,072,226)</b>
Weighted average number of common shares outstanding				
- Basic	<b>254,469,277</b>	242,120,974	<b>254,469,277</b>	242,120,974
- Diluted	<b>254,469,277</b>	242,120,974	<b>254,469,277</b>	242,120,974
<b>Basic Net Income (Loss) Per Common Share</b>				
- from continuing operations	<b>\$ (0.01)</b>	\$ (0.00)	<b>\$ (0.01)</b>	\$ (0.01)
- from discontinued operations	<b>\$ (0.00)</b>	\$ (0.00)	<b>\$ (0.00)</b>	\$ (0.00)
<b>Basic Net Income (Loss) Per Common Share</b>	<b>\$ (0.01)</b>	\$ (0.00)	<b>\$ (0.01)</b>	\$ (0.01)
<b>Diluted Net Income (Loss) Per Common Share</b>				
- from continuing operations	<b>\$ (0.01)</b>	\$ (0.00)	<b>\$ (0.01)</b>	\$ (0.01)
- from discontinued operations	<b>\$ (0.00)</b>	\$ (0.00)	<b>\$ (0.00)</b>	\$ (0.00)
<b>Diluted Net (Income) Loss Per Common Share</b>	<b>\$ (0.01)</b>	\$ (0.00)	<b>\$ (0.01)</b>	\$ (0.01)

**This unaudited preliminary financial information was produced internally and has not been reviewed or audited by external auditors.**

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**CANARGO ENERGY CORPORATION AND SUBSIDIARIES**  
**Financial Statements**  
**Unaudited Consolidated Condensed Statement of Cash Flows**  
**Expressed in United States dollars**

	Unaudited Year Ended September 30, 2009	2008
Operating activities:		
Net Loss	<b>(1,629,210)</b>	(3,072,226)
Net income (loss) from discontinued operations, net of taxes and minority interest	<b>(23,190)</b>	(34,902)
Loss from continuing operations	<b>(1,606,020)</b>	(3,037,324)
Adjustments to reconcile net loss from continuing operations to net cash used by operating activities:		
Non-cash stock compensation expense	<b>36,082</b>	334,480
Non-cash interest expense and amortization of debt discount	<b>3,072,792</b>	1,705,765
Depreciation, depletion and amortization	<b>301,603</b>	2,136,274
Settlement of accounts payable	<b>(3,920,481)</b>	
Changes in assets and liabilities:		
Accounts receivable	<b>(3,332)</b>	206,366
Inventory	<b>320,650</b>	(218,070)
Prepayments	<b>(66,167)</b>	(283,469)
Other current assets	<b>(2,885)</b>	16,474
Accounts payable	<b>167,952</b>	(13,493)
Accrued liabilities	<b>288,021</b>	(718,707)
<b>Net cash generated (used) by continuing operating activities</b>	<b>(1,411,785)</b>	128,296
Investing activities:		
Capital expenditures	<b>(172,164)</b>	(4,551,834)
Change in oil and gas supplier prepayments	<b>5,914</b>	2,870
<b>Net cash used in investing activities</b>	<b>(166,250)</b>	(4,548,964)
Financing activities:		
<b>Net cash provided by financing activities</b>		
Discontinued activities:		
Net cash generated (used) by operating activities	<b>483</b>	518
Net cash used in investing activities		
Net cash provided by financing activities		
<b>Net cash flows from assets and liabilities held for sale and to be disposed</b>	<b>483</b>	518

Net decrease in cash and cash equivalents	(1,577,552)	(2,639,445)
Cash and cash equivalents, beginning of period	1,854,507	6,869,381
Cash and cash equivalents, end of period	\$ 276,955	\$ 4,229,936

**This unaudited preliminary financial information was produced internally and has not been reviewed or audited by external auditors.**

**The information set forth herein is preliminary in nature, has been prepared by management and has not been audited by external auditors. Accordingly, such information does not necessarily reflect financial results of operations that may be reportable after completion of an audit and, while management is reasonably confident that such information is materially accurate, such preliminary**

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**results may be subject to change and should not be regarded as a definitive report on results of operations of the Company for the fiscal periods referred to herein.**

*The information in this item 7.01 shall not be deemed to be filed for purposes of Section 18 of the Securities Exchange Act of 1934, as amended ( Exchange Act ), or otherwise subject to liability of that section. The information in this report shall not be incorporated by reference into any registration statement or other document filed under the Securities Act of 1933, as amended, or the Exchange Act, regardless of any general incorporation language in such filing, except as shall be expressly set forth by specific reference in such filing.*

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**SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

**CANARGO ENERGY CORPORATION**

Date: November 25, 2009

By: /s/ Jeffrey Wilkins  
Jeffrey Wilkins, Corporate  
Secretary