DOMINION RESOURCES INC /VA/ Form U5S May 01, 2001

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SECURITIES AND EXCHANGE COMMISSION Washington, DC

FORM U5S

ANNUAL REPORT For the year ended December 31, 2000

Filed pursuant to the Public Utility Holding Company Act of 1935 by

Dominion Resources, Inc.

120 Tredegar Street, Richmond, VA 23219

DOMINION RESOURCES, INC.

FORM U5S--ANNUAL REPORT For the Year Ended December 31, 2000

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DOMINION RESOURCES, INC.

FORM U5S--ANNUAL REPORT For the Year Ended December 31, 2000

ITEM 1. SYSTEM COMPANIES AND INVESTMENTS THEREIN AS OF DECEMBER 31, 2000

Name of Company	Business		% of Voting	Issuer's Book Value	
				(Thousand o	f Dollars)
Dominion Resources, Inc. (Dominion) Consolidated Natural		100	100%	\$1,965,552	\$5,875,562
Gas Company (Consolidated Natural Gas, or CNG): (note 1)	L - L			. , ,	
1 1	Held coal properties (note 2)	2,236	100%	6,909	6,909
CNG Financial Services, Inc. (CNG Financial)*	Finances gas powered equipment	5	100%	34	34
CNG International Corporation (CNG International) (note 3)		23,855	100%	124,640	124,640
Unsecured debt				15,000	15,000
CNG Kauai, Inc. (CNG Kauai)	Special purpose subsidiary (note 4)	1	100%	2,486	2,486
CNG Main Pass Gas	Special purpose	1	100%	2,769	2,769

Gathering Corporation subsidiary (note 5) (CNG Main Pass)

CNG Oil Gathering Corporation (CNG Oil Gathering)	Special purpose subsidiary (note 6)	1	100%	4,995	4,995
CNG Power Company (CNG Power)	Nonutility energy ventures	8,360	100%	10,230	10,230
CNG Market Center Services, Inc. (CNG Market Center Services or CNGMCS)*	Special purpose subsidiary (note 7)	10	100%	1,572	1,572
Granite Road CoGen, Inc. (Granite Road)*	Special purpose subsidiary (note 8)	1,000	100%	1	1
CNG Power Services Corporation (CNG Power Services)	Electric power marketing	1,552	100%	(2,325)	(2,325)
CNG Research Company (CNG Research)*	Administers research activities	1,558	100%	80	80
Consolidated Natural Gas Service Company, Inc. (CNG Service Company or CNGSvc)	Service company	100	100%	(494)	(494)
Consolidated System LNG Company (Consolidated LNG or LNG)* (note 9)	Liquefied natural gas	100	100%	770	770
Dominion Exploration & Production, Inc. (Dominion E&P) (note 10)	Oil and gas exploration and production	43,900	100%	741,262	745,809
Unsecured debt				519,675	519 , 675
CNG Pipeline Company (CNG Pipeline)	Oil pipeline	12,000	100%	1,205	1,205

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 Number of

 Common % of Issuer's Owner's

 Shares Voting Book Book

 Owned Power Value Value

 (Thousand of Dollars)

 Dominion Field

 Gas marketing and gas
 1,722 100% \$ 28,577 \$ 28,393

Services, Inc. (Dominion Field Services) (note 11)	storage services				
Dominion Products and Services, Inc. (Dominion P&S) (note 12)	Markets energy related services	399	100%	1,758	1,758
CNG Technologies, Inc. (CNG Technologies)	Development of new gas-related technologies	200	100%	579	579
Dominion Retail, Inc. (Dominion Retail) (note 13)	Retail energy marketing	600	100%	(8,063)	(8,063)
Dominion Transmission, Inc. (Dominion Transmission) (note 14)	Gas transmission	60,100	100%	792,159	792,235
Unsecured Debt				337,426	337,426
CNG Iroquois, Inc. (CNG Iroquois)	Special purpose subsidiary (note 15)	2,394	100%	44,152	44,152
Hope Gas, Inc. (Dominion Hope)	Gas utility	449,000	100%	63 , 362	62 , 258
Unsecured debt				36,930	36,930
The East Ohio Gas Company (Dominion East Ohio)	Gas utility	4,759,353	100%	436,110	415,853
Unsecured debt				298,259	298,259
The Peoples Natural Gas Company (Dominion Peoples)	Gas utility	1,835,350	100%	284,409	274,795
Unsecured debt				131,344	131,344
Dominion Capital, Inc. (Dominion Capital) (note 16)	Financial services holding company	20	100%	522,607	522,607
Catalyst Old River Hydroelectric Limited Partnership	Electric power production		25%	22,798	28,035
Dominion Capital Ventures Corporation (DCV)	Middle market commercial lending	100	100%	132 , 754	132 , 754
Dominion Land Management Company (DLMC)	Real estate management	100	100%	238	238
Dominion Lands, Inc.	Land development	10	100%	5,826	5,826
Dominion Mortgage	Mortgage services	100	100%	343,537	343,537

Services, Inc.

Dominion Venture Investments, Inc. (DVII)	Middle market commercial lending	100	100%	49,615	49,615
Edgen, Inc.	Real estate holding company	541	100%	18,803	18,803
Louisiana Hydroelectric Capital Corp. (Louisiana Hydro)	Investment company	10	100%	9,430	9,430
OptaCor Financial Services Company (Optacor)	Direct mail unsecured consumer loans	100	100%	542	542

Name of Company	Business	Shares	% of Voting	Value	Book Value
				(Thousa Dolla	
Rincon Securities, Inc.	Investment company	1	100%	\$ 78,256	\$ 78,256
Stanton Associates, Inc.	Real estate holding company	529 , 411	100%	9,560	9,560
Vidalia Audit, Inc.	Audit company for hydroelectric project	100	100%	167	167
Virginia Financial Ventures, Inc. (Virginia Financial)	Commercial finance	100	100%	286 , 836	286,836
Dominion Energy, Inc. (Dominion Energy or DEI) (notes 17,18, and 19)	Holding company	10	100%	550 , 510	550 , 510
Dominion Black Warrior Basin, Inc.	1	10	100%	11,095	11,095
Dominion Cogen, Inc.	Cogeneration	100	100%	67 , 279	67 , 279
Dominion Cogen NY, Inc. (note 20)	Cogeneration in the State of NY	100	100%	(351)	(351)
Dominion Cogen WV, Inc. (note 21)		100	100%	20,787	20,787
Dominion Elwood, Inc.	Holding company	100	100%	96,869	96,869

(note 22)

Unsecured debt				(19,150)	(19,150)
Dominion Elwood Services Company, Inc.	Services company	10	100%	319	319
Dominion Energy Construction Company	General contractor	100	100%	0	0
Unsecured debt				548	548
Dominion Energy Direct Sales, Inc.	Gas and electric marketing	100	100%	(775)	(775)
Dominion Energy Exchange, Inc. (Dominion Energy Exchange)	Special purpose subsidiary	100	100%	1	1
Dominion Energy Management, Inc.*	Special purpose subsidiary	10	100%	(128)	(128)
Dominion Energy Services Company, Inc.	Services company	10	100%	7,963	7,963
Dominion Fairless Hills, Inc.	Holding company	100	100%	0	0
Dominion Kincaid, Inc. (note 23)	Holding company	10	100%	94,992	94,992
Unsecured debt				776	776
Kincaid Generation, LLC	Non-regulated power generation	N/A	100%	119 , 547	119 , 547
Dominion Reserves, Inc.	Exploration and production	10	100%	219,299	219,299
Carthage Energy Services, Inc.	Gas marketing	500	100%	\$ (234)	\$ (234)

Name of Company	Business	Number of Common Shares Owned	% of Voting Power	Issuer's Book Value	Owner's Book Value
				(Thousa Dolla	
Cypress Energy Inc.	Exploration and production	10	100%	\$(6,169)	\$(6,169)
Dominion Appalachian	Exploration and	10	100%	(6,804)	(6,804)

Development, Inc.	production				
Dominion Appalachian Development Properties, LLC (note 24)	Exploration and production	N/A	100%	13,319	13,319
Dominion Gas Processing MI, Inc. (note 25)	Natural gas processing	10	100%	7,155	7,155
Frederic HOF Limited Partnership (Frederic HOF LP)	Gas processing	N/A	94%	14,741	14,741
Dominion Midwest Energy, Inc.	Exploration and production	10	100%	107 , 457	107,457
Dominion Reserves Gulf Coast, Inc.	Exploration and production	10	100%	50,374	50,374
Dominion Reserves- Indiana, Inc.	Exploration and production	10	100%	(8,735)	(8,735)
Great Lakes Compression, Inc.	Oil field services	10	100%	3,853	3,853
Dominion Reserves- Utah, Inc.	Exploration and production	10	100%	53 , 200	53,200
Dominion San Juan, Inc. (note 26)	Holding company	10	100%	74,048	74,048
San Juan Partners, LLC	Oil & gas investments		100%	74,048	74,048
Dominion Storage, Inc.	Special purpose subsidiary	10	100%	359	359
Dominion Energy Canada Limited (note 27)	Exploration and production	73 , 886	100%	107,313	107,313
Domcan East Alberta Ltd.	Oil and gas exploration and development	1	100%	20,989	20,989
Domcan Boundary Corp. (note 28)	Oil and gas exploration and development	26,343,437	100%	86,324	86,324
Dominion Generation, Inc.	Electric power generation holding company	100	100%	(404)	(404)
Dominion Equipment, Inc.	Special purpose subsidiary	100	100%	100	100
Dominion Elwood II, Inc. (note 29)	Special purpose subsidiary	100	100%	0	0
Unsecured debt				42,552	42,552

Dominion Elwood III, Inc. (note 30)	Special purpose subsidiary	100	100%	(110)	(110)
Unsecured debt				70,369	70,369
Dominion Resources Services, Inc.	Service company	200	100%	(24,317)	(24,317)

Name of Company	Business	Number of Common Shares Owned			Owner's Book Value
				(Thousan Dolla:	
Dominion Resources Capital Trust I Unsecured debt	Special purpose entity	7,732	3%	\$7,732 257,732	
Dominion Telecom, Inc. (note 31)	Telecommunications services	158	100%	27,813	27,813
Dominion U.K. Holding, Inc.	Holding company	100	100%	(2,211)	(2,211)
Virginia Electric and Power Company (Virginia Power)	Electric utility	171,484	100%	3,849,020	3,850,020
Virginia Power Fuel Corporation Unsecured debt	Nuclear fuel procurement	1,000	100%	1 35,656	1 35,656
Virginia Power Services, Inc.	Holding company	1,590	100%	23,891	23,891
Evantage, Inc.	Energy services	1	100%	17,280	17,280
Virginia Power Energy Marketing, Inc. (VPEM)	Fuel procurement	1,000	100%	9,521	9,521
Virginia Power Services Energy Corp, Inc. (VPSE)	Fuel procurement	1	100%	(5,701)	(5,701)
Virginia Power Nuclear Services Company (VPNS)	Nuclear management and operational services	100	100%	(2,138)	(2,138)
VP Property, Inc.	Real estate holding	490.8	100%	4,787	4,787

company

VP Capital Trust I	Special purpose	167 , 000	100%	4,175	4,175
Unsecured debt	entity			139,175	139 , 175

* Indicates company is inactive.

Notes:

- Effective January 1, 2001, CNG transferred its interest in CNG Service Company to Dominion through a dividend, preliminary to the merger of CNG Service Company into Dominion Resources Services, Inc. on January 1, 2001.
- 2. CNG Coal formerly owned coal reserves and a related plant site. These properties were sold in 1996.
- 3. Effective May 31, 2000, CNG International transferred its investment in CNG Cayman One Ltd. and its subsidiary, CNGI Australia Pty Ltd., to CNG Cayman Two Ltd. for a 23.08% direct interest in CNG Cayman Two. CNG Cayman Two is held by DBNGP Finance Company LLC, which is owned 50% by CNG International.
- 4. CNG Kauai, an exempt wholesale generator, currently has a 1% general partnership interest and a 98% limited partnership interest in Kauai Power Partners, L.P. CNG International also holds a 1% limited partnership interest in Kauai Power Partners. Kauai Power Partners is an exempt wholesale generator involved in the greenfield development of a 26 MW advanced steam-injected combustion turbine power plant on the island of Kauai, Hawaii.
- 5. CNG Main Pass holds a 13.6% interest in Dauphin Island Gathering Partners which operates a gas gathering pipeline system in the Main Pass area of the Gulf of Mexico.
- 6. CNG Oil Gathering holds a 33.3% general partnership interest in Main Pass Oil Gathering Company which operates an oil gathering pipeline system in the Main Pass and Vioska Knoll areas of the Gulf of Mexico.
- 7. CNG Market Center Services held a 50% general partnership interest in the CNG/Sabine Center gas marketing hub. Effective January 1, 2000, the hub ceased operations. The partnership was dissolved and a liquidating distribution was made to the partners in July 2000.
- 8. Granite Road holds a 50% general partnership interest in Granite Road Limited, a partnership planning the development of a cogeneration facility.
- 9. Consolidated LNG ended its involvement in liquefied natural gas operations in 1982, and as of February 1998 had recovered its undepreciated investment, plus carrying charges and taxes, through a FERC-approved amortization surcharge.

- 10. Effective April 12, 2000, CNG Producing Company was renamed Dominion Exploration & Production, Inc.
- 11. Effective April 1, 2000, CNG Field Services Company was renamed Dominion Field Services, Inc. On May 1, 2000, CNG transferred the net assets of Phoenix Dominion Energy, LLC to Dominion Field Services. CNG had acquired the net assets of Phoenix Dominion Energy, LLC from a subsidiary of Dominion Energy, Inc.
- 12. Effective September 5, 2000, CNG Products and Services, Inc. was renamed Dominion Products and Services, Inc.
- 13. Effective September 5, 2000, CNG Retail Services Corporation was renamed Dominion Retail, Inc. Dominion Retail markets natural gas, electricity and related products and services to residential, commercial and small industrial customers.
- 14. Effective April 11, 2000, CNG Transmission Corporation was renamed Dominion Transmission, Inc.
- 15. CNG Iroquois holds a 16% partnership interest in Iroquois Gas Transmission System, L.P.

- 16. Dominion Capital holds a 50% interest in Trilon Dominion Partners, L.L.C., which is involved in venture capital investments.
- 17. Dominion Energy holds a 20% interest in Caithness BLM Group L.P. and a 23% interest in Caithness Navy II Group L.P. Both companies are involved in geothermal electric generation.
- 18. Dominion Energy holds a 15% interest in Luz Solar Partners Ltd. VII, L.P., which is involved in solar electric generation.
- 19. Dominion Energy holds a 10% interest in Rumford Cogeneration Company, Ltd., which is involved in wood burning electric generation.
- 20. Dominion Cogen NY, Inc. owns 1% general partnership interest in Middle Falls, NYSD and Sissonville hydropower plants and DEI owns a 49% interest. All investments in these plants have been written down to zero.
- 21. Dominion Cogen WV, Inc. is a wholly owned subsidiary of DEI that holds a 50% interest in Morgantown Energy Associates.
- 22. Dominion Elwood, Inc. is a wholly owned subsidiary of DEI that holds a 50% interest in Elwood Energy LLC, which is involved in the development of an electric power generating facility.
- 23. Dominion Kincaid, Inc. is a wholly owned subsidiary of DEI that holds a 99% interest in Kincaid Generation, LLC with DEI owning the remaining 1% interest.
- 24. Dominion Appalachian Development Properties, LLC, is owned 99% by Dominion Reserves, Inc. and 1% by Carthage Energy Services, Inc.
- 25. Dominion Gas Processing MI, Inc., holds a 50% interest in Wilderness Energy L.C., which in turns holds a 51% interest in Wilderness Energy Services Limited Partnership. Both Wilderness Energy L.C. and Wilderness Energy Services Limited Partnership are involved in natural gas gathering and processing.
- 26. San Juan Partners, Inc. is owned through Dominion San Juan, Inc.
- 27. Dominion Energy Canada Limited is owned 7.33% by Niton US, Inc., 46.34% by Dominion Storage, Inc., and 46.33% by DEI. Niton US, Inc. has no other activity.
- 28. Certain long-term debt of Domcan Boundry Corp. is owed to Domcan NS1 ULC. Domcan NS1 ULC is a special purpose entity owned 99% by Remington LLC and 1% by DEI. Remington LLC is a special purpose entity owned 100% by DEI. The only activity of Domcan NS1 LLC and Remington LLC relates to borrowings on behalf of Domcan Boundry Corp.
- 29. Dominion Elwood II, Inc. is a wholly-owned subsidiary of DEI which holds a 50% interest in Elwood Energy II, LLC, which is involved in the development of an electric power generating facility.
- 30. Dominion Elwood III, Inc. is a wholly-owned subsidiary of DEI which holds a 50% interest in Elwood Energy III, LLC.
- 31. VPS Communications, Inc. was transferred from Virginia Power to Dominion on August 1, 2000 and renamed Dominion Telecom, Inc., an exempt telecommunications company.

ITEM 2. ACQUISITIONS OR SALES OF UTILITY ASSETS

During 2000, Virginia Power had three transactions involving the sale of utility assets for consideration totaling 43,529. All three transactions are exempt pursuant to Rule 44(b).

ITEM 3. ISSUE, SALE, PLEDGE, GUARANTEE OR ASSUMPTION OF SYSTEM SECURITIES

During 2000, Dominion Transmission had several letters of credit outstanding to provide security to the Commonwealth of Pennsylvania for the Company's obligation to plug and reclaim gas wells as part of the

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process of abandonment of gas storage properties. One-half the cost of one letter of credit is shared by nonaffiliated pipeline companies. As of December

31, 2000, the balance outstanding on these letters of credit totaled \$7,500,000.

Dominion maintained three indemnity agreements for surety bonds as of December 31, 2000. The indemnity agreements represented total outstanding obligations of \$88,618,850. Effective April 16, 2001, a new indemnity agreement was entered into which had the effect of consolidating two of the previous agreements. At this time, Dominion maintains two separate indemnity agreements with two separate surety companies.

CNG has issued guarantees, in addition to surety bonds, to the states of Pennsylvania and West Virginia to maintain worker's compensation self-insurance status for Dominion Transmission and Hope Gas. Self-insured status means that the subsidiary pays the worker's compensation claims directly instead of paying into the state maintained fund.

CNG has also issued a guarantee to the U.S. Department of Labor for Dominion E&P to continue its self-insurance status in the state of Louisiana.

All of the above transactions are exempt pursuant to Rule 45(b)(6).

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ITEM 4. ACQUISITION, REDEMPTION OR RETIREMENT OF SYSTEM SECURITIES

Calendar Year 2000 (Thousands of Dollars)

and Title of Issue	Name of Company Acquiring, Redeeming or Retiring Securities	Shares or Principal Amount	Shi Princij Redu Retireo	mber of ares or pal Amount eemed or d (Note 1)	Cons
Registered Holding Company: Dominion Common stock, no	Dominion		32,893,919	shares (note	3) \$1.
par Common stock, no par	Dominion			shares (note	
Name of Issuer and Title of Issue	Commissio Authorization				
Registered Holding Company: Dominion Common stock, no par Common stock, no par	Release No. 27113				
Subsidiaries of Registered Holding Company:					

Consolidated Natural Gas: Common stock, par value \$2.75 Consolidated per share..... Natural Gas 9,996 shares (note 5) \$ Subsidiaries of Registered Holding Company: Consolidated Natural Gas: Common stock, par value \$2.75 Rule 42 per share..... Common stock, par value \$2.75 Dominion 95,938,356 shares (note 6) 95,938,356 shares (note 6) \$6, per share..... Common stock, par value \$2.75 per share..... Release No. 27113 (File No. 70-9477) Consolidated Debentures..... Natural Gas \$44,615 Rule 42 Debentures..... Dominion Field Services: Capital stock, par value Consolidated \$10,000 per Natural Gas 355 shares (note 7) \$ share.... Dominion Field Services: Capital stock, par value \$10,000 per Rules 43 and 58 share.... Virginia Natural Gas (note 8): Capital stock, Consolidated no par value... Natural Gas Non-negotiable Consolidated Capital stock, 5,273 shares \$ Non-negotiable notes..... Natural Gas \$116,000 Virginia Natural Gas (note 8): Capital stock, no par value... Release No. 27113 (File No. 70-9477) Non-negotiable notes.... Release No. 27113 (File No. 70-9477) CNG Service Company: Non-negotiable notes..... CNG Service Company \$23,672 CNG Service Company: Non-negotiable Rule 42 notes..... Dominion Transmission:

Non-negotiable notes Dominion Transmission: Non-negotiable notes	Dominion Transmission	Rule 42	\$5 , 827
Dominion East Ohio: Non-negotiable notes Dominion East Ohio: Non-negotiable notes	Dominion East Ohio	Rule 42	\$2,440
Dominion Peoples: Non-negotiable notes Dominion Peoples: Non-negotiable notes	Dominion Peoples	Rule 42	\$1,261

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Calendar Year 2000 (Thousands of Dollars)

CNG Power: CNG Bear

Mountain, Inc. Capital stock,

Name of Issuer and Title of Issue	Name of Company Acquiring, Redeeming or Retiring Securities	
Dominion Hope: Non-negotiable notes	Dominion Hope	474
Name of Issuer and Title of Issue	Commission Authorization (Note 2)	
Dominion Hope: Non-negotiable notes	Rule 42	
Dominion E&P: Non-negotiable notes Dominion E&P: Non-negotiable	Dominion E&P	
notes	Rule 42	

CNGpPower:ar value CNG\$Bear10,000 per Mountain,sInc.hare Capital stock, par value	CNG Power	
\$10,000 per share	non-jurisdictional	
CNG International: CNG Cayman One Ltd. Capital stock, par value \$.01		
per share CNGI Australia Pty. Ltd. Capital stock, par value \$1	CNG Cayman Two, Ltd.	990 shares (n
CNGper share International: CNG Cayman One Ltd.	CNG Cayman Two, Ltd.	100 shares
Capital stock, par value \$.01 per share CNGI Australia Pty. Ltd. Capital stock, par value \$1 per share	Release Nos. 26608, 26824 (File No. 70-8759)	
CNG Cayman Three Ltd.		
Capital stock, par value \$.01 per share CNG Argentina S.A.	Sempra Energy International	100 shares (n
Capital stock, par value ARP CNG\$Cayman1Threeper share Ltd.	Sempra Energy International	12,00
Capital stock, par value \$.01 per share CNG Argentina S.A. Capital stock, par value ARP \$1 per share	non-jurisdictional	
Dominion Energy: Dominion Energy Exchange Common stock no par	Dominion Energy 100 shares (note 12)	
Dominion Energy: Dominion Energy Exchange Common stock no par	Rule 58	

Dominion Energy Direct Sales, Inc. Common stock no			
par Dominion Energy Direct Sales, Inc.	Dominion Energy	100 shares (note 13)	
Common stock no par	Rule 58		
Virginia Power \$5.58 Series Preferred Stock, \$100	Virginia Power		400,000
par \$6.35 Series Preferred Stock, \$100	Virginia Power		1,400,000
par Medium Term Notes, various	Virginia Power		\$
<pre>%, Series C First and Refunding Mortgage Bonds, Series C, 5.875%, April 1, 2000</pre>	Virginia Power		\$1
Virginia Power \$5.58 Series Preferred Stock, \$100	Rule 42		
par \$6.35 Series Preferred Stock, \$100	Rule 42		
par Medium Term Notes, various %, Series C	Rule 42		
First and Refunding Mortgage Bonds, Series C, 5.875%, April 1, 2000	Rule 42		
Notes to ITEM 4. appear on page 12.			

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Notes:

- 1. Except as noted, all securities redeemed or retired have been cancelled.
- 2. Public Utility Holding Company Act of 1935 (1935 Act).
- On January 28, 2000, in connection with the acquisition of CNG, Dominion completed the first step transaction in which 32.9 million shares of Dominion common stock were repurchased for \$1.4 billion.
- 4. In February 2000, Dominion repurchased approximately 3.2 million shares of stock through the implementation of a total return swap facility for approximately \$145 million. The remaining shares were repurchased in connection with the Executive Stock Loan Program.
- 5. At December 31, 1999, CNG held 10,443 shares of its common stock as

treasury stock. During the period January 1 through January 27, 2000, a total of 447 shares of treasury stock were reissued under CNG's then existing employee incentive plans at an average price of \$60.75 per share, or approximately \$27,000. Immediately prior to the merger with Dominion, the remaining 9,996 shares of treasury stock held by CNG, valued at \$596,000, were retired.

- 6. On January 28, 2000, Dominion acquired all of the outstanding shares of CNG's common stock for \$6.4 billion, consisting of approximately 87 million shares of Dominion common stock valued at \$3.5 billion and approximately \$2.9 billion in cash. The acquisition was completed by merging CNG into a new subsidiary of Dominion. The name of the new Dominion subsidiary was changed to Consolidated Natural Gas Company at the time of the merger.
- 7. On May 1, 2000, Dominion Field Services issued to CNG 355 shares of its common stock, par value \$10,000 per share, and received a capital contribution of \$44,665 from CNG, with respect to the transfer by CNG of the net assets of Phoenix Dominion Energy, LLC. CNG acquired the net assets of Phoenix Dominion Energy, LLC from subsidiaries of Dominion for \$3,594,665 in cash.
- 8. On October 6, 2000, CNG completed the sale of Virginia Natural Gas, Inc. (VNG), formerly a wholly-owned subsidiary, to AGL Resources Inc. for \$532,933,000 in cash. CNG was required to spin-off or sell VNG pursuant to conditions set forth by the Virginia State Corporation Commission and the Federal Trade Commission in connection with their approval of the acquisition of CNG by Dominion. CNG used a portion of the proceeds from the sale to retire the \$116,000,000 of outstanding non-negotiable notes between VNG and CNG.
- 9. CNG Bear Mountain, Inc., formerly a wholly-owned subsidiary of CNG Power, was dissolved on March 17, 2000.
- 10. Effective May 31, 2000, CNG International transferred its investment in CNG Cayman One Ltd. and its subsidiary, CNGI Australia Pty Ltd., to CNG Cayman Two Ltd. for a 23.08% direct interest in CNG Cayman Two. CNG Cayman Two is held by DBNGP Finance Company LLC, which is owned 50% by CNG International.
- 11. On October 12, 2000, CNG International completed the sale of CNG Cayman Three Ltd. and its subsidiary, CNG Argentina S.A., to Sempra Energy International.
- 12. On September 21, 2000 Dominion Energy Exchange was formed as a wholly owned subsidiary of Dominion Energy for the purpose of investing in EIP Holdings, LLC which owns 66.34% of Tradespark, LP, an electronic and telephonic marketplace for transactions in natural gas, electricity, coal, sulfur dioxide and nitrogen dioxide emissions allowances and weather financial products.
- 13. On February 22, 2000 Dominion Energy Direct Sales, Inc. was formed as a wholly-owned subsidiary of Dominion Energy to engage in the business of providing energy services, including retail sales of electricity to commercial and industrial users, engineering, consulting and construction activities and other energy related services.

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ITEM 5. INVESTMENTS IN SECURITIES OF NONSYSTEM COMPANIES

The aggregate amounts of investments at December 31, 2000, in persons operating in the system's retail service area are shown below.

	Number of		Aggregate
Name of Owner	Persons	Business of Persons	Investment

Dominion Transmission	One	State Development Fund	\$	100,000
Dominion Hope	One	State Development Fund	\$	100,000
Dominion Hope	One	Economic Development Small Business Investment Company (Note)	\$2	,475,000

Note: Investment made pursuant to the West Virginia Capital Companies Act and under 40(a)(5).

The above do not include investments in securities of nonsystem companies which have been authorized by Commission order under the Public Utility Holding Company Act of 1935 and which are subject to Rule 24 Certificate filing requirements.

Other investments in securities of non-system companies included the following:

Name of Owner	Issuer	Business of Issuer	Book Value	Type of Investment	Shares % Owne
Dominion Resources	Pantellos, Corp.	Investor in electronic marketplace	\$2,678,556	Common Stock	268 , 235
Dominion Energy Exchange	EIP Holdings, LLC	Investor in electronic marketplace	\$2,500,000	Partnership interest	

For Virginia Power's investments in securities of nonsystem companies, see Exhibit F-3.

ITEM 6. OFFICERS AND DIRECTORS

Part I. Names, principal business address and positions held as of December 31, $2000\,$

The names, principal business address and positions held as of December 31, 2000, of the officers and directors of system companies is presented in the tables on page 15 through 20. The principal business address of each officer and director is indicated in such tables by the numbers (1) through (30). The addresses associated with these number designations are shown in the following address key. The symbols used to indicate the positions held by officers and directors are shown in the position symbol key below.

ADDRESS KEY

120 Tredegar Street, Richmond, VA 23219
 701 East Cary Street, Richmond, VA 23219
 5000 Dominion Boulevard, Glen Allen, VA 23060
 625 Liberty Avenue, Pittsburgh, PA 15222
 1450 Poydras Street, New Orleans, LA 70112
 140 West Main Street, Clarksburg, WV 23601
 347 West Main Street, Clarksburg, WV 23601
 445 West Main Street, Clarksburg, WV 23601

(9) 1717 East Ninth Street, Cleveland, OH 44114 (10) 16945 Northchase Drive, Houston, TX 77060 (11) 5570 Hog Island Road, Surry, VA 23883 (12) 1022 Haley Drive, Mineral, VA 23117 (13) 2400 Grayland Avenue, Richmond, VA 23220 (14) 2700 Cromwell Drive, Norfolk, VA 23509 (15) Rope Ferry Road, Waterford, CT 06385 (16) 781 Weed Street, New Canaan, CT 06840 (17) 4 Derham Parc, Houston, TX 77024 (18) 100 North Tryon Street, Suite 2600, Charlotte, NC 28202 (19) 904 North First Street, Richmond, VA 23219 (20) 3805 Greenway, Baltimore, MD 21218 (21) One PPG Place, Suite 2970, Pittsburgh, PA 15222 (22) 29 Everett Street, Cambridge, MA 02138 (23) 1422 Euclid Avenue, Suite 1400, Cleveland, OH 44115 (24) 6 Whittaker's Mill, Williamsburg, VA 23185 (25) 1122 North 25th Street, Suite A, Richmond, VA 23223 (26) 314 Burnwick Road, Richmond, VA 23227 (27) 3559 Fairystone Park Highway, 2nd Floor, Bassett, VA 24055 (28) 600 Grant Street, Suite 700, Denver, CO 80203 (29) 1201 East 55th Street, Cleveland, OH 44103 (30) 400 3rd Avenue, SW, Calgary, Alberta, Canada T2P4H2

POSITION SYMBOL KEY

CB -- Chairman of the Board CEO -- Chief Executive Officer P -- President EVP -- Executive Vice President CFO -- Chief Financial Officer COO -- Chief Operating Officer GVP -- Group Vice President

CAO -- Chief Administrative Officer

- SVP -- Senior Vice President
- VP -- Vice President
- S -- Secretary
- T -- Treasurer
- C -- Controller
- GC -- General Counsel
- D -- Director

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Names of System Companies with Which Connected

Principal								CN
Business	Parent	Service			CNG	CNG	CNG Oil	Pow
Address	Company	Company	CNG	Coal	International	Main Pass	Gathering	Serv

Bamberg, T.J. (4) Barger, J.L. (8) Barker, K.D. (2) Barrack, W.S., Jr. (16) D Blount, R.H., II (11) Bolton, M.S., Jr. (2) Bowling, M.L., Jr. (3) Capps, T.E. (1) Carter, G.B. (1) Chase, D.S. (1) EvP,CFO D,P,CEO	
Barker, K.D. (2) Barrack, W.S., Jr. (16) D Blount, R.H., II (11) Bolton, M.S., Jr. (2) Bowling, M.L., Jr. (3) Capps, T.E. (1) Carter, G.B. (1) Chase, D.S. (1)	
Barrack, W.S., Jr. (16) D Blount, R.H., II (11) Bolton, M.S., Jr. (2) Bowling, M.L., Jr. (3) Capps, T.E. (1) Carter, G.B. (1) Chase, D.S. (1)	
Blount, R.H., II (11) Bolton, M.S., Jr. (2) Bowling, M.L., Jr. (3) Braswell, J.W. (3) Capps, T.E. (1) Carter, G.B. (1) Chase, D.S. (1)	
Bolton, M.S., Jr. (2) Bowling, M.L., Jr. (3) Braswell, J.W. (3) Capps, T.E. (1) Carter, G.B. (1) Chase, D.S. (1)	
Bowling, M.L., Jr. (3) Braswell, J.W. (3) Capps, T.E. (1) Carter, G.B. (1) Chase, D.S. (1)	
Braswell, J.W. (3) Capps, T.E. (1) CB,P,CEO D,P,CEO Carter, G.B. (1) Chase, D.S. (1) VP	
Capps, T.E. (1) CB, P, CEO D, P, CEO Carter, G.B. (1) Chase, D.S. (1)	
Carter, G.B. (1) Chase, D.S. (1) VP	
Chase, D.S. (1) VP	
,	
Chewning, T.N. (1) EVP, CFO EVP, CFO D.P. CEO	
Christian, D.A. (3)	
Coudriet, C.E. (1)	
Cox, M.T., IV (1) P	
Davidson, G.A., Jr. (4) D	
Deacon, M.G., Jr. (3)	
Dodd, T.E. (4)	V
Doswell, M.C. (2)	
Earwod, J.T., Jr. (13)	
Faggert, P.F. (3) VP	
Farrell, T.F., II (1) EVP D, EVP	D,C
Foo, W.K. (30)	
Galvin, R.E. (17) D	
Grier, R.S. (2) VP	
Haas, R.A., Jr. (4)	
Halbritter, M.A. (4)	
Hall, E.S. (29)	
Hall, W.C. Jr. (1) VP VP	
Hardy, E.T. (2) SVP SVP	
Harris, J.W. (18) D	
Hartz, L.N. (3)	
Hayes, R.M. (14)	
Heacock, D.A. (12)	
Hetzer, G.S. (1) SVP,T SVP,T SVP,T SVP,T SVP,T	SVP
Hilton, E.P. (1)	011
Hodges, S.C. (1) VP VP	
Hunter, K.E. (2) VP VP	
Hyman, T.A., Jr. (4)	
Ivey, C.S. (2)	
Johnson, J.L. (1)	
Katz, L.D. (1)	
Klink, B.C. (9)	
Kochick, R.J. (5)	
Koonce, P.D. (1)	
Kovach, R.A. (9)	
Lake, G.E., Jr. (10) SVP SVP SVP	

Address key and position symbol key are located on pages 13 and 14.

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Names of System Companies with Which Connected

Dominion

	Consolidated Natural Gas		Dominion Energy	Dominion Exploration & Production		Dominion Generation	Products and Services
Bamberg, T.J. Barger, J.L. Barker, K.D. Barrack, W.S., Jr. Blount, R.J., II							VP
Bolton, M.S., Jr. Bowling, M.L., Jr. Braswell, J.W.			VP VP				
Capps, T.E. Carter, G.B. Chase, D.S.	CB,P,CEO	D	СВ	D	D	D	D,CEO
Chewning, T.N. Christian, D.A.	EVP,CFO	СВ	SVP				
Coudriet, C.E. Cox, M.T., IV Davidson, G.A., Jr.		P,CEO	SVP				
Deacon, M.G., Jr. Dodd, T.E. Doswell, M.C.			VP				VP
Earwod, J.T., Jr. Faggert, P.F. Farrell, T.F., II Foo, W.K. Galvin, R.E.	D,EVP		VP D,CEO SVP	D SVP	D,CEO	D,CEO	D
Grier, R.S. Haas, R.A., Jr. Halbritter, M.A. Hall, E.S.							
Hall, W.C. Jr. Hardy, E.T. Harris, J.W.	VP SVP						
Hartz, L.N. Hayes, R.M.			VP				
Heacock, D.A. Hetzer, G.S. Hilton, E.P.	SVP,T		VP SVP,T SVP	SVP,T	SVP,T	SVP,T	SVP,T
Hodges, S.C. Hunter, K.E. Hyman, T.A., Jr. Ivey, C.S.	VP VP						
Johnson, J.L. Kamper, G.T.			SVP				
Katz, L.D. Klink, B.C.			С		С	С	
Kochick, R.J. Koonce, P.D. Kovach, R.A.			VP SVP	VP	SVP		
Lake, G.E., Jr.			SVP	SVP			

Address key and position symbol key are located on pages 13 and 14.

Names of System Companies with Which Connected

110011100	01	010000	o o mp an 12 0 0	 	001111000004

		Dominion Transmission	n U.K. Holding	g Hope Gas	Gas		
Bamberg, T.J. Barger, J.L.	VP	VP					
Barker, K.D. Barrack, W.S., Jr. Blount, R.J., II Bolton, M.S., Jr.				SVP	SVP	SVP	VP VP SVP
Bowling, M.L., Jr. Braswell, J.W.		VP		0.41	0.11	0.41	0.11
Capps, T.E. Carter, G.B. Chase, D.S. Chewning, T.N.	D,CEO	D VP	D,P	D	D	D	CB
Christian, D.A. Coudriet, C.E. Cox, M.T., IV Davidson, G.A., Jr. Deacon, M.G., Jr.							SVP
Dodd, T.E. Doswell, M.C. Earwod, J.T., Jr. Faggert, P.F.	VP			VP	VP	VP	VP SVP VP
Farrell, T.F., II Foo, W.K. Galvin, R.E. Grier, R.S.	D	D,CEO	D	D	D	D	D,CEC
Haas, R.A., Jr. Halbritter, M.A.		VP		VP	VP	VP	VP
Hall, E.S. Hall, W.C. Jr. Hardy, E.T. Harris, J.W.		V L		VP	VP	VP	
Hartz, L.N. Hayes, R.M. Heacock, D.A.				VP	VP	VP	VP VP VP
Hetzer, G.S. Hilton, E.P. Hodges, S.C.	SVP,T	SVP,T		SVP,T	SVP,T	SVP,T	SVP,T SVP
Hunter, K.E. Hyman, T.A., Jr. Ivey, C.S. Johnson, J.L.				SVP	SVP	SVP	VP
Kamper, G.T. Katz, L.D. Klink, B.C. Kochick, R.J.		С		VP	VP	VP	С
Koonce, P.D. Kovach, R.A. Lake, G.E., Jr.		SVP		VP	VP	VP	SVP

Address key and position symbol key are located on pages 13 and 14.

Names	of	System	Companies	with	Which	Connected
-------	----	--------	-----------	------	-------	-----------

	Principal Business Address	Parent Company	Service Company		CNG International			CN Pow Serv
Lambert, B.J., III	(19)	D						
Leatherwood, R.L.	(20)	D						
Lego, P.E.	(21)	D						
Lewis, J.R.	(5)					SVP	SVP	
Manning, A.E.	(2)		VP					
Marks, E.J., III	(4)				S			
Martin, J.K.	(1)				-			
Matthews, W.R.	(3)							
McClenaghan, N.E.	(29)							
McDermid, M.E.	(2)		VP					
McGettrick, M.F.	(2)							
McKean, T.D.	(1)				VP			
McKenna, M.A.	(22)	D						
Medvedo, P.P.	(4)	2	VP					
Mikuta, M.P.	(1)		• -					
Minter, S.A.	(23)	D						
Mistr, W.S.	(1)	2	VP					
Mola, E.C.	(1)		• -		VP			
Moore, J.L.	(1)				v 1			
Nichols, C.J.	(5)							
O'Hanlon, J.P.	(1)	EVP	EVP					P
Randall, K.A.	(24)	D						T
Riekel, A.R.	(1)	D						
Riely, H.C.	(1)							
Rigsby, R.E.	(2)	EVP	EVP					
Riley, H.P.	(5)	EVP	D,EVP	D,CEO		D,P,CEO	D,P,CEO	
Riley, P.E., Jr.	(4)		D, LVI	D, CLO		D,1,CLO	D,1,CLO	
Rivas, E.J.	(3)							
Roach, E.M., Jr.	(4)	EVP	D,EVP					
Roberts, C.E.	(6)		0,101					
Rogers, S.A.	(1)	VP,C	VP,C					
Royal, F.S.	(25)	D D	VI,C					
Sanderlin, J.L.	(1)	SVP	SVP					
Schools, M.R., Jr.	(4)	011	011					
Schuyler, J.R.	(10)			SVP		SVP	SVP	
_ ·				J V L		511	571	
Shaw, J.A. Simmons, S.D.	(1) (26)	D						
Spilman, R.H.	(27)	D						
Staton, J.D.	(27)	D						
Stutts, J.F.	(1)	VP,GC	VP,GC					
Sypolt, G.L.	(8)	VI,GC	vr,GC					
Thatcher, R.T.	(3)							
Trueheart, J.L.	(2)	CVP CAO	D, GVP, CAO					
Vanzant, J.C., Jr.		GVI,CAO	D, GVF, CAO					
Wester, T.E.	(6)							
Wilkerson, P.A.	(4) (1)	VP,S	VP,S	VP,S		VP,S	VP,S	VP
Wollard, D.A.	(28)	D D	v ⊥ ,0	v ⊥ ,0		v ⊥ ,0	v 1 ,0	vE
Wood, F.G., III	(20)	D		SVP		SVP	SVP	
	(3)			U V L		O V L	D V L	

Address key and position symbol key are located on pages 13 and 14.

		Names of System Companies with Which Connected						
		Capital	Energy	Dominion Exploration Production	& Field Services	Dominion Generation	Services	
Lambert, B.J., III								
Leatherwood, R.L.							ļ	
Lego, P.E.							ļ	
Lewis, J.R.			SVP	SVP			ļ	
Manning, A.E.							ľ	
Marks, E.J., III							ľ	
Martin, J.K.			VP				ľ	
Matthews, W.R.			VP				ļ	
McClenaghan, N.E.							ļ	
McDermid, M.E. McCottrick M.E							ļ	
McGettrick, M.F. McKean, T.D.							ļ	
McKenna, M.A.							ļ	
Medvedo, P.P.							ļ	
Mikuta, M.P.		VP,C					ļ	
Minter, S.A.		v±, ⊂					ļ	
Mistr, W.S.		SVP					ļ	
Mola, E.C.		0					ļ	
Moore, J.L.		VP					ļ	
Nichols, C.J.			С	С			ļ	
O'Hanlon, J.P.	EVP		P,C00		Р	P,C00		
Randall, K.A.								
Riekel, A.R.			VP				ļ	
Riely, H.C.		S					ļ	
Rigsby, R.E.	EVP						ļ	
Riley, H.P.	EVP		D,P,CEO	D,P,CEO			ļ	
Riley, P.E., Jr.							SVP	
Rivas, E.J.			SVP	_	-	SVP	_	
Roach, E.M., Jr.	D,EVP		D	D	D	D	D	
Roberts, C.E.			VP		VP			
Rogers, S.A.	VP,C						l	
Royal, F.S.	CIID						l	
Sanderlin, J.L.	SVP							
Schools, M.R., Jr.			SVP	SVP			l	
Schuyler, J.R. Shaw, J.A.			SVP SVP	SVE	SVP	SVP		
Silaw, J.A. Simmons, S.D.			JVE		J V E	JVC		
Spilman, R.H.								
Staton, J.D.								
Stutts, J.F.	VP,GC							
Sypolt, G.L.	vi / 00							
Thatcher, R.T.								
Trueheart, J.L.	GVP,CAO	VP,C						
Vanzant, J.C., Jr.	- ,				VP			
Wester, T.E.								
Wilkerson, P.A.	VP,S		VP,S	VP,S	VP,S	VP,S	VP,S	
Wollard, D.A.								
Wood, F.G., III			SVP	SVP				

Address key and position symbol key are located on pages 13 and 14.

						ith Which (
	Dominion Retail	Dominion Transmission	Dor Dor	minion Holding	Hope Gas	East Ohio Gas	Peoples Natural Gas	Virgini Electric
Lambert, B.J., III Leatherwood, R.L. Lego, P.E. Lewis, J.R. Manning, A.E. Marks, E.J., III Martin, J.K. Matthews, W.R. McClenaghan, N.E. McDermid, M.E. McGettrick, M.F. McKean, T.D. McKenna, M.A.					VP SVP	VP SVP	VP SVP	VP VP VP SVP
Medvedo, P.P. Mikuta, M.P. Minter, S.A. Mistr, W.S. Mola, E.C. Moore, J.L.								VP
Nichols, C.J. O'Hanlon, J.P.		Р						P,C00
Randall, K.A. Riekel, A.R.								VP
Riely, H.C. Rigsby, R.E. Riley, H.P. Riley, P.E., Jr.	SVP				Р	Р	Р	P,C00
Rivas, E.J. Roach, E.M., Jr.	D	D		D	D,CEO	D,CEO	D,CEO	SVP D,CEO
Roberts, C.E. Rogers, S.A. Royal, F.S. Sanderlin, J.L.								VP
Schools, M.R., Jr.					С	С	С	С
Schuyler, J.R. Shaw, J.A. Simmons, S.D.		SVP						SVP
Spilman, R.H. Staton, J.D. Stutts, J.F.				VP				SVP
Sypolt, G.L. Thatcher, R.T. Trueheart, J.L.		SVP						VP GVP
Vanzant, J.C., Jr. Wester, T.E. Wilkerson, P.A. Wollard, D.A.	VP,S	VP,S		VP,S	VP VP,S	VP VP,S	VP VP,S	VP,S

Wood, F.G., III

Address key and position symbol key are located on pages 13 and 14.

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Part II. Banking connections

Information concerning all officers and directors of each system company who have financial connections within the provisions of Section 17(c) of the Public Utility Holding Company Act of 1935 as of December 31, 2000, follows:

Name of Officer or Director	Name and Location of Financial Institution	Position Held in Financial Institution	
George A. Davidson, Jr	The PNC Financial Services Group, Inc. Pittsburgh, Pennsylvania	Director	70(a)
·)· · · · · · · · · · · · · · · · · ·	Consolidated Bank and Trust Company Richmond, Virginia	Director	70(a)
Steven A. Minter	KeyCorp Cleveland, Ohio	Director	70(a)
Frank S. Royal	SunTrust Banks, Inc. Atlanta, Georgia.	Director	70(b)

Part III. Compensation and other related information

(a) The compensation of directors and executive officers of system companies:

Information concerning the compensation of directors and the five highest paid executive officers of the system for the year 2000 is included in the Registrant's 2001 Proxy Statement which is filed as Exhibit F-4 to this Form U5S. Information presented under the captions "THE BOARD--Compensation and Other Programs" on page 8 and "EXECUTIVE COMPENSATION" on page 15 in such proxy statement is hereby incorporated by reference.

(b) Their interest in the securities of system companies including options or other rights to acquire securities:

Information concerning the interests of directors and executive officers in the securities of system companies including options or other rights to acquire securities is included in the Registrant's 2001 Proxy Statement, which is filed as Exhibit F-4. Information presented under the following captions in such proxy statement is hereby incorporated by reference: "THE BOARD--Compensation and other Programs" on page 8; "SHARE OWNERSHIP TABLE" on page 9; "ORGANIZATION, COMPENSATION & NOMINATING COMMITTEE REPORT--Long-Term Incentives" on page 13; and "EXECUTIVE COMPENSATION" on pages 15 through 19.

(c) Their contracts and transactions with system companies:

Information concerning contracts and transactions by directors and executive officers with system companies is included in the Registrant's 2001 Proxy Statement, which is filed as Exhibit F-4 to this Form U5S. Information presented under the following captions in such proxy statement

is hereby incorporated by reference: "THE BOARD--Compensation and Other Programs" on page 8; "EXECUTIVE COMPENSATION--Other Executive Agreements and Arrangements" on page 18; and "EXECUTIVE COMPENSATION--Executive Stock Purchase and Loan Program" on page 19.

(d) Their indebtedness to system companies:

None.

(e) Their participation in bonus and profit-sharing arrangements and other benefits:

Information concerning the participation by directors and executive officer in other benefits is included in the Registrant's 2001 Proxy Statement, which is filed as Exhibit F-4 to this Form USS. Information presented under the following captions in such proxy statement is hereby incorporated by

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reference: "THE BOARD--Compensation and Other Programs" on page 8; "ORGANIZATION, COMPENSATION & NOMINATING COMMITTEE REPORT--Annual Incentives and Long-term Incentives" on pages 12 and 13; "EXECUTIVE COMPENSATION--Retirement Plans" on page 17; "EXECUTIVE COMPENSATION--Other Executive Agreements and Arrangements" on page 18; and "EXECUTIVE COMPENSATION--Executive Stock Purchase and Loan Program" on page 19.

(f) Their rights to indemnification:

Pursuant to Section 13.1-697 and Section 13.1-698 of the Code of Virginia, the Company's articles of incorporation indemnify a director or officer who was or is a party or is threatened to be made a party to any threatened, pending or completed action, suit or proceeding, whether civil, criminal, administrative or investigative by reason of the fact that he is or was a director, officer, employee or agent of the Company, or is or was serving at the request of the Company as a director, officer, employee or agent, against reasonable expenses incurred by him in connection with such action, suit or proceeding if he acted in good faith and in a manner he reasonably believed to be in or not opposed to the best interests of the Company, and, with respect to any criminal action or proceeding, had no reasonable cause to believe his conduct was unlawful.

The Company also purchases directors and officers liability insurance with limits of \$250 million, and, in recognition of the scope of the foregoing bylaw indemnification, certain other errors and omission and general liability insurance coverage's which are applicable to all employees as insured, including directors and officers.

ITEM 7. CONTRIBUTIONS AND PUBLIC RELATIONS

There were no payments made to any citizens group, public relations counsel, political party, candidate for public office or holder of public office, or any committee or agent therefor by the system companies during the year 2000.

Political contributions made by Dominion and its subsidiary companies, before becoming subject to the 1935 Act on January 28, 2000 are not disclosed.

ITEM 8. SERVICES, SALES AND CONSTRUCTION CONTRACTS

Part I. Contracts for services or goods between system companies:

Transaction (Note 1)	Serving Company	Receiving Company	Compensat:	
Management Services	Dominion Transmis Dominion Transmis Dominion Transmis Dominion Transmis	sion Peoples Natural Gas	\$ 307,9	00 January 28, 2 96 January 28, 2 33 May 22, 1991 53 (Note 3)
	22			
ITEM 8. SERVICE, SALES A	ND CONSTRUCTION CO	NTRACTS (Continued)		
Transaction (Note 1)	Serving Company	Receiving Company	Compensation	
Management Services	Dominion Energy Services Company, Inc.	Morgantown Energy Associates	\$ 541,980	September 15, 19
Management Services	Great Lakes Compression, Inc.	Dominion Midwest Energy, Inc.	\$ 7,973,181	July 1, 1995
Management Services	Dominion Appalachian Development, Inc.	Dominion Appalachian Development Properties LLC	\$ 2,403,914	October 1, 1995
Nuclear Fuel Procurement	Virginia Power	VP Fuel, Corporation	\$68,661,283	June 30, 1995
Telecommunications Services	Virginia Power	Dominion Telecom, formerly VPS Communications, Inc.	\$ 1,315,245	September 2, 199
Nuclear Management & Operations	Virginia Power	VP Services, Inc. (VPNS)	\$ 1,429,608	September 3, 199 as amended on October 30, 1998
Administrative Services	Virginia Power	VP Services, Inc. (VPEM)	\$ 3,028,201	September 3, 199 as amended on October 30, 1998

Administrative Services..... Virginia Power VP Services, Inc. (VPE) \$ 137,772 September 3, 199 as amended on October 30, 1998

Fuel & Risk Management

Services	VPSE	Virginia Power	\$ 6,201,211	October 30,	1998
Fuel & Risk Management					
Services	VPEM	VPSE	\$16,493,575	October 30,	1998

Notes:

- Contracts for management services with aggregate consideration passing between the same companies of less than \$100,000 have been omitted.
- (2) All contracts were in effect at December 31, 2000.
- (3) Virginia Natural Gas was sold by CNG on October 6, 2000. Approval of contracts was pending at time of service.
- (4) Aircraft services consisted of helicopters.

Part II. Contracts to purchase services or goods between any system company and any affiliate (other than a system company) or any company in which any officer or director of the receiving company is a partner or owns 5 percent or more of any class of equity securities:

None.

Part III. Employment of any person by any system company for the performance on a continuing basis of management, supervisory or financial advisory services:

None.

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ITEM 9. WHOLESALE GENERATORS AND FOREIGN UTILITY COMPANIES

Part I. Information concerning the interests held by system companies in exempt wholesale generators or foreign utility companies:

1. Information concerning the interests held by system companies in exempt wholesale generators follows.

Kincaid Generation, LLC

(a) Dominion Kincaid, Inc. is a wholly owned subsidiary of Dominion Energy, Inc. (DEI) which holds a 99% interest in Kincaid Generation LLC (Kincaid). Kincaid is a 1,108 net megawatt coal-fired electric generating facility.

The name and business address of Kincaid is as follows:

Kincaid Generation, LLC PO Box 260 Kincaid, Illinois 62540-0260

(b) At December 31, 2000, DEI's and Dominion Kincaid's investment in Kincaid totaled \$95,768,000 which includes intercompany loans/advances of \$776,002.

(c) Kincaid's debt to equity ratio and earnings as of December 31, 2000 was 2.11 (\$252,456/119,547) and \$22,019,046 respectively.

(d) At December 31, 2000, services between Kincaid and a system company were as follows:

Transaction: Management services

Serving Company: Dominion Energy Services Company, Inc. Receiving Company: Kincaid Generation, LLC Compensation: \$2,053,284 Date of Contract: February 27, 1998

Elwood Energy LLC

(a) Dominion Elwood, Inc. is a wholly owned subsidiary of DEI which holds a 50% interest in Elwood Energy, LLC (Elwood). The purpose of the Company is to own and develop up to 2,500 megawatt combined cycle and single cycle electric power generating facility located near Elwood, Illinois. Elwood is also permitted to purchase and sell fuel, electricity and capacity, and to operate and manage the facility.

The name and business address of Elwood is as follows:

Elwood Energy, LLC 21100 Noel Road Elwood, Illinois 60421

(b) At December 31, 2000, DEI's investment in Elwood totaled \$77,719,216, which includes an intercompany loans/advances of (\$19,149,702).

(c) At December 31, 2000, Elwood had no debt outstanding. Therefore no debt to equity ratio is presented. Elwood's earnings at December 31, 2000 were \$25,003,193.

(d) At December 31, 2000, services between Elwood and a system company were as follows:

Transaction:	Management services
Serving Company:	Dominion Elwood Services Company
Receiving Company:	Elwood Energy
Compensation:	\$403,897
Date of Contract:	June 18, 1999

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Elwood Energy II LLC

(a) Dominion Elwood II, Inc. is a wholly-owned subsidiary of Dominion Generation, Inc. which holds a 50% interest in Elwood Energy II, LLC (Elwood II), which holds a 100% interest in Elwood II Holdings, LLC. Elwood II is involved in the development of a 300-megawatt gas fired combustion turbine power plant in Elwood, Illinois.

The name and business address of Elwood II is as follows:

Elwood Energy II, LLC 24391 South Patterson Avenue Elwood, Illinois 60421

(b) At December 31, 2000, DEI's investment in Elwood II totaled \$42,551,938 which represents intercompany loans/advances of \$42,551,938.

(c) Since the facility is currently in the construction stage, Elwood II had no earnings for the year ended December 31, 2000. Accordingly, there is no debt to equity ratio for Elwood II.

(d) At December 31, 2000, there were no services, sales or construction contracts between Elwood II and any system company.

Elwood Energy III, LLC

(a) Dominion Elwood III, Inc. is a wholly-owned subsidiary of Dominion Generation, Inc. which holds a 50% interest in Elwood Energy III, LLC (Elwood III), which holds a 100% interest in Elwood III Holdings, LLC. Elwood III is involved in the development of a 450-megawatt gas fired combustion turbine power plant in Elwood, Illinois.

The name and business address of Elwood is as follows:

Elwood Energy III, LLC 24391 South Patterson Avenue Elwood, Illinois 60421

(b) At December 31, 2000 DEI's investment in Elwood III totaled \$70,258,682 which includes intercompany loans/advances of \$70,368,724.

(c) Since the facility is currently in the construction stage, Elwood III had no earnings for the year ended December 31, 2000. Accordingly, there is no debt to equity ratio for Elwood III.

(d) At December 31, 2000, there was no service, sales or construction contracts between Elwood III and any system company.

Kauai Power Partners, L.P.

(a) CNG International holds a 1% limited partnership interest in Kauai Power Partners, L.P. (KPP), and CNG Kauai, a subsidiary of CNG International, holds a 1% general partnership interest and a 98% limited partnership interest in KPP. KPP is involved in the greenfield development of a 26-megawatt advanced steaminjected combustion turbine power plant on the island of Kauai, Hawaii.

The name and business address of KPP are as follows:

Kauai Power Partners, L.P. Dominion Tower 625 Liberty Avenue Pittsburgh, PA 15222

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(b) At December 31, 2000, CNG International's and CNG Kauai's investment in KPP totaled \$2,501,000, which represents primarily costs incurred for the project prior to construction.

(c) KPP has a capital structure consisting of equity contributed by its partners and has no debt. Accordingly, there is no meaningful debt to equity ratio for KPP. Since the facility is currently in the planning stage, KPP had no earnings for the year ended December 31, 2000.

(d) At December 31, 2000, there were no service, sales or construction contracts between KPP and any system company.

2. Information concerning the interests held by system companies in a

foreign utility company (FUCO) follows.

Latin America Fund

(a) CNG International holds a 16.5% limited partnership interest in The Latin America Energy and Electricity Fund I, L.P. (Latin America Fund), a Cayman Islands exempted limited partnership, and an 8.29% general partnership interest in FondElec General Partner, L.P. (FondElec). FondElec holds a 1% general partnership interest in the Latin America Fund. The Latin America Fund's business is limited to investing in FUCOs in Latin America. As part of the transaction, CNG International obtains an ownership interest, equal to its percentage ownership interest in the partnership, in each of the Latin America Fund's investments. The Latin America Fund had investments in two FUCOs as of December 31, 2000.

The name and business address of the Latin America Fund are as follows:

The Latin America Energy and Electricity Fund I, L.P. Stamford Harbor Park 333 Ludlow Street Stamford, CT 06902

(b) At December 31, 2000, CNG International's investment in the Latin America Fund totaled \$8,129,000. CNG International's total commitment for investment in the Latin America Fund was originally \$10,000,000. The investment program has been completed. There have been no transfers of assets from a CNG affiliate to any FUCO in which the Latin America Fund has an interest.

(c) The Latin America Fund is an equity investment fund and as such has a capital structure consisting of equity funds contributed by its partners. Accordingly, there is no meaningful debt to equity ratio for the Latin America Fund. The Latin America Fund had net income of \$214,051 for the year ended December 31, 2000.

(d) There are no service, sales or construction contracts between the Latin America Fund, or any FUCOs in which the Latin America Fund has an interest, and a system company.

Sodigas Pampeana, Sodigas Sur, and Buenos Aires Energy Company

On October 12, 2000, CNG International completed the sale of CNG Cayman Three Ltd. and its subsidiary, CNG Argentina S.A., to Sempra Energy International. Included in the sale were CNG International's 21.55% ownership interest in each of two gas utility holding companies, Sodigas Pampeana and Sodigas Sur, and a 25% ownership interest in an electric utility holding company, Buenos Aires Energy Company (BAECO). The gas utility holding companies have ownership interests in two gas distribution companies, Camuzzi Gas Pampeana S.A. and Camuzzi Gas del Sur S.A., and BAECO has an ownership interest in an electric distribution company, Empresa Distribuidora de Energia Atlantica S.A.

As a result of the sale, at December 31, 2000, CNG's only investment in FUCOs is the Latin American Fund, which is discussed above.

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Corby Power Limited

In September 2000, Dominion completed the sale of its 80% interest in Corby Power Limited (Corby) to PowerGen plc for 52.5 million pound sterling (\$78

million at December 31, 2000). Corby is the owner of a 350-megawatt natural gas-fired facility located approximately 90 miles north of London, England.

FUCO's held by Dominion Energy, Inc.

DEI reached an agreement on August 1, 1999 to sell its interests in its foreign generation businesses which consists of approximately 1,200-megawatts of gross generation capacity located in Latin America. DEI completed the sale of its interests in Belize and Peru on November 1, 1999 and completed the sale of its interests in Argentina and Bolivia on March 31, 2000 and May 31, 2000, respectively. As of December 31, 2000, DEI held no investments in any FUCO's.

Part II. Relationship of exempt wholesale generators and foreign utility companies to system companies, and financial data:

An organization chart showing the relationship of the EWG's to other system companies is filed as Exhibit H-1 to H-3 to this Form U5S. An organization chart showing the relationship of the FUCO to other system companies is filed as Exhibit H-4 to this Form U5S. The financial statements of the EWG's is filed as Exhibit I-1 to I-3 to this Form U5S. Financial statements of the FUCO are filed as Exhibit I-4 to this Form U5S.

Part III. Investment in exempt wholesale generators and foreign utility companies:

At December 31, 2000, Dominion's aggregate investment in EWG's amounted to \$288,798,836, or 5.7% of Dominion's aggregate capital investment in its domestic public utility subsidiaries at that date. Dominion's aggregate investment in FUCO's was \$8,129,000 at December 31, 2000, or 0.2% of Dominion's aggregate capital investment in its domestic public utility subsidiaries.

At December 31, 2000, CNG's aggregate investment in KPP amounted to \$2,501,000, or 0.2% of CNG's aggregate capital investment in its domestic public utility subsidiaries at that date. CNG's aggregate investment in the Latin American Fund was \$8,129,000 at December 31, 2000, or 0.7% of CNG's aggregate capital investment in its domestic public utility subsidiaries.

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS

Financial statements as of and for the year ended December 31, 2000

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The Notes to the Consolidated Financial Statements appearing on pages 41 to 69 of Dominion Resources, Inc.'s Form 10-K, filed with the Securities and Exchange Commission (SEC) on March 20, 2001, and on pages 43 to 67 of Virginia Electric and Power Company's Form 10-K, filed with the SEC on March 16, 2001, and on pages 39 to 73 of Consolidated Natural Gas Company's Form 10-K filed with the SEC on March 16, 2001 are incorporated herein by reference.

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DOMINION RESOURCES, INC.

CONSOLIDATING BALANCE SHEET As of December 31, 2000 (Thousands)

	Dominion	Consolidating Entries and Adjustments			
Current assets:					
Cash and cash					
equivalents	\$ 360,036	\$	\$ 50,922	\$ 140,749 \$	57,549 \$ 34,9
Accounts receivable: Customers (less					
allowance)	1,871,648			1,133,802 7	137,720
Other	485,939	(166,519)	6,756	117,416 2	275,668 139,4
Inventories:					
Materials and					
supplies	150,269			128,688	21,255
Fossil fuel	101,972			101,972	
Gas storedcurrent					
portion	74,600				74,600
Investment securities					
trading Mortgage loans held for	274,643				
sale	103,956				
Commodity contract					
assets	1,057,628			1,046,569	11,0
Unrecovered gas costs	263,418			2	263,418
Broker margin deposits	267,305			2,991 2	264,314
Prepayments	172,672			18,665 1	154,007
Net assets held for					
sale	72,854		15,696		57,158
Other	608,237	(7,363)	32,877	141,989 2	220,126 147,

Total current assets	5,865,177	(173,882)		2,832,841	2,125,815	333,0
Investments:		·				
Loans receivable, net Investments in	675 , 600					
affiliates Available for sale	391,634	(8,104,992)	7,848,303			215,0
securities	291,630					
Nuclear decommissioning trust funds	851,453			851,453		
Investment in real				001,100		
estate	64,924	(0.710)	2 (70	(2, 21)		119,1
Other	326,589		2,679	62,216		119,1
Total net investments	2,601,830	(8,114,704)	7,850,982	913 , 669		334,2
Property, plant and equipment:						
Property, plant and equipment Less accumulated depreciation, depletion	28,011,326	(31,147)	(120,554)	16,949,522	9,336,102	1,742,2
and amortization	13,162,051	(14,074)	(8,644)	7,784,352	4,967,724	414,7
Property, plant and						
equipment, net	14,849,275	(17,073)	(111,910)	9,165,170	4,368,378	1,327,4
Deferred charges and other assets:						
Goodwill, net	3,501,841		3,449,118			2,9
Regulatory assets, net	516,068		86 , 090	235,172 14,733	194,806	
Prepaid pension costs	1,454,427		1,005,277	14,733	434,417	
Other, net	559 , 303	179	3,433	169,274	188,476	46,0
Total deferred charges and other		·				
assets	6,031,639	179	4,543,918	419,179	817 , 699	49,0
Total Assets						
		=========		=========	========	======

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION RESOURCES, INC.

CONSOLIDATING BALANCE SHEET--(Continued) As of December 31, 2000 (Thousands)

							Domi	nio	on
Dominion	Dominic	n					Resc	our	ces
Capital	Resources		Dominion		Dominion		Capital		
(Page 104)	Services,	Inc.	Telecom,	Inc.	Generation,	Inc.	Trust	I,	Inc.

Current assets: Cash and cash					
equivalents	\$ 43,197	\$ 20,480	\$ 11,111	\$	\$
Accounts receivable:					
Customers (less					
allowance)	6,239	102,140	126 3,193	1	
Inventories:	0,239	102,140	5,195	T	
Materials and					
supplies			326		
Fossil fuel					
Gas storedcurrent					
portion Investment securities					
trading	274,643				
Mortgage loans held for	,				
sale	103,956				
Commodity contract					
assets Unrecovered gas costs					
Broker margin deposits					
Prepayments					
Net assets held for					
sale	<u> </u>	0 115	000		1 (21
Other	62,060	9,115	222		1,631
Total current assets	490,095	131,735	14,978	1	1,631
Investments:					
Loans receivable, net Investments in	675,600				
affiliates	175,505				257,732
Available for sale					
securities	291,630				
Nuclear decommissioning trust funds					
Investment in real					
estate	64,924				
Other	145,274	6,739	200		
Total net investments	1 252 022	6,739	200		257,732
iotal net investments					
Property, plant and					
equipment:					
Property, plant and equipment	25 206	2 1 2 1	07 662	34	
Less accumulated	55,290	2,131	97,002	54	
depreciation, depletion					
and amortization			1,596	10	
Property, plant and					
equipment, net	18,998	2,131	96,066	24	
- <u>1</u> - <u>1</u> - <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u>					
Deferred charges and					
other assets:	10 700				
Goodwill, net Regulatory assets, net	49,796				
Prepaid pension costs					
Other, net		17,385	10,598		
Total deferred charges and other assets	173 667	17 305	10,598		
and Julier assets	100,001	±/ , JOJ	±0 , J90		

	=========	=======	=======	====	
Total Assets	\$2,035,693	\$157 , 990	\$121,842	\$ 25	\$259 , 363

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION RESOURCES, INC.

CONSOLIDATING BALANCE SHEET--(Continued) As of December 31, 2000 (Thousands)

		Consolidating Entries and Adjustments		Virginia Power (Page 183)	CNG (Page	Domin Ener (Page
Current liabilities: Securities due within						
one year	\$ 336,479	\$	\$	\$ 240,650	\$	\$ 6
Short-term debt Accounts payable,			•	713,810		2
trade	1,735,910	(190,139)	•		766,244	65
Accrued interest	194,568	(7,363)	63,117			4
Accrued payroll	127,327			88,308		
Accrued taxes Commodity contract	316,889		70,507	60,219		1
liabilities	1,020,463				26,866	
Other	623,345	22,082	26,884	155,169	337,100	65
Total current						
liabilities	7,591,799	(175,420)	1,472,043	3,349,534	2,554,298	146
Long term debt	10,101,281	(1,208,692)	3,420,230	3,561,674	1,721,329	1,157
Deferred credits and other liabilities:						
Deferred income taxes Deferred investment tax	2,820,648		345,394	1,494,188	788,462	158
credits	147,156			129,580	17,576	
Other	799,873	(25,068)	159,310			30
Total deferred credits and other						
liabilities	3,767,677	(25,068)	504,704	1,926,617	1,070,713	188
Total Liabilities		(1,409,180)	5,396,977	8,837,825	5,346,340	1,492
Minority interest Obligated mandatorily redeemable preferred securities of	884					
subsidiary trusts Preferred stock no subject to mandatory	385,000			135,000		

redemption Common shareholders'	509,014			509,014		
equity:	F 070 406	(4 500 007)	F 070 40F	0 707 407	1 015 605	
Common Stock	5,978,436	(4,580,237)	5,978,435	2,737,407	1,815,695	
Other paid in capital	16,422	(1, 373, 000)	16,422	16,274	40,280	572
Accumulated other						
comprehensive income	(30,882)	33,928	(30,883)		(1,471)	
Retained earnings	1,028,290	(976,991)	1,028,290	1,095,339	111,048	(22
Total common						
shareholders' equity	6,992,267	(6,896,300)	6,992,264	3,849,020	1,965,552	550
Total Liabilities and						
shareholders' equity	\$29,347,921	\$(8,305,480)	\$12,389,241	\$13,330,859	\$7,311,892	\$2,043

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION RESOURCES, INC.

CONSOLIDATING BALANCE SHEET--(Continued) As of December 31, 2000 (Thousands)

	Capital (Page 105)	Services, Inc.		Dominion Generation, Inc.	
Current liabilities: Securities due within one year Short-term debt	\$ 89,499	ş	\$	\$	\$
Accounts payable, trade Accrued interest	9,660 15,113	46,295	27,793	345	1,631
Accrued payroll Accrued taxes Commodity contract liabilities	3,158 2,270	28,766		82	,
Other	4,652	9,431	1,550		
Total current liabilities	124,352	84,492	29,343	427	1,631
Long term debt			54,186		
Deferred credits and other liabilities: Deferred income taxes Deferred investment tax credits Other		56,816		2	
othet	627	56,810	10,500		

Total deferred credits and other liabilities				2	
Total Liabilities		182,307		429	1,631
Minority interest Obligated mandatorily redeemable preferred securities of					
<pre>subsidiary trusts Preferred stock no subject to mandatory redemption Common shareholders'</pre>					250,000
equity:					
Common Stock Other paid in capital Accumulated other		1	19,187 10,972		7,732
comprehensive income	(8,597)	(24,318)			
Retained earnings	(162,645)	0	(2,346)	(404)	
Total common					
shareholders' equity	522,607	(24,317)	27,813	(404)	7,732
Total Liabilities and					
shareholders' equity	\$2,035,693	\$157,990	\$121,842	\$ 25	\$259 , 363
		========	=======	=====	=======

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION RESOURCES, INC.

CONSOLIDATING INCOME STATEMENT For the Year Ended December 31, 2000 (Thousands)

	Dominion	Consolidating Entries and Adjustments		Virginia Power (Page 184)		Dominion Energy (Page 118
Operating Revenue:						
Regulated sales						I
Electric	\$4,492,022	\$	\$	\$4,492,022	\$	\$
Gas	1,374,092		(113,286)		1,487,378	I
Nonregulated sales						I
Electric	96 , 739	(3)				96,742
Gas	592 , 790	(13,502)			582,284	24,008
Gas transportation and						
storage	486,427	(393)	(2,116)		488,936	
Oil and gas						
production	855,850		48,272		485,219	322,359
Other	1,361,819	(903,996)	613,097	298,671	583,392	69,256

Total	9,259,739	(917,894)		4,790,693	3,627,209	512,365
Expenses:						
Fuel, net	1,106,165			1,103,577		2,588
Purchased power						
capacity, net	740,108	(00 404)		740,108	1 5 2 1 0 2 2	
Purchased gas, net Liquids, capacity and	1,452,875	(20,404)	(38,644)		1,531,923	
other products						
purchased	299,866	(3,063)			302,929	
Restructuring and other acquisition related						
costs	459 , 266		(48,439)	71,226	260,976	567
Other operation and	0 011 710	(070 070)	10 740	056 300	500 007	010 000
maintenance	2,011,/18	(279,272)	16,746	956,720	539,327	218,083
Depreciation, depletion and amortization	1,176,215		47,283	557,513	413,899	121,820
Other taxes	485,339		(4,523)	275,194	184,011	
Total		(302,739)		3,704,338	3,233,065	
Tanana Guun						
Income from Operations	1 528 187	(615 155)	593 544	1 086 355	39/ 1//	1/19 629
Other Income	95,403	(56,839)			27,279	
001101 11000100 11000100						
Income before interest						
and income taxes	1,623,590				•	169,819
Tatement and welsted						
Interest and related charges:						
Interest charges	957 , 784	(56,839)	308,861	285,118	150,572	72,641
Preferred dividends and	,			,		
distributions of						
subsidiary trusts	66,391			46,816		
Total	1,024,175	(56,839)	308 861	331,934	150,572	
10041	1,024,175	(30, 839)				
Income before provision for income tax,						
minority interest,						
extraordinary item and						
cumulative effect of a						
change in accounting						
principle		(615,155)		801,465		
Income taxes Minority interests	182,188 2,386		(119,310)	279,683	113,584	10,353 2,127
MINOTICY INCELESCS	2,300					Z, 1Z /
Income before						
extraordinary item and						
cumulative effect of a						
change in accounting	414 041	((15 155)	425 500	E01 700	157,267	04 600
principle Extraordinary item, net	414,841	(615,155)	435,598	521,782	157,267	84,698
Cumulative effect of a						
change in accounting						
principle, net	(21,351)		(594)	(20,757)		
Not Income	\$ 436,192	\$(615,155)		\$ 542,539	\$ 157,267	
Net Income	\$ 436,192 ========	\$(815,155) ========	\$436,192 =======	\$ 542,539 ========	\$ 157,267 =======	

The Notes to the Consolidated Financial Statements are an integral part of this

statement.

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DOMINION RESOURCES, INC.

CONSOLIDATING INCOME STATEMENT--(Continued) For the Year Ended December 31, 2000 (Thousands)

	Dominion Capital (Page 108)	Services,	Dominion Telecom, Inc.		-	U.K.
Operating Revenue: Regulated sales Electric Gas Nonregulated sales Electric Gas Gas transportation and storage Oil and gas production Other			\$ 3,268	\$	\$	\$
Total	432,897	265,234				
	·					
Expenses: Fuel, net Purchased power capacity, net Purchased gas, net Liquids, capacity and other products purchased Restructuring and other acquisition related						
costs	192,388					(17,452)
Other operation and maintenance Depreciation, depletion	298,282	256,614	4,410	150		658
and amortization Other taxes	33,712 5,082	5,836	442 61	8		1,538
Total	529,464	262,450	4,913	158		(15,256)
Income from Operations Other Income	(96 , 567)	(832)	(52)	(158)	 19 , 575	15,256 7,433
Income before interest and income taxes	(96,567)	1,952	(1,697)	(158)	19,575	22,689
Interest and related						

charges: Interest charges Preferred dividends and distributions of	192,178	1,952	895			2,406
subsidiary trusts					19 , 575	
Total	192,178	1,952	895		19,575 	2,406
<pre>Income before provision for income tax, minority interest, extraordinary item and cumulative effect of a change in accounting principle Income taxes</pre>			(2,592) (949)	(158) (55)		20,283 (920)
Minority interests						
<pre>Income before extraordinary item and cumulative effect of a change in accounting principle Extraordinary item, net Cumulative effect of a change in accounting principle pat</pre>	(188,806)		(1,643)	(103)		21,203
principle, net						
Net Income	\$(188,806) ======		\$(1,643) ======	\$(103) =====	\$ ======	\$21,203 ======

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION RESOURCES, INC.

CONSOLIDATING STATEMENT OF COMMON SHAREHOLDERS' EQUITY As of December 31, 2000 (Thousands)

	Dominion Consolidated	Consolidating Entries and Adjustments	Dominion	Virginia Power (Page 185)	CNG	Domini Energ (Page 1
Balance at December 31, 1999	\$ 4,773,462	\$(5,099,978)	\$ 4,757,827	\$3,742,352	\$	\$ 634,4
Issuance of stockCNG acquisition Issuance of stock through public	3,527,000		3,527,000			
offering Issuance of stock through employee, executive loan and	354,000		354,000			

\$ 6,992,267	\$(6,896,300)				\$ 550,5
(618,719)	634.713	(603,086)	(435.871)	(5,939)	(165,7
420,230	(590,155)	420,230	542,559	100,790	01,0
•		- / -	E40 E20		81,8
(21,000)		(21,000)			
(1,641,000)		(1,641,000)			
(1 (41 000)		(1 (11 000)			
195,000		195,000			
	(1,641,000) (21,000) 3,288 420,236	(1,641,000) (21,000) 3,288 (1,834,882) 420,236 (596,153)	(1,641,000) (1,641,000) (21,000) (21,000) 3,288 (1,834,882) 3,287 420,236 (596,153) 420,236	(1,641,000) (1,641,000) (21,000) (21,000) 3,288 (1,834,882) 3,287 420,236 (596,153) 420,236 542,539	(1,641,000) (1,641,000) (21,000) (21,000) 3,288 (1,834,882) 3,287 420,236 (596,153) 420,236 542,539

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION RESOURCES, INC.

CONSOLIDATING STATEMENT OF COMMON SHAREHOLDERS' EQUITY--(Continued) As of December 31, 2000 (Thousands)

Balance at December 31, 1999 \$740,912 \$ \$ \$(301) \$7,732 \$(9,488) Issuance of stockCNG		Capital	Services,	Telecom,	Dominion Generation, Inc.	Trust I,	U.K. Holding,
acquisitionIssuance of stockthrough publicofferingIssuance of stockthrough employee,executive loan anddirect stock purchaseplansStock repurchase andretirementPremium income equitysecuritiesOther common stockactivity1111124,322Dividends and other		\$740,912	\$	\$	\$(301)	\$7 , 732	\$(9,488)
Comprehensive income (182,247) (24,318) (1,643) (103) 24,322 Dividends and other	acquisition Issuance of stock through public offering Issuance of stock through employee, executive loan and direct stock purchase plans Stock repurchase and retirement Premium income equity securities						
Dividends and other	-	(100 0/7)			(102)		21 222
adjustments (36,058) 10,269 (17,045)	-	(104,247)	(24 , 318)	(1,043)	(103)		24 , 322
	adjustments	(36,058)		10,269			(17,045)

Balance at December 31,						
2000	\$522 , 607	\$(24,317)	\$27 , 813	\$(404)	\$7 , 732	\$(2,211)
				=====		

The Notes to the Consolidated Financial Statements are an integral part of this statement.

38

DOMINION RESOURCES, INC.

CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME For the Year Ended December 31, 2000 (Thousands)

	Dominion Consolidated		Dominion	Virginia Power (Page 186)	(Page 46)	
Net Income		\$(615,155)		\$542,539		\$84 , 6
Other comprehensive income, net of tax: Unrealized holding gains (losses) on investment securities Less: reclassification adjustment for gains (losses) realized in net income	6 , 558					
Unrealized gains (losses) on investment securities Foreign currency translation		(6,558)	6 , 558			
adjustment Minimum pension	1,804	(229)	1,804			(2,8
liability adjustment	(24,318)	25,789	(24,318)		(1,471)	
Other comprehensive income (Loss)	(15 , 956)				(1,471)	
Comprehensive Income	\$420,236	\$(596 , 153)	\$420 , 236		\$155 , 796	

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION RESOURCES, INC.

CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME--(Continued) For the Year Ended December 31, 2000 (Thousands)

	Capital (Page 112)		s Inc.		Inc.		Inc.	Dominion Resources Capi Trust I, Inc
Net Income	\$(188,806)	\$		\$(1,6		\$(103)		\$
Other comprehensive income, net of tax: Unrealized holding gains (losses) on investment securities Less: reclassification adjustment for gains (losses) realized in net income	6,558		_					
Unrealized gains (losses) on investment securities Foreign currency translation adjustment Minimum pension liability adjustment	6,558	(24,31	8)					
Other comprehensive income (Loss)	6 , 558							
Comprehensive Income	\$ (182,248)		8)		43)	\$ (103) =====		\$ =====

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION RESOURCES, INC.

CONSOLIDATING STATEMENT OF CASH FLOWS For the Year Ended December 31, 2000 (Thousands)

	Consolidating		Virginia	
Dominion	Entries and		Power	CNG
Consolidated	Adjustments	Dominion	(Page 187)	(Page 47)

in) operating activities: Net income	¢ 426 100	¢/615 155)	\$ 436 , 192	¢ 542 520	\$157,267
Adjustments to reconcile net income to net cash from operating activities: Cumulative effect of a	Ŷ 430,192	\$ (613, 133)	ý 430 , 192	¥ J42,JJ9	ŞIJ7,207
change in accounting principle Restructuring and other	(20,757)			(20,757)	
acquisition related costs	124,075		(67,363)	57,679	133,759
DCI impairment losses Extraordinary item,	292,171				
net Impairment of					
regulatory assets & other assets Gains on sales of			(152,340)		152,340
subsidiaries Depreciation and	(22,511)		163,317		(168,444)
amortization	1,267,697		58,385	637,087	413,902
Deferred income taxes	21,597		24,257	27,198	17,174
Deferred fuel expense Changes in current	(32,578)			(32,578)	
assets and					
liabilities:	(0.4.1 0.5.7.)	124 000	20 525	(5)4 0(1)	(227 077)
Accounts receivable Inventories	(841,857) (61,999)	134,800	29,030	(524,061)	(337,077) (70,506)
Unrecovered gas costs	(216,998)			5,502	(216,998)
Purchase and origination of	(210,990)				(210,990)
mortgages	(4,280,698)				
Proceeds from sale and principal collections					
of mortgages Accounts payable,	4,295,336				
trade Accrued interest and	673 , 579	(150,221)			·
taxes Commodity contract assets and	139,016		112,159	4,913	34,345
liabilities Net assets held for	(32,447)			(32,447)	
sale	(23,800)		(35,784)		11,984
Other	(372,022)	15,276	(483)	(81,802)	(332,620)
Net cash flows from operating activities	1,343,996	(615,300)	565,459	1,069,745	156 , 733
Cash flow from (used in) investing activities: Plant construction and other property					
additionsAcquisition of exploration and	(1,384,473)			(734,485)	(518,994)
production assets Loan originations Repayments of loan	(353,029) (2,910,737)				(214,700)
originations	4,255,348				

Sale of businesses Sale of marketable	835,655				676 , 190
securities Purchase of debt	136,994				
securitiesAcquisition of	(235,125)				
businesses	(2,779,140)	90,400	(2,869,540)		
Other investments	(140,339)	•			
Other	(22,657)	(113,350)	130,121		3,500
Net cash flow used in					
investing activities	(2,597,503)	37,050	(2,788,019)	(781,824)	(54,004)
Cash flow from (used in)					
financing activities: Issuance of common					
stock Repurchase of common	531,597		531 , 596		
stock Issuance (repayment) of	(1,641,520)		(1,641,520)		
short term debt Issuance of long term	1,819,904	(611,150)	1,108,354	335,831	612 , 687
debt Repayment of long term	8,108,034		2,862,500	250,000	
debt Common dividend	(6,812,415)			(375,500)	(44,615)
payments	(615,194)	1,339,800	(615,054)	(407,911)	(657,140)
Other	(56,533)				(46,515)
Net cash flow from (used in) financing					
activities	1,333,873	680,050	2,245,876	(208,917)	(135,583)
Increase (decrease) in cash and cash					
equivalents Cash and cash	80,366	101,800	23,316	79,004	(32,854)
equivalents at					
beginning of the year	279,670	(101,800)	27,606	61,745	90,403
Cash and cash equivalents at end of					
the year	\$ 360,036	\$	\$ 50,922	\$ 140,749	\$ 57 , 549

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION RESOURCES, INC.

CONSOLIDATING STATEMENT OF CASH FLOWS--(Continued) For the Year Ended December 31, 2000 (Thousands)

Dominion Dominion Dominion Dominion Resources D

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		Capital (Page 114)			Generation, Inc.	Trust I, Inc. H
Cash flows from (used in) operating activities: Net income Adjustments to reconcile net income to net cash from operating activities: Cumulative effect of a	\$ 84,698	\$ (188,806)	\$	\$(1,643)	\$(103)	\$ \$
change in accounting principle Restructuring and other acquisition related costs						
DCI impairment losses Extraordinary item, net		292,171				
Impairment of regulatory assets & other assets Gains on sales of						
subsidiaries	68					
Depreciation and amortization Deferred income taxes Deferred fuel expense		35,005 (64,600)	(1,759)	442 (36)	8	
Changes in current assets and liabilities:						
Accounts receivable Inventories Unrecovered gas costs Purchase and origination of	(56,210) 4,778	9,217	(102,139)	479 227		
mortgages Proceeds from sale and principal collections		(4,280,698)				
of mortgages		4,295,336				
Accounts payable, trade Accrued interest and	(67,016)	(1,641)	46,296	9,344		
taxes Commodity contract assets and liabilities Net assets held for	(234)	(11,426)		(45)		
sale Other	(9,744)	563	45,952	683	95	
Net cash flows from operating activities		85,121				
Cash flow from (used in) investing activities: Plant construction and other property						
additions Acquisition of	(64,966)		(2,131)	(63,897)		

<pre>exploration and production assets Loan originations Repayments of loan originations Sale of businesses Sale of marketable securities Purchase of debt securities Acquisition of businesses Other investments</pre>	83,554 12,527	<pre>(2,910,737) 4,255,348 136,994 (235,125) (116,658) (36,319)</pre>					
Net cash flow used in investing activities		1,093,503					_
Cash flow from (used in) financing activities: Issuance of common stock Repurchase of common stock Issuance (repayment) of short term debt Issuance of long term debt Repayment of long term debt Common dividend payments Other	399,191 (243,776) (163,863) 1,377	(120,194) 4,995,534 (6,099,621)	1 40,999				(
Net cash flow from (used in) financing activities		(1,260,338)					(
Increase (decrease) in cash and cash equivalents Cash and cash equivalents at beginning of the year	(26,603)	(81,714)					_
Cash and cash equivalents at end of the year		\$ 43,197	\$ 20,480	\$11,111 ======	\$ =====	\$ ====	\$

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CONSOLIDATED NATURAL GAS COMPANY

RECLASSIFYING BALANCE SHEET At December 31, 2000 (Thousands)

	Company (As Consolidated with Dominion Resources, Inc.) (Page 31)	Dominion	CNG and Subsidiaries (Page 48)
ASSETS			
Current Assets	¢ 57 540	ć 1	Ċ 57 540
Cash and cash equivalents Accounts receivable:	\$ 57,549	\$ 1	Ş 57,548
Customers, less allowance	737,720	(2,684)	740,404
Other	275,668	22,852	252,816
Receivables from affiliated			
companies		(20,165)	20,165
Inventories: Gas storedcurrent portion	74,600	(1)	74,601
Materials and supplies	21,255	(1)	21,254
Unrecovered gas costs	263,418		263,418
Deferred income taxescurrent			
(net)			
Broker margin deposits	264,314		264,314
Prepayments Other	154,007 220,126		154,007 220,126
Net assets held for sale	57,158		57,158
Total current assets	2,125,815	4	2,125,811
Investments Stocks of subsidiary companies, at equity consolidated Notes of subsidiary companiesconsolidated Other		(79,851)	79,851
Total investments		(79,851)	79,851
Property, Plant and Equipment Property, plant and			
equipment Less accumulated depreciation	9,336,102	1	9,336,101
and amortization	4,967,724	2	4,967,722
Net property, plant and			
equipment	4,368,378	(1)	4,368,379
Deferred Charges and Other Assets			
Regulatory assets	194,806	(969)	195,775
Prepaid pension cost	434,417	(1)	434,418
Other	188,476	79,850	108,626
Total deferred charges and			

other assets	817,699	78,880	738,819
Total assets	\$7,311,892	\$ (968) ======	\$7,312,860

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CONSOLIDATED NATURAL GAS COMPANY

RECLASSIFYING BALANCE SHEET--(Continued) At December 31, 2000 (Thousands)

		Adjustments to Conform to Dominion	CNG and Subsidiaries (Page 50)
LIABILITIES AND STOCKHOLDER'S EQUITY Current Liabilities			
Short-term debt	\$1,215,175	\$	\$1,215,175
Accounts payable, trade	766,244	29,950	736,294
Estimated rate contingencies	,	_ , , , , , , ,	,
and refunds		(40,603)	40,603
Payables to affiliated			,
companies		(29,948)	29,948
Customer deposits		(7,101)	7,101
Accrued interest	23,594		23,594
Accrued payroll	7,095		7,095
Accrued taxes	178,224	(2)	178,226
Deferred income taxes			
current (net)		(86,571)	86,571
Commodity contract			
liabilities	26,866	26,866	
Other	337,100	107,412	229,688
Total current	0 554 000	2	0 554 005
liabilities	2,554,298	3	2,554,295
Lange taum Dalet			
Long-term Debt Debentures and notes	1,721,329		1,721,329
Notes payable to	1, /21, 329		1,721,329
Registrantconsolidated			
Registiant consolidated			
Total long-term debt	1,721,329		1,721,329
Deferred Credits and Other			
Liabilities			
Deferred income taxes Deferred investment tax	788,462		788,462

credits Other	17,576 264,675	(971)	17,576 265,646
Total deferred credits and other liabilities	1,070,713	(971)	1,071,684
Total liabilities Commitments and Contingencies Common Stockholder's	5,346,340	(968)	5,347,308
Equity Common stock Other capital Retained earnings Accumulated other	1,815,695 40,280 111,048		1,815,695 40,280 111,048
comprehensive income	(1,471)		(1,471)
Total common stockholder's equity	1,965,552		1,965,552
Total liabilities and stockholder's equity	\$7,311,892	\$ (968) ======	\$7,312,860

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CONSOLIDATED NATURAL GAS COMPANY

RECLASSIFYING & ADJUSTING INCOME STATEMENT For the Year Ended December 31, 2000 (Thousands)

	(As Consolidated with Dominion Resources, Inc.)	Adjustments to Conform to Dominion Resources, Inc.	January 1, 2000 to January 28, 2000 (Date of Acquisition	Subsidiaries
Operating revenue and income:				
Regulated gas sales Nonregulated gas	\$1,487,378	\$ 1	\$(231,537)	\$1,718,914
sales Gas transportation and	582,284	(54,083)	(39,072)	675,439
storage Oil and gas	488,936	(6,081)	(55,897)	550,914
production	485,219	(6,995)	(39,302)	531,516
Other	583,392	84,130	(35,918)	535,180
Total	3,627,209	16,972	(401,726)	4,011,963

Expenses:

Purchased gas Liquids, capacity and	1,531,923	(1)	(172,916)	1,704,840
other products purchased Restructuring and other	302,929	455	(25,369)	327,843
merger-related costs Operation and	260,976		(9,294)	270,270
maintenance Depreciation and	539,327	675	(47,634)	586 , 286
amortization	413,899	(2)	(28,557)	442,458
Other taxes	184,011	1	(19,389)	203,399
Total	3,233,065	1,128	(303,159)	3,535,096
Income from operations	394,144	15,844	(98,567)	476,867
Other income and				
expense:				
Gain on sale of Virginia Natural Gas		(163,317)		163,317
Loss on net assets held		150 040		(150 240)
for sale Equity in earnings of subsidiary companies consolidated		152,340		(152,340)
Interest revenue from				
affiliated companies				
consolidated		(20)		20
Other	27,279	(4,851)	(1,809)	33,939
Total other income and				
expense	27,279	(15,848)	(1,809)	44,936
Income before interest				
and income taxes	421,423	(4)	(100,376)	521,803
Interest charges	150,572	120	(10,965)	161,417
Income before income				
taxes	270,851	(124)	(89,411)	360,386
Income tax expense	113,584	(124)	(33,404)	147,112
Income before cumulative effect of a change in				
accounting principle Cumulative effect of a change in accounting	157,267		(56,007)	213,274
principle (net of income taxes)			30,728	(30,728)
Net income	\$ 157,267	 \$	\$ (86,735)	\$ 244,002

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CONSOLIDATED NATURAL GAS COMPANY

RECLASSIFYING & ADJUSTING STATEMENT OF COMPREHENSIVE INCOME

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For the Year Ended December 31, 2000 (Thousands)

	(Page 39)	period January 1, 2000 to	Subsidiaries (Page 56)
Net income Other comprehensive income, net of tax:	\$157,267	\$(86 , 735)	\$244,002
Foreign currency translation adjustment Less: reclassification adjustment for losses		1,077	(1,077)
realized in net income		(3,637)	3,637
Total foreign currency translation			
adjustment Minimum pension liability		(2,560)	2,560
adjustment	(1,471)	(1,281)	(190)
Other comprehensive income (loss)	(1,471)	(3,841)	2,370
Comprehensive income	\$155,796 ======	\$(90,576) =======	\$246,372 ======

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CONSOLIDATED NATURAL GAS COMPANY

RECLASSIFYING & ADJUSTING STATEMENT OF CASH FLOWS For the Year Ended December 31, 2000 (Thousands)

Consolidated		To Adjust	
Natural	Reclassification	for the Period	
Gas Company	Adjustments to	January 1, 2000 to	Consolidated Nat
(As Consolidated	Conform to	January 28, 2000	Gas Company pe
with Dominion	Dominion	(Date of Acquisition	Consolidated Nat
Resources,	Resources, Inc.	by Dominion	Gas Company
Inc.)(Page 41)	Presentation	Resources, Inc.)	Form 10-K(Page

Cash flows from (used in) operating

activities:				
Net income Adjustments to	\$ 157,267	\$	\$ (86,735)	\$ 244,002
reconcile net income to net cash from				
operating activities: Cumulative effect of a				
change in accounting principle			30,728	(30,728)
Restructuring and other acquisition related costs	133,759		(9,294)	143,053
Loss on net assets held for sale	152,340		(),294)	152,340
Sale of Virginia	132,340	169 444		
Natural Gas DCI impairment losses Extraordinary item,		168,444		(168,444)
net Impairment of regulatory assets				
Gains on sales of				
subsidiaries Depreciation and	(168,444)	(168,444)		
amortization Pension cost (credit)	413,902	1	(28,557)	442,458
net		138,171	10,364	(148,535)
Deferred income taxes	17,174	1 000	(12,298)	29,472
Investment tax credit Deferred fuel expense		1,909	155	(2,064)
Changes in current assets and liabilities:				
Accounts receivable	(337,077)		36,762	(373,839)
Inventories	(70,506)		(59,009)	(11,497)
Unrecovered gas costs Purchase and	(216,998)		8,346	(225,344)
origination of mortgages				
Proceeds from sale and principal collections				
of mortgages				
Broker margin deposits		225,290	16,607	(241,897)
Prepayments		42,586	(14,310)	(28,276)
Other current assets Accounts payable,		80,104	(14,789)	(65,315)
trade Estimated rate	361,607		59,087	302,520
contingencies and refunds		3,749	2,152	(5,901)
Accounts payable to				
customers Accrued interest and		(923)	1,882	(959)
taxes Commodity contract assets and	34,345		(11,463)	45,808
liabilities Othernet		(31,624)	(43,066)	74,690
Net assets held for sale	11,984		4,825	7,159
Changes in other assets	±± , , , , , , ,		1,020	(1 ±0)

and liabilities Other	(332,620)	(127,098) (332,165)	(2,638) 53	129,736 (508)
Net cash flows from				
operating activities Cash flow from (used in) investing activities: Plant construction and	156,733		(111,198)	267,931
other property additions Acquisition of exploration and	(518,994)		24,189	(543,183)
production assets Loan originations Repayments of loan originations Proceeds from sale of	(214,700)		3,257	(217,957)
Virginia Natural Gas, net of cash sold Proceeds from sale of Argentine investments,		(531,656)		531 , 656
net of cash sold		(144,534)		144,534
Sale of businesses Sale of marketable securities Purchase of debt	676,190	676,190		
Acquisition of businesses				
Other investments		5,541	1,647	(7,188)
Other	3,500	(5,541)	(352)	9,393
Net cash flow used in investing activities Cash flow from (used in) financing activities: Issuance of common	(54,004)		28,741	(82,745)
stock Repurchase of common stock Issuance (repayment) of short term debt Issuance of long term	612 , 687		85 , 912	526,775
debt Repayment of long term debt	(44,615)			(44,615)
Common dividend	(657,140)	46,515	34	(703,689)
payments Other	(46,515)	(46,515)	54	(703,889)
Net cash flow from (used				
in) financing				
activities Increase (decrease) in cash and cash	(135,583)		85,946	(221,529)
equivalents Cash and cash equivalents at	(32,854)		3,489	(36,343)
beginning of the year	90,403		(3,488)	93,891
Cash and cash equivalents at end of				

the year	\$ 57 , 549	\$	\$ 1	\$ 57 , 548
		========	========	

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CONSOLIDATED NATURAL GAS COMPANY

CONSOLIDATING BALANCE SHEET At December 31, 2000 (Thousands)

	CNG and Subsidiaries	Eliminations and Adjustments	Combined Total	CNG	CNGSvc	Dominio Transmiss (Page 66
ASSETS Current Assets						
Cash and cash						
equivalents	\$ 57,548	\$ (203)	\$ 57,751	s 7	\$ 1.599	\$ 6
Accounts receivable: Customers, less	Ŷ 0, , 010	Ŷ (200)	Υ Ο ', ', '	Υ .	Υ ±,	Ŷ
allowance	740,404		740,404			64,6
Other	252,816			4,786	1,335	(1,2
Receivables from						
affiliated companies	20,165	(2,426,697)	2,446,862	993 , 930	1,161,869	48,8
Inventories:						
Gas storedcurrent						
portion Materials and		(2,045)				
supplies	21,254		21,254			10,7
Unrecovered gas costs	263,418		263,418			121,0
Deferred income taxes						
current (net)		(82)	82			
Broker margin deposits	264,314		264,314			
Prepayments	154,007	(3)	154,010		1,916	
Other Net assets held for	220,126	6	220,120	62,023	(397)	69,8
sale		57,158				
Total current assets		(2,371,866)	4,497,677	1,075,403	1,166,322	 328 , 5
T						
Investments						
Stocks of subsidiary						
companies, at equity consolidated		12 160 616)	2,460,646	2 160 616		
Notes of subsidiary		(2,400,040)	2,400,040	2,400,040		
companies						
consolidated		(1 32/ 182)	1,324,182	1 32/ 182		
Other	79,851	(1,324,182) (66,848)	1,324,182	1,324,102		28,7
Ocher						20 , ,
Total investments	79,851	(3,851,676)	3,931,527	3,784,828		28,7
Property, Plant and						

Equipment

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Property, plant and equipment Less accumulated	9,336,101	(3,044)	9,339,145		40,116	2,188,5
depreciation and amortization	4,967,722	(28,335)	4,996,057		24,943	1,159,6
Net property, plant and equipment	4,368,379	25,291	4,343,088		15,173	1,028,8
Deferred Charges and Other Assets						
Regulatory assets	195,775	(46,418)	242,193			16,7
Prepaid pension cost	434,418	(29,048)	463,466		28,658	113 , 6
Other	108,626	(2,729)	111,355	55,782	4,723	10,1
Total deferred charges and other assets	738,819	(78,195)	817,014	55,782	33,381	140,5
Total assets	\$7,312,860	\$(6,276,446)	\$13,589,306	\$4,916,013	\$1,214,876	\$1,526,6 ======

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CONSOLIDATED NATURAL GAS COMPANY

CONSOLIDATING BALANCE SHEET--(Continued) At December 31, 2000 (Thousands)

	Dominion Peoples		Dominion E&P (Page 72)	Field	Dominion	CNG Power (Page 78)		Su (
ASSETS								
Current Assets								
Cash and cash								
equivalents	\$ 3,844	\$ 4,701	\$ 5 , 382	ş 23	\$ 176	\$ 3	\$ 203	
Accounts receivable:								
Customers, less allowance	05 274	E2 707	1 965	2 010	12 700			
				•	•			
	6,433	(4,946)	166,290	76 , 366	57			
Receivables from	4 500	1 004	10 1 65	40 600	00 510	0 1 0 0	100 101	
affiliated companies	4,/83	1,834	12,16/	40,608	22,/10	9,133	138,161	
Inventories:								
Gas storedcurrent								
portion	6,456	7,718		1,382	32,090			
Materials and								
supplies	2,011	530	3,980	24				
Unrecovered gas costs	76,477							
Deferred income taxes								
current (net)			82					
Broker margin deposits			179.119	85,195				
	7.021	2.425	1,865	,		1	3	
cpaymence	,, 021	21123	1,000	± ,, 000	0	1	5	

6 6							
Other Net assets held for sale			21,331				(6)
Total current assets	219,574	63,800		264,896	80,793	9,139	138,361
<pre>Investments Stocks of subsidiary companies, at equity consolidated Notes of subsidiary companies consolidated</pre>							
Other		1,125					66,848
Total investments		1,125					66,848
Property, Plant and Equipment Property, plant and equipment Less accumulated depreciation and amortization	695,289 240,511	199 , 227	4,556,708 2,790,598	30,515 1,665	8,557 4,911	5,845 3,012	816
Net property, plant and equipment	454 , 778		1,766,110	28,850	3,646		
Deferred Charges and Other Assets Regulatory assets Prepaid pension cost Other	150,096 92,612 7,215	12,684 21,023 328	18,938	7,911	260 2,946		64
Total deferred charges and other assets			18,938	7,911	3,206		64
Total assets	\$924 , 275	•			•		\$205,473

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CONSOLIDATED NATURAL GAS COMPANY

CONSOLIDATING BALANCE SHEET--(Continued) At December 31, 2000 (Thousands)

	Eliminations				Domin
CNG and	and	Combined			Transmi
Subsidiaries	Adjustments	Total	CNG	CNGSvc	(Page

LIABILITIES AND

STOCKHOLDER'S EQUITY Current Liabilities						
Short-term debt Accounts payable,	\$1,215,175	\$	\$ 1,215,175	\$1,215,175	\$	Ş
trade Estimated rate	736,294	(47)	736,341	1,587	7,452	24
contingencies and	4.0 6.0.0		40.000			
refunds Payables to affiliated	40,603		40,603			39
companies	29,948	(2,426,697)	2,456,645	3,781	1,145,377	41
Customer deposits	7,101		7,101	00 007		
Accrued interest	23,594		23,594 7,095	22,997		1
Accrued payrollAccrued taxes	7,095 178,226	(1,103)	,	17,789	385	۱ 3٤
Deferred income taxes				17,709	202	
current (net)	86,571		•	200		32
Other	229,688	(2,632)	232,320	399	9,685	27
Total current						
liabilities	2,554,295	(2,430,561)	4,984,856	1,261,728	1,162,899	205
Long-term Debt Debentures and notes Notes payable to Registrant	1,721,329		1,721,329	1,721,329		
consolidated		(1,324,182)	1,324,182			331
Total long-term debt	1,721,329	(1,324,182)	3,045,511	1,721,329		331
Deferred Credits and Other Liabilities						
Deferred income taxes Deferred investment tax	788,462	5,466	782,996	(7,354)	1,339	167
credits	17,576		17,576			
Other	265,646	(80,187)	345,833	14,958	51,132	30
Total deferred credits and other						
liabilities	1,071,684	(74,721)	1,146,405	7,604	52,471	197
Total liabilities Commitments and Contingencies	5,347,308					
Common Stockholder's Equity						
Common stock		(1,835,358)	3,651,053	1,816,010	10	601
Other capital		17,986				2
Retained earnings	111,048	(631,551)	/42,599	111,048		189
Accumulated other comprehensive income		1,941				
Total common						
stockholder's equity		(2,446,982)				792
Total liabilities and						
stockholder's equity		\$(6,276,446)				\$1,526 =====

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CONSOLIDATED NATURAL GAS COMPANY

CONSOLIDATING BALANCE SHEET--(Continued) At December 31, 2000 (Thousands)

		Dominion Hope	E&P (Page		Dominion Retail		
LIABILITIES AND STOCKHOLDER'S EQUITY Current Liabilities							
Short-term debt Accounts payable,	\$	\$	\$	\$	\$	\$	\$
trade Estimated rate contingencies and	74,062	26,341	213,689	110,444	39,790		47
refunds Payables to affiliated	842	(24)					
companies Customer deposits Accrued interest	168,504 2,143 94	42,388 399 18	327,595	122,995 26	54,014	21	1,032
Accrued payroll Accrued taxes Deferred income taxes	1,020 (14,733)		3,290	1,254	3 709	925	1,103
current (net) Other		25 2,348	22,616	26,433	1,880		102,635
Total current liabilities	278,436	74,829	567 , 190	261,152	96,396	946	104,817
Long-term Debt Debentures and notes Notes payable to Registrant consolidated	130,083	36,456	515 , 225				15,000
Total long-term debt	130,083	36,456	515 , 225				15,000
Deferred Credits and Other Liabilities Deferred income taxes	167 479			(669)			(40,678)
Deferred investment tax		20,552	270,200	(809)	(1,490)	797	(40,678)
credits Other	7,249 56,620	2,029 21,507	80,186	12,597	802		1,694
Total deferred credits and other liabilities	,	,	•	•	· · ·		. , ,
Total liabilities Commitments and Contingencies Common Stockholder's							

Total liabilities and stockholder's equity	\$924 , 275	\$218 , 735	\$2,180,129	\$301 , 657	\$87 , 645	\$11,973	\$205 , 473
Total common stockholder's equity	284,409	63,362	741,262	28,577	(8,063)	10,230	124,640
Accumulated other comprehensive income	(253)	(65)					
Other capital Retained earnings	101,127	18,527	302,262	45 11 , 312	(14,063)	1,870	(113,910)
Equity Common stock	183 , 535	44,900	439,000	17,220	6,000	8,360	238,550

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CONSOLIDATED NATURAL GAS COMPANY

CONSOLIDATING INCOME STATEMENT For the Year Ended December 31, 2000 (Thousands)

		Eliminations and Adjustments	Combined	CNG	CNGSvc	Dominion Transmission (Page 68)	E
Operating revenue and income:							
Regulated gas sales Nonregulated gas	\$1,718,914	\$ (334)	\$1,719,248	\$	\$	Ş	\$
sales Gas transportation and	675,439	(89,566)	765,005				
storage Oil and gas	550 , 914	(113,553)	664,467			441,078	
production	531,516	(106,132)	637,648			40,930	
Other	535,180	(209,885)	745,065		183,893	86,143	_
Total	4,011,963	(519,470)	4,531,433		183,893	568,151	
Expenses: Purchased gas	1 704 840	(202 241)	2 007 101			14,866	
Liquids, capacity and other products	1,704,840	(302,341)	2,007,181			14,000	
purchased Restructuring and other	327,843	(9,240)	337,083			61,430	
merger-related costs Operation and	270,270	6,279	263,991	13,121	72,734	20,147	
maintenance Depreciation and	586,286	(217,120)	803,406	49,218	101,725	156,531	
amortization	442.458	(2,610)	445.068		7.504	62.410	
Other taxes	203,399	(2, 010)				29,090	
Total	3,535,096	(525,032)	4,060,128	62,194	186,161	344,474	_

Income from operations	476,867	5,562	471,305	(62,194)		223,677
Other income and expense: Gain on sale of						
Virginia Natural Gas Loss on net assets held	163,317		163,317	163,317		
for sale Equity in earnings of subsidiary companies	(152,340)		(152,340)			
consolidated Interest revenue from affiliated companies		(212,413)	212,413	212,413		
consolidated	20	(150,599)	150,619	144.346	1.368	1.681
Other		(2,877)			(289)	
Total other income and						
expense	44,936	(365,889)	410,825	526,701	1,079	4,859
Income before interest						
and income taxes	521,803					
Interest charges	161,417	(153,620)	315,037	174,011	1,890	23,915
Income before income						
taxes	360,386	(206,707)	567,093	290,496	(3,079)	204,621
Income tax expense	147,112	947	146,165	46,494		77,467
Income before cumulative effect of a change in						
accounting principle Cumulative effect of a change in accounting principle (net of	213,274	(207,654)	420,928	244,002	(3,079)	127,154
income taxes)	(30,728)	3,079	(33,807)		(3,079)	(6,212)
Net income	\$ 244,002	\$(210,733)	\$ 454,735			\$133,366

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CONSOLIDATED NATURAL GAS COMPANY

CONSOLIDATING INCOME STATEMENT--(Continued) For the Year Ended December 31, 2000 (Thousands)

	VNG	Dominion Hope	Dominion E&P (Page 74)	Dominion Field Services	Dominion Retail	CNG Power (Page 80)	CNGI (Page 86)
Operating revenue and income: Regulated gas sales	\$147,341	\$111 , 812	\$	\$	\$	\$	\$

Nonregulated gas sales				617,195	147,810		
Gas transportation and storage	2,517	5,782	398		,		
Oil and gas							
production Other		5,851	596,718 381,641	11,984	25,434		102
Total	154,808				173,244		102
Expenses: Purchased gas Liquids, capacity and other products	78,221	63,013					
purchased Restructuring and other			251,729	284	18,915	2,085	
merger-related costs Operation and	1,960	2,953	80,775	7	1,643		3,110
maintenance Depreciation and		29,721	108,162	16,556	12,383	361	5,225
amortization				530		207	134
Other taxes		10,089	14,604		1,223		192
Total	134,581	111,894	824,608	622,615 	180,717		8,661
Income from operations		11,551 				910	
<pre>Gain on sale of Virginia Natural Gas Loss on net assets held for sale Equity in earnings of subsidiary companies consolidated Interest revenue from affiliated companies consolidated</pre>	95		150	7	43	472	(152,340) 2,008
Other	(38)			1,490	145	69	3,120
Total other income and							
expense		424		1,497	188	541	(147,212)
Income before interest and income taxes Interest charges	6,906	11,975 4,197	155,976 42,101	3,347	(7,285) 719	1,451	(155,771) 1,743
Income before income							
taxes Income tax expense							
Income before cumulative effect of a change in accounting principle Cumulative effect of a change in accounting principle (not of		4,265					
principle (net of income taxes)		(1,696)					(6)
Net income	\$ 7,865		\$81,206	\$ 3,026		\$1,045	\$(103,712)

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CONSOLIDATED NATURAL GAS COMPANY

CONSOLIDATING STATEMENT OF RETAINED EARNINGS For the Year Ended December 31, 2000 (Thousands)

	and	Eliminations and Adjustments	Combined		CNGSvc	Dominion Transmission (Page 69)	D -
Retained Earnings Balance at December 31, 1999 Net income for the period January 1 through January 27,	\$1,549,505	\$(540,118)	\$2,089,623	\$1,549,505	\$	\$119,222	\$
2000	86,654	(96,288)		86,654		21,411	
Total Merger of Parent Company with Dominion	1,636,159	(636,406)				140,633	_
Resources, Inc	(1,636,159)		(1,636,159)	(1,636,159)			
Balance at January 28, 2000 Net income for the period January 28 through December 31,		(636,406)	636,406			140,633	
2000	157,348	(114,445)	271 , 793	157,348		111 , 955	
Dividends declared on common stockcash Sale of Virginia Natural	(46,300)	112,502	(158,802)	(46,300)		(63,065)	
Gas by Parent Company		6,798	(6,798)				
Balance at December 31, 2000	\$ 111,048	\$(631,551)		\$ 111,048		\$189,523	\$

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CONSOLIDATED NATURAL GAS COMPANY

CONSOLIDATING STATEMENT OF RETAINED EARNINGS--(Continued) For the Year Ended December 31, 2000 (Thousands)

	VNG	Dominion Hope		Field	Dominion		CNGI (Page 87)	Sub (P
Retained Earnings Balance at December 31, 1999 Net income for the period January 1 through January 27, 2000				752	1,251	173	(267)	
Total Merger of Parent Company with Dominion Resources, Inc	8,198	17,608	247,180		(7,594)			_
Balance at January 28, 2000 Net income for the period January 28 through December 31,	8,198	17,608	247,180	9,038	(7,594)	998	(10,465)	_
2000 Dividends declared on common stockcash Sale of Virginia Natural Gas by Parent Company			74,282	2,274	(6,469)	872	(103,445)	
Balance at December 31, 2000	-		\$302,262		\$(14,063)		\$(113,910)	\$

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CONSOLIDATED NATURAL GAS COMPANY CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME For the Year Ended December 31, 2000 (Thousands)

		Eliminations	;			Dominion	Domini
	CNG and Subsidiaries	and Adjustments	Combined Total	CNG	CNGSvc	Transmission (Page 70)	East Ohio
Net income Other comprehensive income, net of tax:	\$244,002	\$(210,733)	\$454,735	\$244,002	ş	\$133,366	\$37 , 52
Foreign currency translation adjustment	(1,077)	1,077	(2,154)	(1,077)			

Less: reclassification adjustment for losses realized in net							
income	3,637	(3,637)	7,274	3,637			
Total foreign currency translation							
adjustment Minimum pension	2,560	(2,560)	5,120	2,560			
liability adjustment	(190)	(119)	(71)	(190)	30	(76)	6
Other comprehensive							
income (loss)	2,370	(2,679)	5,049	2,370	30	(76)	6
Comprehensive income	\$246,372	\$(213,412)	\$459,784	\$246,372	\$30 ===	\$133,290	\$37,58

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CONSOLIDATED NATURAL GAS COMPANY CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME--(Continued) For the Year Ended December 31, 2000 (Thousands)

VNG			Field	Dominion			Othe Subsidi (Page
\$7,865	\$5 , 961	\$81 , 206	\$3 , 026	\$(5,218)	\$1,045	\$(103,712)	\$3,0
						(1,077) 3,637	
						·	
						2,560	
	19						
	19					2,560	
	•						\$3,0
	 \$7,865	VNG Hope . \$7,865 \$5,961 	Dominion (Page VNG Hope 76) \$\$7,865 \$5,961 \$81,206	Dominion (Page Field VNG Hope 76) Services . \$7,865 \$5,961 \$81,206 \$3,026 	Dominion (Page Field Dominion VNG Hope 76) Services Retail 	Dominion (Page 76) Field Dominion (Page 82) \$7,865 \$5,961 \$81,206 \$3,026 \$(5,218) \$1,045 . . 19 . 19 . 19 . 19 . 19 . 19 . 19 . 19 . 19 . 19 . 19	Dominion (Page 76) Field Services Retail (Page 82) (Page 88) . \$7,865 \$5,961 \$81,206 \$3,026 \$(5,218) \$1,045 \$(103,712) .

The Notes to the Consolidated Financial Statements are in integral part of this statement.

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CONSOLIDATED NATURAL GAS COMPANY

CONSOLIDATING STATEMENT OF CASH FLOWS For the Year Ended December 31, 2000 (Thousands)

	CNG and Subsidiaries	Eliminations and Adjustments	Combined Total	CNG	CNGSvc	Dominion Transmissi (Page 71)
Cash Flows From (Used In) Operating Activities Net income Adjustments to reconcile net income to net cash from operating activities: Cumulative effect of a	\$ 244,002	\$ (210,733)	\$ 454 , 735	\$ 244,002	\$	\$ 133,366
change in accounting principle Restructuring and other merger-related	(30,728)	3,079	(33,807)		(3,079)	(6,212
costs Loss on net assets	143,053	(1,423)	144,476	574	23,588	14 , 807
held for sale Sale of Virginia	152,340		152,340			
Natural Gas Depreciation and	(168,444)		(168,444)	(168,444)		
amortization Pension cost	442,458	(2,610)	445 , 068		7,504	62,410
(credit)net Deferred income	(148,535)	13	(148,548)	978	(7,990)	(38,014
taxesnet Investment tax	29,472	956	28,516	(6,320)	70	8,765
credit Changes in current assets and current liabilities:	(2,064)		(2,064)			
Accounts receivable Receivables from affiliated	(399,742)	(665)	(399,077)	(4,749)	(484)	(16 , 882
companies	25,903	21,880	4,023	(5,056)	21,032	(6,832
Inventories Unrecovered gas	(11,497)		(11,497)			(1,656
costs Broker margin	(225,344)		(225,344)			(101,212
deposits	(241,897)		(241,897)			
Prepayments Other current	(28,276)	(3)	(28,273)	56	(60)	2,032

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assets Accounts payable,	(65,315)	(7)	(65,308)	(6,450)	424	(23,200
trade Payables to	336,010	195	335,815	1,433	(2,834)	2,199
affiliated	(22,400)					
companies Estimated rate	(33,490)	(23,888)	(9,602)	(24,783)	4,665	12,053
contingencies and refunds	(5,901)		(5,901)			7,097
Amounts payable to						1,051
customers	(959) 45,808	(1,616)	(959)	11 000	(330)	4 0 2 0
Accrued expenses Othernet	43,808 74,690		47,424 76 517	(2,531)	(330)	4,838 5,257
Net assets held for			70,517	(2,331)	0,212	5,257
Changes in other	7,159	7,159				
assets and other liabilities	129 736	(147 660)	277 396	(47)	(23,037)	158,121
Excess of equity in earnings of	129,130	(147,000)	211,390	(= /)	(23,037)	190,121
subsidiary companies over their cash						
dividends paid						
consolidated		24,606	(24,606)	(24,606)		
Othernet	(508)			29		(311
Net cash flows from						
(used in) operating activities	267,931	(332,544)	600,475	15,976	25,681	216,626
Cash Flows From (Used In) Investing Activities Plant construction and other property additions: Acquisition of exploration and						
production assets Other	(217,957) (543,183)		(217,957) (543,183)		926	(63,620
Proceeds from sale of Virginia Natural Gas,						х у
net of cash sold	531 , 656	231	531,425	532,021		
Proceeds from sale of Argentine investments,	144 524					
net of cash sold Cost of other		144,534				
investments Intrasystem long-term	(7,188)		(7,188)			(925
financingnet Intrasystem money pool		(34,574)	34,574	34,574		
investmentsnet Property transfers to		1,054,568	(1,054,568)	(360,992)	(548,696)	(14,048
(from) affiliates					(2,265)	86
Other	9,393	45	9,348			217
Net cash flows from (used in) investing						
activities	(82,745)	1,164,804	(1,247,549)	205,558	(548,813)	(78,290
Cash Flows From (Used						

In) Financing

debt	Activities						
short-term debt 526,775 526,775 526,775 Dividends paid Registrant		(44,615)		(44,615)	(44,615)		
Registrant	short-term debt	526 , 775		526,775	526 , 775		
financing-net	Registrant	(703,655)		(703,655)	(703,655)		
(repayments)net (1,054,568) 1,054,568 486,174 (34 Dividends paid subsidiary companies (1,054,568) 1,054,568 486,174 (34 Subsidiary companies (1,054,568) 1,054,568 486,174 (34 (34) Subsidiary companies (187,807) (187,807) (97 Purchase of treasury (34) (34) (34) Stock (34) (34) (34) Other (45) 45 Net cash flows from (121,529) (832,232) 610,703 (221,529) 462,502 (137 Increase (decrease) (10,703 (221,529) 462,502 (137 Increase (decrease) (10,703 (221,529) 462,502 (137 Increase (decrease) (36,343) 28 (36,371) 5 (60,630) Cash and cash equivalents at 93,891 (231) 94,122 2 62,229 Cash and cash equivalents at end of	financing-net Intrasystem money pool		34,574	(34,574)		(23,672)	(5,827
consolidated 187,807 (187,807) (97 Purchase of treasury stock (34) (34) (34) Other (45) 45 Net cash flows from (used in) financing activities (221,529) (832,232) 610,703 (221,529) 462,502 (137 Increase (decrease) in cash and cash equivalents (36,343) 28 (36,371) 5 (60,630) Cash and cash equivalents at beginning of year 93,891 (231) 94,122 2 62,229 Cash and cash equivalents at end of	(repayments) net		(1,054,568)	1,054,568		486,174	(34,343
stock (34) (34) (34) Other (45) 45 Net cash flows from (used in) financing activities (221,529) (832,232) 610,703 (221,529) 462,502 (137 Increase (decrease) in cash and cash equivalents (36,343) 28 (36,371) 5 (60,630) Cash and cash equivalents at beginning of year 93,891 (231) 94,122 2 62,229 Cash and cash equivalents at end of (231) 94,122 2 62,229	consolidated		187,807	(187,807)			(97,620
(used in) financing (221,529) (832,232) 610,703 (221,529) 462,502 (137) Increase (decrease) (36,343) 28 (36,371) 5 (60,630) Cash and cash 93,891 (231) 94,122 2 62,229 Cash and cash 93,891 (231) 94,122 2 62,229	stock	(34)	(45)	()	(34)		
in cash and cash equivalents (36,343) 28 (36,371) 5 (60,630) Cash and cash equivalents at beginning of year 93,891 (231) 94,122 2 62,229 Cash and cash equivalents at end of	(used in) financing	(221,529)	(832,232)	610,703	(221,529)	462,502	(137,790
equivalents at beginning of year 93,891 (231) 94,122 2 62,229 	in cash and cash equivalents	(36,343)	28	(36,371)	5	(60,630)	546
equivalents at end of	equivalents at	93,891	(231)	94,122	2	62,229	95
year \$ 57,548 \$ (203) \$ 57,751 \$ 7 \$ 1,599 \$	equivalents at end of						
	year				\$, , , , , , , , , , , , , , , , , , , ,	\$ 641 ======

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CONSOLIDATED NATURAL GAS COMPANY CONSOLIDATING STATEMENT OF CASH FLOWS--(Continued) For the Year Ended December 31, 2000 (Thousands)

	VNG	HGI	Dominion E&P (Page 77)	Dominion Field Services	Dominion Retail	CNG Power (Page 83)	CNGI (Page 89)
Cash Flows From (Used In) Operating Activities Net income Adjustments to reconcile net income to net cash from operating activities:	\$ 7,865	\$ 5,961	\$ 81,206	\$ 3,026	\$ (5,218)	\$ 1,045	\$(103,712)

Cumulative effect of a change in accounting							
principle Restructuring and other	(186)	(1,696)	(162)	(2)	(14)		(6
merger-related costs Loss on net assets held	1,960	2,312	43,485	19	1,262	9	1,423
for sale Sale of Virginia							152 , 340
Natural Gas Depreciation and		0		500		~~~~	104
amortization Pension cost (credit)	12,044	6,118	288,084	530	1,739	207	134
net Deferred income taxes	3,030	(8,220)	(5,682)		(634)		(13
net Investment tax credit Changes in current assets and current	1,536 (116)	3,962 (137)	25,760	171	(539)	33	(48,261
assets and current liabilities:							
Accounts receivable Receivables from affiliated	25,663	(19,171)	(72 , 565)	(26,662)	(6,712)	1,862	665
companies	3,950	(331)	(8,330)		(12,156)	182	(1,127
Inventories Unrecovered gas costs	(22,307)	(356)	(1,047)	(1,406)	(14,310)	36	
COSTS Broker margin							
deposits	- 1 0		(162,161)		60	(1)	2
Prepayments Other current assets	113 269	(357) 3,584	(122) (5,156)		62 (8,761)	(1)	3 7
Accounts payable,							
trade Payables to affiliated	3,891	12,355	51,620	47,957	32,029	(381)	(195
companies Estimated rate contingencies and	1,199	7,844	7,142	(56,374)	8,808	(96)	613
refunds Amounts payable to	(1,590)	(48)					
customers	2,996	208	201	770	200	(10)	520
Accrued expenses Othernet Net assets held for	5,012 (48)	208 (47)	291 16,680	770 38 , 127	288 1,507	(10)	529 1,817
changes in other assets and other							
liabilities Excess of equity in earnings of subsidiary companies over their cash dividends paid	(1,868)	2,384	427	2,439	(3,127)	(67)	147,661
consolidated Othernet	14						
Net cash flows from (used in) operating activities	43.427	14.365	259 , 470	(98,852)	(5,776)	2.819	151.878
Cash Flows From (Used In) Investing Activities Plant construction and other property							

additions: Acquisition of exploration and production assets Other Proceeds from sale of Virginia Natural Gas, net of cash sold Proceeds from sale of Argentine investments, pot of cash sold		(9,950)	(217,957) (352,077)		(1,332)		3
<pre>net of cash sold Cost of other investments Intrasystem long-term financingnet</pre>						679	(6,059)
Intrasystem money pool investmentsnet			12,290			(3,496)	(137,030)
Property transfers to (from) affiliates Other	3,194	(41) (550)	(46) 5,578	(3,576)	(1)		
Net cash flows from (used in) investing activities	(13,154)		(552,212)			(2,817)	(143,086)
Cash Flows From (Used In) Financing Activities Repayments of long-term debt Issuance (repayment) of short-term debt Dividends paid Registrant Intrasystem long-term							
financingnet Intrasystem money pool		(474)	(4,450)	3,550			
borrowings (repayments)net Dividends paid	(27,000)	(786)	305,803	103,771	7,281		(9 , 835)
subsidiary companies consolidated Purchase of treasury	(3,504)	(800)	(19,200)	(4,000)			
stock Other				45			
Net cash flows from (used in) financing activities	(30,504)	(2,060)	282,153				(9,835)
Increase (decrease) in cash and cash equivalents Cash and cash	(231)	1,764					(1,043)
equivalents at beginning of year	231	2,937	15 , 971	4	4	1	1,246
Cash and cash equivalents at end of year	\$ ======		\$ 5,382		\$ 176 ======		\$ 203

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CONSOLIDATED NATURAL GAS COMPANY

CONSOLIDATING BALANCE SHEET SUPPLEMENT At December 31, 2000 (Thousands)

	Other Subsidiaries Total	Dominion P&S (Page 98)	CNG Main Pass	CNG Oil Gathering	CNGPSC	LNG	CNG Coal	CNG Research	Fin
ASSETS Current Assets									
Cash and cash									
equivalents Accounts receivable: Customers, less	\$ 75	\$ 28	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 3	
allowance Other	1,139 58	1,139					58		
Receivables from	00						00		
affiliated companies Inventories: Gas storedcurrent portion Materials and	10,763	3,241			2,637	669	4,146	70	
supplies Unrecovered gas costs Deferred income taxes current (net) Broker margin deposits Prepayments Other	17 79	1	5	10		1	78		
Net assets held for sale									
Total current assets	12,131	4,409	6	11	2,638		4,283		
<pre>Investments Stocks of subsidiary companies, at equity consolidated Notes of subsidiary companies consolidated</pre>									
Other	49,244		32,807	16,437					
Total investments	49,244			16,437					
Property, Plant and Equipment Property, plant and equipment Less accumulated									

depreciation and amortization Net property, plant and equipment Deferred Charges and Other Assets							
Regulatory assets							
Prepaid pension cost							
Other	3,937				184	3,740	1.3
Other	5,957				104	5,740	15
Total deferred charges							
and other assets	3,937				184	3,740	13
					104		
Total assets	\$65,312	\$4 409	\$32 813	\$16 448	\$2,822 \$67	72 58 023	\$86
10001 035605	======	======	======	⇒10 , 440	============	= ======	÷00

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CONSOLIDATED NATURAL GAS COMPANY

CONSOLIDATING BALANCE SHEET SUPPLEMENT--(Continued) At December 31, 2000 (Thousands)

	Other Subsidiaries Total		CNG Main Pass		CNGPSC	LNG	CNG Coal	R -
LIABILITIES AND STOCKHOLDER'S EQUITY Current Liabilities Short-term debt	\$	\$	\$	\$	\$	\$	\$	Ş
Accounts payable, trade Estimated rate contingencies and refunds	2,576	451			2,125			
Payables to affiliated companies Customer deposits Accrued interest Accrued payroll	36,220	610	24,532	8,769	2,309			
Accrued taxes Deferred income taxes current (net)	999	665	(360)	(15)	246	(99)	551	
Other	2,132	1,838			293	1		
Total current liabilities	41,927	3,564	24,172	8,754	4,973	(98)	551	-
Long-term Debt Debentures and notes								

Notes payable to

Registrant consolidated Total long-term debt Deferred Credits and Other Liabilities Deferred income taxes Deferred investment tax credits Other	8,187 208	(1,121) 208	5,872	2,699	174		563
Total deferred credits							
and other							
liabilities	8,395	(913)	5,872	2,699	174		563
Commitments and Contingencies Common Stockholder's Equity							
Common stock	58,500	3,990			15,520	1,000	22,360
Other capital	20		10				
Retained earnings Accumulated other comprehensive income	(43,530)	(2,232)	2,759	4,985	(17,845)	(230)	(15,451)
Total common							
stockholder's equity	14,990	1,758	2,769	4,995	(2,325)	770	6,909
Total liabilities and							
stockholder's equity	\$ 65 , 312	\$ 4,409	\$32,813	\$16,448	\$ 2,822	\$ 672	\$ 8,023 \$
							=

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CONSOLIDATED NATURAL GAS COMPANY

CONSOLIDATING INCOME STATEMENT SUPPLEMENT For the Year Ended December 31, 2000 (Thousands)

	Other Subsidiaries Total	Dominion P&S (Page 100)	CNG Main Pass 	CNG Oil Gathering	CNGPSC	LNG	CNG Coal	CNG Researc
Operating revenue and income: Regulated gas sales Nonregulated gas sales Gas transportation and storage Oil and gas production	\$	\$	\$	\$	\$	\$	\$	\$
Other	12,547	9,907			2,640			

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Total	12,547	9,907			2,640			
Expenses: Purchased gas Liquids, capacity and other products purchased Restructuring and other merger-related costs	2,640	-			2,640			
Operation and maintenance Depreciation and amortization	7,578	7,425	25	70	42	2	11	2
Other taxes	(127)	16					(143)	
Total	10,091	7,441	25	70	2,682	2	(132)	2
Income from operations	2,456	2,466	(25)	(70)	(42)	(2)	132	(2)
Other income and expense: Gain on sale of Virginia Natural Gas Loss on net assets held for sale Equity in earnings of subsidiary companies consolidated Interest revenue from affiliated companies consolidated Other	449 5,084	132 17	1,418	2,899	540	60	253 210	4
Total other income and expense	 5 , 533	149	1,418	2,899		60	463	
Income before interest and income taxes Interest charges	7,989 2,545	2,615	1,393 1,734	2,829 682	498 129	58	595	2
Income before income taxes Income tax expense	5,444 2,438	2,615 916	(341) (108)	2,147 758	369 27	58 290	595 555	2
Income before cumulative effect of a change in accounting principle Cumulative effect of a change in accounting principle (net of income taxes)	3,006	1 , 699	(233)	1,389	342	(232)	40	2
Net income	\$ 3,006	\$1,699	\$ (233)	\$1,389	\$ 342 =====	\$(232)	\$ 40 =====	\$2 ====

The Notes to the Consolidated Financial Statements are an integral part of this statement.

CONSOLIDATED NATURAL GAS COMPANY

CONSOLIDATING STATEMENT OF RETAINED EARNINGS SUPPLEMENT For the Year Ended December 31, 2000 (Thousands)

	Other Subsidiaries Total		CNG Main Pass		CNGPSC	LNG	CNG Coal	R -
Retained Earnings Balance at December 31, 1999 Net income for the period January 1 through	\$(46,536)				\$(18,187)			Ş
January 27, 2000	264	58	51	158		(17)	14	
Total Merger of Parent Company with Dominion Resources, Inc	(46,272)	(3,873)			(18,187)	(15)	(15,477)	
Balance at January 28, 2000 Net income for the period January 28 through	(46,272)	(3,873)	3,043	3,754	(18,187)	(15)	(15,477)	
December 31, 2000 Dividends declared on common stockcash Sale of Virginia Natural Gas by Parent Company	2,742	1,641	(284)	1,231	342	(215)	26	
Balance at December 31, 2000	\$(43,530)			\$4,985	\$(17,845)		\$(15,451)	\$

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CONSOLIDATED NATURAL GAS COMPANY

CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME SUPPLEMENT For the Year Ended December 31, 2000 (Thousands)

 Other
 Dominion

 Subsidiaries
 P&S
 CNG Main
 CNG Oil
 CNG

 Total
 (Page 102)
 Pass
 Gathering CNGPSC
 LNG
 Coal Research F

<pre>Net income Other comprehensive income, net of tax: Foreign currency translation adjustment Less: reclassification adjustment for losses realized in net income</pre>	\$3,006	\$1,699	\$(233)	\$1,389	\$342	\$(232)	\$40	\$ 2
Total foreign currency translation adjustment Minimum pension liability adjustment								
Other comprehensive income (loss)								
Comprehensive income	\$3,006 =====	\$1,699 =====	\$(233) =====	\$1,389 =====	\$342 ====	\$(232) =====	\$40 ===	\$2 ===

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CONSOLIDATED NATURAL GAS COMPANY

CONSOLIDATING STATEMENT OF CASH FLOWS SUPPLEMENT For the Year Ended December 31, 2000 (Thousands)

	Other Subsidiaries Total	Dominion P&S (Page 103)	CNG Main Pass	CNG Oil Gathering	CNGPSC	LNG	CNG Coal	CNG Resea
Cash Flows From (Used In) Operating Activities Net income Adjustments to reconcile net income to net cash from operating activities:	\$ 3,006	\$ 1,699	\$ (233)	\$ 1,389	\$ 342	\$(232)	\$ 40	\$ 2
Cumulative effect of a change in accounting principle Restructuring and other merger-related costs Loss on net assets held for sale Sale of Virginia Natural Gas Depreciation and	13	11		2				

amortization Pension cost (credit) net								
Deferred income taxes net Investment tax credit Changes in current assets and current	1,548	(174)	1,242	278	197		5	
liabilities: Accounts receivable Receivables from affiliated	(158)	(746)			593		(5)	
companies Inventories Unrecovered gas costs	(409)	570		3	(977)	1	(5)	(1
Broker margin								
deposits Prepayments Other current assets	3 2	(1)	2	1		1	2	
Accounts payable, trade	1,263	(414)			1,676		1	
Payables to affiliated companies	522	7	26	5	488	(1)	(1)	(1
Estimated rate contingencies and refunds Amounts payable to	JZZ	,	20	5	-00	(±)	(1)	(+
customers Accrued expenses	904	718	(245)	80	156	(110)	306	(1
Othernet Net assets held for sale Changes in other assets	11	661	1	1	(653)	(1)	1	1
and other liabilities Excess of equity in earnings of subsidiary companies over their cash dividends paid consolidated Othernet	2,528	208	1,465	982	(185)		58	
Net cash flows from								
(used in) operating activities	9,233	2,539	2,258	2,741	1,637	(342)	402	
Cash Flows From (Used In) Investing Activities Plant construction and other property additions: Acquisition of exploration and production assets Other Proceeds from sale of Virginia Natural Gas, net of cash sold Proceeds from sale of Argentine investments,								

net of cash sold Cost of other	() (2.1				(0.0.2.)									
investments Intrasystem long-term financingnet	(88)	3)				(883)									
Intrasystem money pool investmentsnet Property transfers to (from) affiliates Other	(2,59	6)	(2	,516)							3	342	(424)	2
Net cash flows from		_													
(used in) investing activities	(3,47	9)	(2	, 516)		(883)					3	342	(424)	2
Cash Flows From (Used In) Financing															
Activities Repayments of long-term															
debt															
Issuance (repayment) of short-term debt															
Dividends paid Registrant															
Intrasystem long-term financingnet															
Intrasystem money pool borrowings															
(repayments)net Dividends paid	(5,75	0)			(1	,374)	(2,	740)	(1,	636)					
subsidiary companies															
consolidated Purchase of treasury															
stock Other															
Net cash flows from		-													
(used in) financing activities	(5,75	0)			(1	,374)	(2,	740)	(1,	636)					
Increase (decrease) in		_													
cash and cash equivalents		4		23		1		1		1				(22)	2
Cash and cash equivalents at															
beginning of year	7	1		5								1		23	1
Cash and cash															
equivalents at end of year	\$ 7	5	\$	28	\$	1	\$	1	\$	1	\$	1	\$	1	\$ 3
	======	=			====						===		==:		===

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION TRANSMISSION, INC.

CONSOLIDATING BALANCE SHEET

At December 31, 2000 (Thousands)

	Dominion Transmission and Subsidiary		Combined	Dominion Transmission	
ASSETS					
Current Assets Cash and cash					
equivalents	\$ 641	\$	\$ 641	\$ 641	\$
Accounts receivable:	Ϋ́ ΟΊΙ	Ŷ	φ 011	φ Off	Ŷ
Customers, less					
allowance	64,698			64,698	
Other Receivables from	(1,233)		(1,233)		
affiliated companies	48,889		48,889	23,991	24,898
Inventories: Gas storedcurrent					
portion Materials and					
supplies	10,719		10,719	10,719	
Unrecovered gas costs	121,068		121,068	121,068	
Deferred income taxes					
current (net)					
Broker margin deposits Prepayments	13,892		13.892	13,892	
Other	69,882			69,872	10
Net assets held for					
sale					
Total current assets	328,556			303,648	24,908
Investments					
Stock of subsidiary					
company, at equity					
consolidated		(44,152)	44,152	44,152	
Notes of subsidiary companyconsolidated					
Other	28,723		28,723		28,723
Total investments	28,723	(44,152)	72,875	44,152	
Property, Plant and					
Equipment					
Property, plant and					
equipment	2,188,544		2,188,544	2,188,544	
Less accumulated depreciation and					
amortization	1,159,675		1,159,675	1,159,675	
Net property, plant					
and equipment	1,028,869		1,028,869	1,028,869	
Deferred Charges and Other Assets					· _
Regulatory assets	16,799		16,799	16,799	
Prepaid pension cost	113,637		113 , 637		
Other	10,108		10,108	10,108	

Total deferred charges					
and other assets	140,544		140,544	140,544	
Total assets	\$1,526,692	\$(44,152)	\$1,570,844	\$1,517,213	\$53 , 631
		========	==========		

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION TRANSMISSION, INC.

CONSOLIDATING BALANCE SHEET--(Continued) At December 31, 2000 (Thousands)

	and	Adjustments		Dominion Transmission	
LIABILITIES AND STOCKHOLDER'S EQUITY Current Liabilities Short-term debt	\$	\$	\$	\$	\$
Accounts payable, trade Estimated rate contingencies and	24,172		24,172	24,172	
refunds Payables to affiliated	39 , 736		39,736	39 , 736	
companies	41,897		41,897	41,897	
Customer deposits	113		113	113	
Accrued interest					
Accrued payroll	1,898		1,898	1,898	
Accrued taxes	38,569		38,569	39,045	(476)
Deferred income taxes					
current (net)	32,211		32,211	32,211	
Other	27,139		27,139	•	
Total current					
liabilities	205,735		205,735	206,211	
Long-term Debt Debentures and notes Notes payable to Registrant					
consolidated	331,599		331,599	331,599	
Total long-term debt	331,599		331,599	331,599	
Deferred Credits and Other Liabilities					
Deferred income taxes Deferred investment tax	167,014		167,014	157,059	9,955

credits Other	 30,185		30,185	30,185	
Total deferred credits and other liabilities	197 , 199		197 , 199	187,244	9,955
Commitments and					
Contingencies Common Stockholder's					
Equity					
Common stock	601,000	(23,940)	624,940	601,000	23,940
Other capital	2,254		2,254	2,254	
Retained earnings	189,523	(20,212)	209,735	189,523	20,212
Accumulated other					
comprehensive income	(618)		(618)	(618)	
Total common stockholder's					
equity	792 , 159	(44,152)	836,311	792 , 159	44,152
Total liabilities and stockholder's					
equity	\$1,526,692	\$(44,152)	\$1,570,844	\$1,517,213	\$53 , 631

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION TRANSMISSION, INC.

CONSOLIDATING INCOME STATEMENT For the Year Ended December 31, 2000 (Thousands)

	Dominion Transmission and Subsidiary	Eliminations and Adjustments	Combined Total		
Operating revenue and					
income: Regulated gas sales Nonregulated gas	\$	\$	\$	\$	\$
sales Gas transportation and					
storage Oil and gas	441,078		441,078	441,078	
production	40,930		40,930	40,930	
Other	86,143		86,143	86,143	
Total	568,151		568,151	568,151	
Expenses: Purchased gas Liquids, capacity and	14,866		14,866	14,866	

other products purchased	61,430		61,430	61,430	
Restructuring and other merger-related costs	20,147		20,147	20,147	
Operation and maintenance Depreciation and	156,531		156 , 531	156 , 549	(18)
amortization	62,410		62,410	62,410	
Other taxes	29,090		29,090	29,169	(79)
Total	344,474		344,474	344,571	(97)
Income from operations	223,677			223,580	97
Other income and expense: Gain on sale of Virginia Natural Gas Loss on net assets held for sale Equity in earnings of subsidiary company consolidated Interest revenue from affiliated companies consolidated Other Total other income and	1,681 3,178		3,178	548 (3,052)	6,230
expense	4,859	(4,443)	9,302	1,939	7,363
Income before interest and income taxes	228,536	(1 113)	232 979	225,519	7,460
Interest charges	23,915	(4,443)	23,915	23,915	
Income before income					
taxes		(4,443)		201,604	
Income tax expense	77,467		77,467	74,450	3,017
Income before cumulative effect of a change in accounting principle Cumulative effect of a change in accounting principle (net of	127,154	(4,443)	131,597	127,154	4,443
income taxes)	(6,212)		(6,212)	(6,212)	
Net income	\$133,366 ======	\$(4,443)	\$137,809	\$133,366 ======	\$4,443

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION TRANSMISSION CORPORATION

CONSOLIDATING STATEMENT OF RETAINED EARNINGS For the Year Ended December 31, 2000

(Thousands)

	Dominion Transmission and Subsidiary				
Retained Earnings Balance at December 31, 1999 Net income for the period January 1 through January 27,	\$119,222	\$(15,769)	\$134,991	\$119,222	\$15,769
2000	21,411			21,411	
Total Merger of Parent Company with Dominion Resources, Inc				140,633	
Balance at January 28, 2000 Net income for the period January 28 through December 31,	140,633	(16,192)	156,825	140,633	16 , 192
2000 Dividends declared on	111,955	(4,020)	115,975	111,955	4,020
common stockcash	(63,065)		(63,065)	(63,065)	
Balance at December 31, 2000	\$189,523	\$(20,212)		\$189 , 523	\$20,212

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION TRANSMISSION, INC.

CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME For the Year Ended December 31, 2000 (Thousands)

	Dominion Transmission and Subsidiary	Eliminations and Adjustments	Combined Total	Dominion Transmission	CNG Iroquois
Net income Other comprehensive income, net of tax: Foreign currency translation	\$133,366	\$(4,443)	\$137,809	\$133,366	\$4,443

adjustment Less: reclassification adjustment for losses realized in net income					
Total foreign currency translation adjustment Minimum pension					
liability adjustment	(76)		(76)	(76)	
Other comprehensive income (loss)	(76)		(76)	(76)	
Comprehensive income	\$133,290	\$(4,443)	\$137,733 ======	\$133,290 ======	\$4,443 ======

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION TRANSMISSION INC.

CONSOLIDATING STATEMENT OF CASH FLOWS For the Year Ended December 31, 2000 (Thousands)

		-	Combined Total	Transmission	Iroquois
Cash Flows From (Used In) Operating Activities Net income Adjustments to reconcile net income to net cash from operating activities: Cumulative effect of a change in accounting	\$ 133,366	\$(4,443)	\$ 137,809	\$ 133,366	\$ 4,443
principle Restructuring and other	(6,212)		(6,212)	(6,212)	
merger-related costs. Loss on net assets held for sale Sale of Virginia Natural Gas Depreciation and	14,807		14,807	14,807	
amortization Pension cost (credit)	62,410		62,410	62,410	
net Deferred income taxes	(38,014)		(38,014)	(38,014)	

net Investment tax credit	8,765		8,765	7,311	1,454
Changes in current					
assets and current					
liabilities:					
Accounts receivable	(16,882)		(16,882)	(16,882)	
Receivables from					
affiliated					
companies	(6,832)	(1,432)	(5,400)		(93)
Inventories	(1,656)		(1,656)	(1,656)	
Unrecovered gas					
costs	(101,212)		(101,212)	(101,212)	
Broker margin					
deposits	0 000		0.000	0 000	
Prepayments	2,032			2,039	(7)
Other current assets	(23,200)		(23,200)	(23,200)	
Accounts payable,	0 100		0 100	0 100	
trade	2,199		2,199	2,199	
Payables to affiliated	10 050	1 422	10 601	10 050	(1 422)
companies Estimated rate	12,053	1,432	10,621	12,053	(1,432)
contingencies and					
refunds	7,097		7,097	7,097	
Amounts payable to	1,091		1,091	1,051	
customers					
Accrued expenses	4,838		1 838	4,930	(92)
Othernet	5,257		•	5,258	(1)
Changes in other assets	0,20,		0,20,	0,200	(±)
and other liabilities	158,121		158,121	147,421	10,700
Excess of equity in	1007101		100,101		10, 100
earnings of subsidiary					
companies over their					
cash dividends paid					
consolidated		4,443	(4,443)	(4,443)	
Othernet	(311)		(311)	(311)	
Net cash flows from					
(used in) operating					
activities	216,626		216,626	201,654	14,972
Cash Flows From (Used					
In) Investing					
Activities					
Plant construction and					
other property	((
additions	(63,620)		(63,620)	(63,620)	
Proceeds from sale of					
Virginia Natural Gas,					
net of cash sold					
Proceeds from sale of					
Argentine investments, net of cash sold					
Cost of other					
investments	(925)		(925)		(925)
Intrasystem long-term	()2)		(923)		(923)
financingnet					
Intrasystem money pool					
investmentsnet	(14,048)		(14,048)		(14,048)
Property transfers to	(, 0.10)		(,,)		()
(from) affiliates	86		86	86	
Other	217		217	217	

Net cash flows from (used in) investing activities	(78 , 290)	 (78,290)	(63,317)	(14,973)
Cash Flows From (Used In) Financing				
Activities				
Repayments of long-term				
debt				
Issuance (repayment) of short-term debt				
Dividends paid				
Intrasystem long-term				
financing-net	(5,827)	(5,827)	(5,827)	
Intrasystem money pool				
borrowings				
(repayments) net	(34,343)	(34,343)	(34,343)	
Dividends paid				
subsidiary companies consolidated	(97,620)	(07 620)	(97,620)	
Purchase of treasury	(97,020)	(97,020)	(97,020)	
stock				
Other				
Net cash flows from				
(used in) financing				
activities	(137,790)	(137,790)	(137,790)	
Increase (decrease) in cash and cash				
equivalents	546	546	547	(1)
Cash and cash				
equivalents at				
beginning of year	95	95	94	1
Cash and cash		 		
equivalents at end of				
year	\$ 641	\$ - \$ 641	\$ 641	\$
			=======	

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION EXPLORATION & PRODUCTION, INC.

CONSOLIDATING BALANCE SHEET At December 31, 2000 (Thousands)

	Eliminations	~		~ ~ ~
and	and	Combined	Dominion	CNG
Subsidiary	Adjustments	Total	E&P	Pipeline

ASSETS Current Assets

Cash and cash equivalents	\$ 5 , 382	\$	\$ 5,382	\$ 5,352	\$ 30
Accounts receivable: Customers, less					
allowance	4,865		4,865	4,865	
Other	166,290		166,290		13
Receivables from affiliated companies Inventories:	12,167	(63)	12,230	11,236	994
Gas storedcurrent portion Materials and					
supplies Unrecovered gas costs	3,980		3,980	3,980	
Deferred income taxes					
current (net)	82		82		
Broker margin deposits	179,119		179,119		
Prepayments	1,865		1,865		6.0
Other Net assets held for	21,331		21,331	21,271	60
sale					
Total current					
assets	395,081	(63)		394,047	1,097
Investments					
Stock of subsidiary					
company, at equity					
consolidated		(1,205)	1,205	1,205	
Notes of subsidiary					
companyconsolidated					
Other					
Total investments		(1,205)	1,205	1,205	
Property, Plant and					
Equipment					
Property, plant and					
equipment Less accumulated	4,556,708		4,556,708	4,552,181	4,527
depreciation and	0 700 500		0 700 500	0 706 006	4 0 6 0
amortization	2,790,598		2,790,598	2,786,336	4,262
Net property, plant					
and equipment	1,766,110			1,765,845	
Deferred Charges and Other Assets					
Regulatory assets					
Prepaid pension cost	10 020		10 020	10 000	(22)
Other	18,938			18,960	
Total deferred					
charges and other					
assets	18,938			18,960	
Total assets			\$2,181,397		

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION EXPLORATION & PRODUCTION, INC.

CONSOLIDATING BALANCE SHEET--(Continued) At December 31, 2000 (Thousands)

	E&P and	Eliminations and Adjustments	Combined		CNG Pipeline
LIABILITIES AND STOCKHOLDER'S EQUITY Current Liabilities Short-term debt Accounts payable,		\$	\$		\$
trade Estimated rate contin- gencies and refunds Payables to affiliated	213,689		213,689	213,679	10
companies Customer deposits Accrued interest Accrued payroll	327,595	(63)	327,658	327,595	63
Accrued taxes Deferred income taxes current (net)	3,290		3,290	3,322	(32)
Other	22,616		22,616	22,616	
Total current liabilities	567,190	(63)	567 , 253	567,212	41
Long-term Debt Debentures and notes Notes payable to Regis- trantconsolidated	515 , 225		515,225	515 , 225	
Total long-term debt	515,225		515,225	515 , 225	
Deferred Credits and Other Liabilities Deferred income taxes Deferred investment tax credits	276,266		276 , 266	276 , 172	94
Other	80,186		80,186	80,186	
Total deferred credits and other liabilities	356,452		356,452	356 , 358	94
Commitments and Contingencies Common Stockholder's Equity Common stock Other capital	439,000	(1,200)	440,200	439,000	1,200

Retained earnings Accumulated other comprehensive income	302,262	(5)	302,267	302,262	5
Total common stockholder's equity	741,262	(1,205)	742,467	741,262	1,205
Total liabilities and stockholder's					
equity	\$2,180,129	\$(1,268)	\$2,181,397	\$2,180,057	\$1,340

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION EXPLORATION & PRODUCTION, INC.

CONSOLIDATING INCOME STATEMENT For the Year Ended December 31, 2000 (Thousands)

	E&P and	Eliminations and Adjustments	Combined		
Operating revenue and income:					
Regulated gas sales Nonregulated gas sales Gas transportation and	\$	Ş ——	\$	\$	\$
storage	398	(289)	687	398	289
Oil and gas production	596 , 718		596 , 718	596 , 718	
Other	381,641		381,641	381,634	7
Total	978,757	(289)	979,046	978,750	296
Expenses:					
Purchased gas Liquids, capacity and other products	81,254		81,254	81,254	
purchased Restructuring and other	251,729	(289)	252,018	252,018	
merger-related costs Operation and	80,775		80,775	80,775	
maintenance Depreciation and	108,162		108,162	107,688	474
amortization	288,084		288,084	287,995	89
Other taxes	14,604		14,604	14,600	4
Total	824,608	(289)	824,897	824,330	567
Income from operations				154,420	
Other income and expense:					

Gain on sale of Virginia Natural Gas Loss on net assets held for sale Equity in earnings of subsidiary company consolidated Interest revenue from affiliated companies		137	(137)	(137)	
consolidated				86	64
Other	1,677		1,677	1,677	
Total other income and expense	1,827	137	1,690		64
Income before interest and income taxes Interest charges		137	42,101		
Income before income taxes Income tax expense			113,738 32,831	32,901	
<pre>Income before cumulative effect of a change in accounting principle Cumulative effect of a change in accounting principle (net of income taxes)</pre>		137	80,907		
Net income	\$ 81,206		\$ 81,069	\$ 81,206	

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION EXPLORATION & PRODUCTION, INC.

CONSOLIDATING STATEMENT OF RETAINED EARNINGS For the Year Ended December 31, 2000 (Thousands)

	E&P and	Eliminations and Adjustments	Combined Total	Dominion E&P	CNG Pipeline
Retained Earnings Balance at December 31, 1999 Net income for the period January 1 through	\$240 , 256	\$(241)	\$240,497	\$240 , 256	\$241
January 27, 2000	6,924	46	6 , 878	6,924	(46)
Total	247,180	(195)	247,375	247,180	195

Merger of Parent Company with Dominion					
Resources, Inc					
Balance at January 28,					
2000 Net income for the period	247,180	(195)	247,375	247,180	195
January 28 through					
December 31, 2000	74,282	91	74,191	74,282	(91)
Dividends declared on					
common stockcash	(19,200)	99	(19,299)	(19,200)	(99)
Balance at December 31,					
2000	\$302 , 262	\$ (5)	\$302 , 267	\$302 , 262	\$5
	=======	=====			====

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION EXPLORATION & PRODUCTION, INC.

CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME For the Year Ended December 31, 2000 (Thousands)

	E&P and Subsidiary	Eliminations and Adjustments	Total	E&P	Pipeline
Net income Other comprehensive income, net of tax: Foreign currency translation adjustment Less: reclassification adjustment for losses realized in net income	\$81,206	\$137	\$81,069	\$81,206	\$(137)
Total foreign currency translation adjustment Minimum pension liability adjustment					
Other comprehensive income (loss)					
Comprehensive income	\$81,206	\$137 ====	\$81,069	\$81,206	\$(137) =====

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION EXPLORATION & PRODUCTION, INC.

CONSOLIDATING STATEMENT OF CASH FLOWS For the Year Ended December 31, 2000 (Thousands)

	and		Combined		CNG
	Subsidiary	Adjustments	Total	E&P 	Pipeline
Cash Flows From (Used					
In) Operating Activities					
Net income Adjustments to reconcile net income to net cash from operating activities: Cumulative effect of a change in accounting	\$ 81,206	\$ 137	\$ 81,069	\$ 81,206	\$(137)
principle Restructuring and other	(162)		(162)	(162)	
merger-related costs Loss on net assets held for sale	43,485		43,485	43,485	
Sale of Virginia Natural Gas Depreciation and					
amortization Pension cost (credit)-	288,084		288,084	287,996	88
net Deferred income taxes-	(5,682)		(5,682)	(5,682)	
net Investment tax credit Changes in current assets and current liabilities:	25 , 760		25,760	25 , 790	(30)
Accounts receivable Receivables from affiliated	(72,565)		(72,565)	(72,588)	23
companies Inventories Unrecovered gas costs Broker margin	(8,330) (1,047)	(75)	(8,255) (1,047)	(8,309) (1,047)	54
deposits	(162,161)			(162,161)	
Prepayments Other current assets Accounts payable,	(122) (5,156)		(122) (5,156)	(122) (5,149)	(7)
trade	51,620		51,620	51,630	(10)
Payables to affiliated companies Estimated rate contingencies and refunds Amounts payable to	7,142	75	7,067	7,088	(21)

customers Accrued expenses Other-net Changes in other assets and other liabilities Excess of equity in earnings of subsidiary companies over their cash dividends paid consolidated Other-net	291 16,680 427	(236)	291 16,680 427 236	331 16,680 405 236	(40) 22
Net cash flows from (used in) operating activities	259,470	(99)	259,569	259 , 627	(58)
Cash Flows From (Used In) Investing Activities Plant construction and other property additions: Acquisition of exploration and production assets Other Proceeds from sale of Virginia Natural Gas, net of cash sold Proceeds from sale of Argentine investments, net of cash sold Cost of other investments Intrasystem long-term financing-net Property transfers to (from) affiliates	(217,957) (352,077) 12,290 (46) 5,578			(217,957) (352,077) 12,139 (46) 5,578	151
Net cash flows from (used in) investing	5,578		5,578	5,578	
	(552,212)			(552,363)	151
Dividends paid Intrasystem long-term financing-net Intrasystem money pool borrowings	(4,450)			(4,450)	
(repayments)-net Dividends paid subsidiary companies consolidated	305,803 (19,200)	99	305,803 (19,299)		(99)

		=====			
Cash and cash equivalents at end of year	\$ 5 , 382	\$	\$ 5 , 382	\$ 5 , 352	\$ 30
equivalents at beginning of year	15,971		15,971	15,935	36
Increase (decrease) in cash and cash equivalents Cash and cash	(10,589)		(10,589)	(10,583)	(6)
Net cash flows from (used in) financing activities	282,153	99	282,054	282,153	(99)
Purchase of treasury stock Other					

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CNG POWER COMPANY

CONSOLIDATING BALANCE SHEET At December 31, 2000 (Thousands)

	and Subsidiaries	Eliminations and Adjustments	Combined Total	Power	CNGMCS	
ASSETS Current Assets Cash and cash equivalents Accounts receivable: Customers, less allowance Other Receivables from	\$ 3	\$	\$3	\$ 1	\$2	\$
affiliated companies Inventories: Gas storedcurrent portion Materials and supplies Unrecovered gas costs Deferred income taxes current (net) Broker margin deposits	9,133		9,133	7,457	1,676	
Prepayments Other Net assets held for	1 2		1 2	1 2		

sale					
Total current assets	9,139		9,139	7,461	
Investments Stocks of subsidiary companies, at equity consolidated Notes of subsidiary companies consolidated		(1,573)	1,573		
Other	1		1		1
Total investments	1	(1,573)	1,574		1
Property, Plant and Equipment Property, plant and equipment Less accumulated				5,845	
depreciation and amortization	3,012		3,012	3,012	
Net property, plant and equipment	2,833		2,833	2,833	
Deferred Charges and Other Assets Regulatory assets Prepaid pension cost Other					
Total deferred charges and other assets					
Total assets	\$11,973 ======	\$(1,573) ======	\$13,546 =====		\$ 1 ====

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CNG POWER COMPANY

CONSOLIDATING BALANCE SHEET--(Continued) At December 31, 2000 (Thousands)

	ć	Power and diaries	ar	nd	Combi Tota	 CN Pow	-	CNGI	4CS	Granit Road	;e
LIABILITIES AND STOCKHOLDER'S EQUITY Current Liabilities Short-term debt	\$		\$		\$ -	 \$		\$ -		\$	

Accounts payable, trade Estimated rate contingencies and refunds						
Payables to affiliated companies Customer deposits Accrued interest	21		21	21		
Accrued payroll Accrued taxes Deferred income taxes current (net) Other	925		925	819	106	
Total current						
liabilities	946		946	840	106	
Long-term Debt Debentures and notes Notes payable to Registrant consolidated						
Total long-term debt						
Deferred Credits and Other Liabilities						
Deferred income taxes Deferred investment tax credits	797		797	797		
Other						
Total deferred credits and other						
liabilities	797		797	797		
Commitments and Contingencies Common Stockholder's Equity						
Common stock	8,360	(101)	8,461	8,360	100	1
Other capital Retained earnings Accumulated other comprehensive income	1,870	(1,472)	3,342	1,870	1,472	
Total common stockholder's						
equity	10,230	(1,573)				
Total liabilities and stockholder's						
equity	\$11,973 ======	\$(1,573) ======	\$13,546 ======			

The Notes to the Consolidated Financial Statements are an integral part of this statement.

CNG POWER COMPANY

CONSOLIDATING INCOME STATEMENT For the Year Ended December 31, 2000 (Thousands)

		Eliminations and Adjustments	Combined Total	Power	CNGMCS	Road
Operating revenue and income: Regulated gas sales Nonregulated gas sales Gas transportation and storage Oil and gas	\$	\$	\$	\$	\$	\$ \$
production Other	3,627		3,627	3,627		
Total	3,627			3,627		
Expenses: Purchased gas Liquids, capacity and other products purchased Restructuring and other merger-related costs	2,085		2,085	2,085		
Operation and maintenance Depreciation and	361		361	357	4	
amortization Other taxes	207 64		207 64	207 77		
Total	2,717					
Income from operations	910		910	901	9	
Other income and expense: Gain on sale of Virginia Natural Gas Loss on net assets held for sale Equity in earnings of subsidiary companies consolidated Interest revenue from affiliated companies consolidated Other	472 69	(124)	124 472 69	124 386 1	86	
Total other income and expense	541	(124)	665	511	154	
Income before interest						

and income taxes Interest charges	1,451	(124)	1,575	1,412	163		
Income before income							
taxes	1,451	(124)	1,575	1,412	163		
Income tax expense	406		406	367	39		
<pre>Income before cumulative effect of a change in accounting principle Cumulative effect of a change in accounting principle (net of income taxes)</pre>	1,045	(124)	1,169	1,045	124		
Net income	\$1,045	\$(124)	\$1 , 169	\$1,045	\$124	\$	\$
	======	=====				====	

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CNG POWER COMPANY

CONSOLIDATING STATEMENT OF RETAINED EARNINGS For the Year Ended December 31, 2000 (Thousands)

	and Subsidiaries	Eliminations and Adjustments	Combined Total	Power	CNGMCS	Mountain	Road
Retained Earnings Balance at December 31, 1999 Net income for the period January 1 through January 27,	\$ 825	\$(1,360)	\$2 , 185	\$ 825	\$1,348	\$ 12	\$
2000	173	(103)	276				
Total Merger of Parent Company with Dominion Resources, Inc	998	(1,463)					
Balance at January 28, 2000 Net income for the period January 28 through December 31,	998	(1,463)	2,461	998	1,451	12	
2000	872	(21)	893	872	21		
Dissolution of CNG Bear Mountain Dividends declared on common stockcash		12	(12)			(12)	

					 ====
2000	\$1,870	\$(1,472)	\$3,342	\$1,870 \$1,472	\$ \$
Balance at December 31,					

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CNG POWER COMPANY

CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME For the Year Ended December 31, 2000 (Thousands)

	and	Eliminations and Adjustments	Combined Total			CNG Bear Mountain	
Net income Other comprehensive income, net of tax: Foreign currency translation adjustment Less: reclassification adjustment for losses realized in net income	\$1,045	\$(124)	\$1,169	\$1,045	\$124	\$	\$
Total foreign currency translation adjustment Minimum pension liability adjustment							
Other comprehensive income (loss)							
Comprehensive income	\$1,045	\$(124) =====	\$1 , 169 ======			•	\$ ====

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CNG POWER COMPANY

CONSOLIDATING STATEMENT OF CASH FLOWS For the Year Ended December 31, 2000 (Thousands)

	CNG Power and		Combined	CNG		CNG Bear	Granite
	Subsidiaries	Adjustments	Total		CNGMCS	Mountain	
Cash Flows From (Used In) Operating Activities							
Net income Adjustments to reconcile net income to net cash from operating activities: Cumulative effect of a change in accounting principle Restructuring and other	\$ 1,045	\$(124)	\$ 1,169	\$ 1,045	\$ 124	\$	Ş——
<pre>merger-related costs Loss on net assets held for sale Sale of Virginia Natural Gas</pre>	9		9	9			
Depreciation and amortization Pension cost (credit)- net Deferred income taxes-	207		207	207			
net Investment tax credit Changes in current assets and current liabilities:	33		33	32	1		
Accounts receivables Receivables from	1,862		1,862	1,862			
affiliated companies Inventories Unrecovered gas costs Broker margin	182 36	(35)	217 36	187 36	(5)	35	
deposits Prepayments Other current assets Accounts payable,	(1)		(1)	(1)			
trade	(381)		(381)	(381)			
Payables to affiliated companies Estimated rate contingencies and refunds Amounts payable to customers	(96)	35	(131)	(130)	(1)		
Accrued expenses Other-net	(10)		(10)	9	(5)	(14)	
Changes in other assets and other liabilities Excess of equity in earnings of subsidiary companies over their cash dividends paid	(67)		(67)		(67)		
consolidated Othernet		124	(124)	(124)			

Net cash flows from (used in) operating							
activities	2,819		2,819		47	21	
Cash Flows From (Used In) Investing Activities Plant construction and other property additions Proceeds from sale of Virginia Natural Gas, net of cash sold Proceeds from sale of Argentine investments, net of cash sold							
Cost of other							
investments Intrasystem long-term	679		679		679		
financing-net Intrasystem money pool		(21)	21	21			
investments-net Property transfers to (from) affiliates	(3,496)		(3,496)	(2,772)	(724)		
Other							
Net cash flows from (used in) investing activities	(2,817)	(21)	(2,796)	(2,751)	(45)		
Cash Flows From (Used In) Financing Activities Repayments of long-term debt Issuance (repayment) of short-term debt Dividends paid Intrasystem long-term financing-net Intrasystem money pool borrowings (repayments)- net Dividends paid subsidiary companies consolidated Purchase of treasury stock Other		21	(21)			(21)	
Net cash flows from							
(used in) financing activities		21	(21)			(21)	
Increase (decrease) in cash and cash							
equivalents Cash and cash equivalents	2		2		2		
at beginning of year	1		1	1			
Cash and cash equivalents							
at end of year	\$3 ======	\$ =====	\$3 ======	\$ 1 =====	\$2 =====	\$ ====	\$ ====

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CNG INTERNATIONAL CORPORATION

CONSOLIDATING BALANCE SHEET At December 31, 2000 (Thousands)

	CNGI and Subsidiaries	Eliminations and Adjustments	Combined	CNGI	CNG Cayman One 	CNG Cayman Three	
Assets Current Assets Cash and cash equivalents Accounts receivable: Customers, less	\$ 203	\$	\$ 203	\$ 193	\$	\$	\$ 10
allowance Other Receivables from affiliated companies	138,161		138,161	138,161			
Inventories: Gas storedcurrent portion Materials and supplies							
Unrecovered gas costs Deferred income taxes current (net) Broker margin deposits							
Prepayments Other Net assets held for sale	3 (6)		3 (6)	3 (6)			
Total current assets	138,361		138,361	138,351			10
Investments Stocks of subsidiary companies, at equity consolidated Notes of subsidiary companies		(2,486)	2,486	2,486			
consolidated Other	66,848		66,848	64,372			2,476
Total investments	66,848	(2,486)		66,858			2,476
Property, Plant and Equipment Property, plant and equipment Less accumulated	816		816	816			

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depreciation and amortization	616		616	616			
Net property, plant and equipment	200		200	200			
Deferred Charges and Other Assets Regulatory assets Prepaid pension cost Other	64		64	64			
Total deferred charges and other assets	64		64	64			
Total assets	\$205,473 ======	\$(2,486) ======	\$207 , 959 ======	\$205 , 473	\$ ====	\$ ====	\$2 , 486 =====

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CNG INTERNATIONAL CORPORATION

CONSOLIDATING BALANCE SHEET--(Continued) At December 31, 2000 (Thousands)

	Subsidiaries	Eliminations and Adjustments	Combined Total	CNGI	One	Three	Kauai
LIABILITIES AND STOCKHOLDER'S EQUITY Current Liabilities							
Short-term debt	\$	\$	\$	\$	\$	\$	\$
Accounts payable,							
trade	47		47	47			
Estimated rate contingencies and refunds							
Payables to affiliated							
companies	1,032		1,032	1,032			
Customer deposits Accrued interest							
Accrued payroll							
Accrued taxes	1,103		1,103	1,103			
Deferred income taxes current (net)							
Other	102,635		102,635	102,635			
Total current							
liabilities	104,817		104,817	104,817			
Long-term Debt							

Debentures and notes....

Notes payable to Registrant consolidated	15,000		15,000	15,000			
Total long-term debt	15,000		15,000	15,000			
Deferred Credits and Other Liabilities Deferred income taxes Deferred investment tax credits Other			(40,678)	(40,678)			
Total deferred credits and other liabilities	(38,984)		(38,984)	(38,984)			
Commitments and Contingencies Common Stockholder's Equity							
Common stock	238,550		238,560				10
Other capital Retained earnings Accumulated other comprehensive income	(113,910)	(2,4/6)	2,476 (113,910)	(113,910)			2,476
Total common							
stockholder's equity	124,640	(2,486)	127,126	124,640			2,486
Total liabilities and stockholder's equity		\$(2,486)	\$ 207,959		\$ ====	\$ ====	

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CNG INTERNATIONAL CORPORATION

CONSOLIDATING INCOME STATEMENT For the Year Ended December 31, 2000 (Thousands)

		I and diaries	Eliminations d and ties Adjustments			oined otal	CN	GI 	CNG Cayman One (Page 90)		CNG Cayman Three (Page 94)		C Ka	
Operating revenue and income: Regulated gas sales Nonregulated gas sales Gas transportation and storage	Ş		\$		\$		Ş		Ş		Ş		\$	

Net income	\$(103,712)	\$15,379 ======	\$(119,091)	\$(103,712)	\$1,107	\$(16,486)	\$- ==
Cumulative effect of a change in accounting principle (net of income taxes)	(6)		(6)	(6)			
Income before cumulative effect of a change in accounting principle	(103,718)	 15,379	(119,097)		1,107	(16,486)	
Income before income taxes Income tax expense	(53,796)	15,379		(157,514) (53,796)		(16,486)	
Income before interest and income taxes Interest charges	(155,771) 1,743	15,379	(171,150) 1,743	1,743	1,107	(16,486)	
Total other income and expense	(147,212)	15 , 379	(162,591)	(148,054)	1,107	(15,644)	
affiliated companies consolidated Other	2,008 3,120			2,008 417	1,107	1,596	
Equity in earnings of subsidiary companies consolidated Interest revenue from		15,379	(15,379)	(15 , 379)			
Other income and expense: Gain on sale of Virginia Natural Gas Loss on net assets held for sale	(152,340)		(152,340)	(135,100)		(17,240)	
Income from operations			(8,559)	(7,717)		(842)	
Total	8,661		8,661	7,819		842	
amortization Other taxes	134 192		134 192	134 184		8	
Operation and maintenance Depreciation and	5,225		5,225	4,391		834	
Purchased gas Liquids, capacity and other products purchased Restructuring and other merger-related costs	3,110		3,110	3,110			
Expenses:							
Total	102		102	102			
Other	102		102	102			ļ

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CNG INTERNATIONAL CORPORATION

CONSOLIDATING STATEMENT OF RETAINED EARNINGS For the Year Ended December 31, 2000 (Thousands)

		Eliminations and Adjustments	Combined	CNGI	One	CNG Cayman Three (Page 95)	C Ka
Retained Earnings Balance at December 31, 1999 Net income for the period January 1 through January 27,	\$ (10,198)	\$(14,834)	\$ 4,636	\$ (10,198)	\$ 2,282	\$ 12,552	\$-
2000	(267)	37	(304)	(267)		(37)	
Total Merger of Parent Company with Dominion Resources, Inc	(10,465)	(14,797)	4,332	(10,465)	2,282	12,515	
Balance at January 28, 2000 Net income for the period January 28 through December 31,	(10,465)	(14,797)	4,332	(10,465)	2,282	12,515	
2000	(103,445)	15,342	(118,787)	(103,445)	1,107	(16,449)	
Sale of CNG Cayman Three by CNG International Dividends declared on		(3,934)	3,934			3,934	
common stockcash		3,389	(3,389)		(3,389)		
Balance at December 31, 2000	\$(113,910)	\$ ========	, ,	\$(113,910)		\$ =======	\$- ==

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CNG INTERNATIONAL CORPORATION

CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME For the Year Ended December 31, 2000 (Thousands)

	CNGI and Subsidiaries	Eliminations and Adjustments	Combined			Three	-
Net income Other comprehensive income, net of tax: Foreign currency	\$(103,712)	\$15 , 379	\$(119,091)	\$(103,712)	\$ 1,107	\$(16,486)	Ş
translation adjustment Less: reclassification adjustment for losses realized in net	(1,077)	1,077	(2,154)	(1,077)	(1,077)		
income	3,637	(3,637)	7,274	3,637	3,637		
Total foreign currency translation adjustment	2,560	(2 , 560)	5,120	2,560	2,560		
Minimum pension liability adjustment	0	0	0	0	0		
Other comprehensive income (loss)	2,560	(2,560)	5,120		2,560		
Comprehensive income		\$12,819	\$(113 , 971)	\$(101,152)			\$ ===

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CNG INTERNATIONAL CORPORATION

CONSOLIDATING STATEMENT OF CASH FLOWS For the Year Ended December 31, 2000 (Thousands)

	and	Eliminations and Adjustments	Combined Total	CNGI	CNG Cayman One and Subsidiary (Page 93)	-
Cash Flows From (Used In) Operating Activities Net income Adjustments to reconcile net income to net cash from operating activities: Cumulative effect of a change in accounting	\$(103,712)	\$ 15 , 379	\$(119,091)	\$(103,712)	\$ 1,107	\$(16,486)

5 5						
principle Restructuring and	(6)		(6)	(6)		
other merger-related costs	1,423		1,423	1,423		
Loss on net assets held for sale Sale of Virginia Natural Gas	152,340		152 , 340	135,100		17,240
Depreciation and amortization	134		134	134		
Pension cost (credit)net	(13)		(13)	(13)		
Deferred income taxesnet	(48,261)		(48,261)	(48,261)		
Investment tax credit Changes in current assets and current liabilities:						
Accounts receivable Receivables from affiliated	665		665	147		518
companies Inventories Unrecovered gas	(1,127)	(26)	(1,101)	(1,101)		
costs Broker margin deposits						
Prepayments Other current	3		3	3		
assets	7		7	7		
Accounts payable, trade Payables to affiliated	(195)		(195)	(129)		(56)
companies Estimated rate contingencies and refunds	613	26	587	613		(26)
Amounts payable to customers						
Accrued expenses Othernet	529 1,817		529 1,817	400 1,817	124	5
Changes in other assets and other	1,017		1,017	1,017		
liabilities Excess of equity in earnings of subsidiary companies over their cash dividends paid	147,661		147,661	150,890	(1,231)	(1,998)
consolidated Othernet		(15,379)	15,379	15,379		
Net cash from (used in) operating activities	151,878		151,878			(803)
activites	151,878		131,878			(005)
Cash Flows From (Used In) Investing Activities Plant construction and						

other property additions Proceeds from sale of Virginia Natural Gas, net of cash sold Proceeds from sale of Argentine investments, net of cash sold	3		3	3		
Cost of other investments Intrasystem long-term financingnet Intrasystem money pool	(6,059)		(6,059)	(6,059)		
investmentsnet Property transfers to (from) affiliates Other	(137,030)		(137,030)	(137,030)		
Net cash from (used						
in) investing activities	(143,086)		(143,086)			
Cash Flows From (Used In) Financing Activities Repayments of long-term debt Issuance (repayment) of short-term debt Dividends paid Intrasystem long-term financing-net Intrasystem money pool borrowings (repayments)net Dividends paid subsidiary companies consolidated Purchase of treasury stock Other				(9,835)		
Net cash from (used in) financing activities	(9 , 835)		(9 , 835)	(9,835)		
Increase (decrease) in cash and cash equivalents Cash and cash equivalents at	(1,043)			(230)		(803)
beginning of year			1,246	423		803
Cash and cash equivalents at end of year	\$ 203	\$ ======	\$ 203 ======		\$ ======	\$ ======

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CNG CAYMAN ONE LTD.

CONSOLIDATING INCOME STATEMENT For the Year Ended December 31, 2000 (Thousands)

	and	Eliminations and Adjustments	Combined		CNGI Australia Pty Ltd.
Operating revenue and income: Regulated gas sales Nonregulated gas sales Gas transportation and storage Oil and gas production	\$	\$	\$	\$	\$
Other					
Total					
Expenses: Purchased gas Liquids, capacity and other products purchased Restructuring and other merger-related costs Operation and maintenance Depreciation and amortization Other taxes					
Total					
Income from operations					
Other income and expense: Gain on sale of Virginia Natural Gas Loss on net assets held for sale Equity in earnings of subsidiary company consolidated Interest revenue from affiliated companies consolidated		(1,107)	1,107	1,107	
Other	1,107		1,107		1,107
Total other income and expense	1,107	(1,107)	2,214	1,107	1,107
Income before interest and income taxes Interest charges	1,107	(1,107)		·	1,107

Income before income taxes Income tax expense	1,107	(1,107)	2,214	1,107	1,107
<pre>Income before cumulative effect of a change in accounting principle Cumulative effect of a change in accounting principle (net of income taxes)</pre>	1,107	(1,107)	2,214	1,107	1,107
Net income	\$1,107	\$(1,107)	\$2,214	\$1,107	\$1,107

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CNG CAYMAN ONE LTD.

CONSOLIDATING STATEMENT OF RETAINED EARNINGS For the Year Ended December 31, 2000 (Thousands)

	and	Eliminations and Adjustments	Combined	-	Australia
Retained Earnings Balance at December 31, 1999 Net income for the period January 1 through January 27, 2000	\$ 2,282	\$(2,282)	\$ 4,564	\$ 2,282	\$ 2,282
Total Merger of Parent Company with Dominion Resources, Inc	2,282	(2,282)	4,564	2,282	2,282
Balance at January 28, 2000 Net income for the period January 28 through	2,282	(2,282)	4,564	2,282	2,282
December 31, 2000 Transfer of CNG Cayman One assets to investment	1,107	(1,107)	2,214	1,107	1,107
in CNG Cayman Two Dividends declared on	(2, 200)	3,389	(3,389)	(2, 200)	(3,389)
common stockcash	(3,389)		(3,389)	(3,389)	
Balance at December 31, 2000	\$ =======	\$	\$ ======	\$ ======	\$ ======

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CNG CAYMAN ONE LTD.

CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME For the Year Ended December 31, 2000 (Thousands)

	One and	Eliminations and Adjustments	Combined	-	
Net income Other comprehensive income, net of tax:	\$ 1,107	\$(1,107)	\$ 2,214	\$ 1,107	\$ 1,107
Foreign currency translation adjustment Less: reclassification adjustment for losses	(1,077)	1,077	(2,154)	(1,077)	(1,077)
realized in net income	3,637	(3,637)	7,274	3 , 637	3,637
Total foreign currency translation adjustment Minimum pension liability adjustment	2,560	(2,560)	5,120	2,560	2,560
Other comprehensive income					
(loss)	2,560	(2,560)			2,560
Comprehensive income	\$ 3,667 ======	\$(3,667) ======	\$ 7,334		\$ 3,667 ======

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CNG CAYMAN ONE LTD.

CONSOLIDATING STATEMENT OF CASH FLOWS For the Year Ended December 31, 2000 (Thousands)

> CNG Cayman One Eliminations CNGI and and Combined CNG Australia Subsidiary Adjustments Total Cayman One Pty Ltd.

Cash Flows From (Used In) Operating Activities Net income	\$ 1 , 107	\$(1,107)	\$ 2,214	\$ 1,107	\$ 1,107
Adjustments to reconcile net income to net cash					
from operating					
activities:					
Cumulative effect of a change in accounting					
principle					
Restructuring and other					
merger-related costs					
Loss on net assets held for sale					
Sale of Virginia Natural					
Gas					
Depreciation and					
amortization Pension cost (credit)					
net					
Deferred income taxes					
net					
Investment tax credit Changes in current					
assets and current					
liabilities:					
Accounts receivable Receivables from					
affiliated companies					
Inventories					
Unrecovered gas costs					
Broker margin deposits					
Prepayments					
Other current assets					
Accounts payable,					
trade Payables to affiliated					
companies					
Estimated rate					
contingencies and refunds					
Amounts payable to					
customers					
Accrued expenses	124		124		124
Othernet Changes in other assets					
and other liabilities.	(1,231)		(1,231)		(1,231)
Excess of equity in					
earnings of subsidiary					
companies over their cash dividends paid					
consolidated		1,107	(1,107)	(1,107)	
Other-net					
Net cash flows from					
(used in) operating					
activities					
Cash Flows From (Used In)					
Investing Activities					

Plant construction and other property additions..... Proceeds from sale of Virginia Natural Gas, net of cash sold..... Proceeds from sale of Argentine investments, net of cash sold..... Cost of other investments..... Intrasystem long-term financing--net..... Intrasystem money pool investments--net..... Property transfers to (from) affiliates..... Other..... _____ _____ _____ _____ _____ Net cash flows from (used in) investing activities..... _____ _____ _____ Cash Flows From (Used In) Financing Activities Repayments of long-term debt..... Issuance (repayment) of short-term debt..... Dividends paid..... Intrasystem long-term financing--net..... Intrasystem money pool borrowings (repayments) -- net..... Dividends paid-subsidiary companies-consolidated..... Purchase of treasury stock..... Other..... _____ _____ _____ _____ _____ Net cash flows from (used in) financing activities..... _____ _____ _____ _____ _____ Increase (decrease) in cash and cash equivalents..... Cash and cash equivalents at beginning of year.... _____ _____ _____ _____ _____ Cash and cash equivalents at end of year..... \$ --\$ -- \$ -- \$ -- \$ --_____ _ ====== _____ ___

The Notes to the Consolidated Financial Statements are an integral part of this statement.

CNG CAYMAN THREE LTD.

CONSOLIDATING INCOME STATEMENT For the Year Ended December 31, 2000 (Thousands)

	Three and	Eliminations and Adjustments	Combined	CNG Cayman Three	CNG Argentina S.A.
Operating revenue and income: Regulated gas sales Nonregulated gas sales	\$	\$	\$	\$	\$
Gas transportation and storage Oil and gas production Other					
Total					
Expenses: Purchased gas Liquids, capacity and other products purchased Restructuring and other merger-related costs					
Operation and maintenance Depreciation and	834		834	33	801
amortization Other taxes	8		8		8
Total	842		842	33	809
Income from operations	(842)		(842)	(33)	(809)
Other income and expense: Gain on sale of Virginia Natural Gas Loss on net assets held for sale Equity in earnings of subsidiary company consolidated Interest revenue from affiliated companies	(17,240)	809	(17,240) (809)		
consolidated Other	1,596		1,596	1,596	
Total other income and expense	(15,644)	809		(16,453)	
Income before interest					

and income taxes Interest charges	(16,486)	809	(17,295)	(16,486)	(809)
Income before income taxes Income tax expense	(16,486)	809	(17,295)	(16,486)	(809)
<pre>Income before cumulative effect of a change in accounting principle Cumulative effect of a change in accounting principle (net of income taxes)</pre>	(16,486)	809	(17,295)	(16,486)	(809)
Net income	\$(16,486)	\$809 ====	\$(17,295)	\$(16,486)	\$ (809)

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CNG CAYMAN THREE LTD.

CONSOLIDATING STATEMENT OF RETAINED EARNINGS For the Year Ended December 31, 2000 (Thousands)

	Three and Subsidiary	Eliminations and Adjustments	Combined Total	Cayman Three	Argentina S.A.
Retained Earnings Balance at December 31, 1999 Net income for the period January 1 through January 27,	\$ 12 , 552	\$(667)	\$ 13,219	\$ 12,552	\$ 667
2000	(37)	37	(74)		(37)
Total Merger of Parent Company with Dominion Resources, Inc	12,515	(630)			630
Balance at January 28, 2000 Net income for the period January 28 through December 31,	12,515	(630)	13,145	12,515	630
2000	(16,449)	772	(17,221)	(16,449)	(772)
Sale of CNG Cayman Three by CNG International Dividends declared on common stockcash	3,934	(142)	4,076	3,934	142

Balance at December 31,				
2000	\$ 	\$ \$	 \$	 \$

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The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CNG CAYMAN THREE LTD.

CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME For the Year Ended December 31, 2000 (Thousands)

	Three and	Eliminations and Adjustments	Combined	-	-
Net income Other comprehensive income, net of tax: Foreign currency translation adjustment Less: reclassification adjustment for losses realized in net income	\$(16,486)	\$809	\$(17,295)	\$(16,486)	\$(809)
Total foreign currency translation adjustment Minimum pension liability adjustment					
Other comprehensive income (loss)					
Comprehensive income	\$(16,486)	\$809 ====	\$(17 , 295)	\$(16,486)	

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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CNG CAYMAN THREE LTD.

CONSOLIDATING STATEMENT OF CASH FLOWS

For the Year Ended December 31, 2000 (Thousands)

	and	Adjustments	Combined Total		
Cash Flows From (Used In) Operating Activities Net income Adjustments to reconcile net income to net cash from operating activities: Cumulative effect of a	\$(16,486)	\$ 809	\$(17,295)	\$(16,486)	\$(809)
<pre>change in accounting principle Restructuring and other merger-related costs Loss on net assets held for sale Sale of Virginia Natural Gas Depreciation and amortization Pension cost (credit)</pre>	17,240		17,240	17,240	
<pre>net Deferred income taxes- net Investment tax credit Changes in current assets and current liabilities: Accounts receivable Receivables from affiliated companies Inventories Unrecovered gas costs</pre>	518		518		518
Broker margin deposits Prepayments Other current assets Accounts payable, trade Payables to affiliated	(56)		(56)		(56)
companies Estimated rate contingencies and refunds Amounts payable to	(26)		(26)	(26)	
customers Accrued expenses Othernet	5		5		5
Changes in other assets and other liabilities Excess of equity in earnings of subsidiary companies over their	(1,998)		(1,998)	(1,828)	(170)

cash dividends paid					
consolidated Othernet		(809)	809	809	
Net cash flows from (used in) operating					
activities	(803)		(803)	(291)	(512)
Cash Flows From (Used In)					
Investing Activities					
Plant construction and other property					
additions					
Proceeds from sale of Virginia Natural Gas,					
net of cash sold					
Proceeds from sale of					
Argentine investments, net of cash sold					
Cost of other					
investments					
Intrasystem long-term financing-net					
Intrasystem money pool					
investments-net					
Property transfers to (from) affiliates					
Other					
Net cash flows from (used in) investing					
(used III) IIIVeseIIId					
activities					
activities					
activities Cash Flows From (Used In)					
activities					
activities Cash Flows From (Used In) Financing Activities Repayments of long-term debt					
activities Cash Flows From (Used In) Financing Activities Repayments of long-term debt Issuance (repayment) of					
activities Cash Flows From (Used In) Financing Activities Repayments of long-term debt Issuance (repayment) of short-term debt					
activities Cash Flows From (Used In) Financing Activities Repayments of long-term debt Issuance (repayment) of short-term debt Dividends paid Intrasystem long-term					
activities Cash Flows From (Used In) Financing Activities Repayments of long-term debt Issuance (repayment) of short-term debt Dividends paid Intrasystem long-term financing-net					
activities Cash Flows From (Used In) Financing Activities Repayments of long-term debt Issuance (repayment) of short-term debt Dividends paid Intrasystem long-term					
activities Cash Flows From (Used In) Financing Activities Repayments of long-term debt Issuance (repayment) of short-term debt Dividends paid Intrasystem long-term financing-net Intrasystem money pool borrowings (repayments)- net					
activities Cash Flows From (Used In) Financing Activities Repayments of long-term debt Issuance (repayment) of short-term debt Dividends paid Intrasystem long-term financing-net Intrasystem money pool borrowings (repayments)- net Dividends paid					
activities Cash Flows From (Used In) Financing Activities Repayments of long-term debt Issuance (repayment) of short-term debt Dividends paid Intrasystem long-term financing-net Intrasystem money pool borrowings (repayments)- net					
activities Cash Flows From (Used In) Financing Activities Repayments of long-term debt Issuance (repayment) of short-term debt Dividends paid Intrasystem long-term financing-net Intrasystem money pool borrowings (repayments)- net Dividends paid subsidiary companies					
activities Cash Flows From (Used In) Financing Activities Repayments of long-term debt Issuance (repayment) of short-term debt Dividends paid Intrasystem long-term financing-net Intrasystem money pool borrowings (repayments)- net Dividends paid subsidiary companies consolidated Purchase of treasury stock					
activities Cash Flows From (Used In) Financing Activities Repayments of long-term debt Issuance (repayment) of short-term debt Dividends paid Intrasystem long-term financing-net Intrasystem money pool borrowings (repayments)- net Dividends paid subsidiary companies consolidated Purchase of treasury					
activities Cash Flows From (Used In) Financing Activities Repayments of long-term debt Issuance (repayment) of short-term debt Dividends paid Intrasystem long-term financing-net Intrasystem money pool borrowings (repayments)- net Dividends paid subsidiary companies consolidated Purchase of treasury stock Other					
activities Cash Flows From (Used In) Financing Activities Repayments of long-term debt Issuance (repayment) of short-term debt Dividends paid Intrasystem long-term financing-net Intrasystem money pool borrowings (repayments)- net Dividends paid subsidiary companies consolidated Purchase of treasury stock Other					
activities Cash Flows From (Used In) Financing Activities Repayments of long-term debt Issuance (repayment) of short-term debt Dividends paid Intrasystem long-term financing-net Intrasystem money pool borrowings (repayments)- net Dividends paid subsidiary companies consolidated Purchase of treasury stock Other					
activities Cash Flows From (Used In) Financing Activities Repayments of long-term debt Issuance (repayment) of short-term debt Dividends paid Intrasystem long-term financing-net Intrasystem money pool borrowings (repayments)- net Dividends paid subsidiary companies consolidated Purchase of treasury stock Net cash flows from (used in) financing activities Increase (decrease) in					
activities Cash Flows From (Used In) Financing Activities Repayments of long-term debt Issuance (repayment) of short-term debt Dividends paid Intrasystem long-term financing-net Intrasystem money pool borrowings (repayments)- net Dividends paid subsidiary companies consolidated Purchase of treasury stock Other Net cash flows from (used in) financing activities Increase (decrease) in cash and cash					
activities Cash Flows From (Used In) Financing Activities Repayments of long-term debt Issuance (repayment) of short-term debt Dividends paid Intrasystem long-term financing-net Intrasystem money pool borrowings (repayments)- net Dividends paid subsidiary companies consolidated Purchase of treasury stock Other Net cash flows from (used in) financing activities Increase (decrease) in cash and cash equivalents					
activities Cash Flows From (Used In) Financing Activities Repayments of long-term debt Issuance (repayment) of short-term debt Dividends paid Intrasystem long-term financing-net Intrasystem money pool borrowings (repayments)- net Dividends paid subsidiary companies consolidated Purchase of treasury stock Other Net cash flows from (used in) financing activities Increase (decrease) in cash and cash			(803)	 (291) 291	 (512) 512

at end of year	\$	\$ = =====	\$ =====	\$ === ==:	\$
The Notes to the Consolid		ial Statement	s are an :	integral]	part of this
		97			
		51			
DOM	INION PRODU	CTS AND SERVI	CES, INC.		
	At Dec	ING BALANCE S. ember 31, 200 housands)			
	P&S and	Eliminations and Adjustments	Total		Technologies
ASSETS					
Current Assets Cash and cash equivalents	\$ 28	\$	\$ 28	\$ 27	\$ 1
Accounts receivable: Customers, less	Υ 20	Ŷ	Υ 20	Υ ZI	Υ⊥
allowance Other Receivables from	1,139		1,139	1,139	
	3,241		3,241	3,070	171
supplies Inrecovered gas costs Deferred income taxes current (net) Broker margin deposits					
Prepayments Other Net assets held for sale	1		1	1	
Total current assets	4,409			4,237	172
investments					
Stock of subsidiary company, at equity consolidated Notes of subsidiary companyconsolidated		(579)	579	579	
Other					
Total investments		(579)	579	579	
Property, Plant and					

Cash and cash equivalents

Property, plant and equipment Less accumulated depreciation and amortization					
Net property, plant and equipment					
Deferred Charges and Other Assets Regulatory assets Prepaid pension cost Other					
Total deferred charges and other assets					
Total assets	\$4,409	\$(579)	\$4 , 988	\$4,816	\$172
	======	=====			

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION PRODUCTS AND SERVICES, INC.

CONSOLIDATING BALANCE SHEET--(Continued) At December 31, 2000 (Thousands)

	P&S and Subsidiary	Total		Technologies
LIABILITIES AND STOCKHOLDER'S EQUITY Current Liabilities Short-term debt Accounts payable,	\$	\$ \$	\$	\$
<pre>trade Estimated rate contingencies and refunds Payables to affiliated</pre>	451	451	451	
companies Customer deposits Accrued interest Accrued payroll	610	610	610	
Accrued taxes Deferred income taxes current (net)	665	665	727	(62)
Other	1,838	 1,838	1,838	

Total current liabilities	3,564		3 , 564	3,626	(62)
Long-term Debt Debentures and notes Notes payable to Registrant consolidated					
Total long-term debt					
Deferred Credits and Other Liabilities Deferred income taxes Deferred investment tax	(1,121)		(1,121)	(776)	(345)
credits Other	208		208	208	
Total deferred credits and other liabilities	(913)			(568)	(345)
Commitments and Contingencies Common Stockholder's Equity					
Common stock Other capital	3,990	(2,000)	5,990	3,990	2,000
Retained earnings Accumulated other comprehensive income	(2,232)	1,421	(3,653)	(2,232)	(1,421)
Total common					
stockholder's equity	1,758	(579)	2,337	1,758	579
Total liabilities and stockholder's equity	\$ 4,409	\$ (579) ======	\$ 4,988		\$ 172

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION PRODUCTS AND SERVICES, INC.

CONSOLIDATING INCOME STATEMENT For the Year Ended December 31, 2000 (Thousands)

Dominion Eliminations P&S and and Combined Dominion CNG Subsidiary Adjustments Total P&S Technologies

Operating revenue and

<pre>income: Regulated gas sales Nonregulated gas sales Gas transportation and storage Oil and gas production Other</pre>	\$ 9,907	\$	\$ 9,907	\$ 9,907	\$
Total	9,907		9,907	9,907	
Expenses: Purchased gas Liquids, capacity and other products purchased Restructuring and other merger-related costs Operation and maintenance	7,425		7,425	7,425	
Depreciation and amortization	1,125		1,123	1,123	
Other taxes	16		16	16	
Total	7,441		7,441	7,441	
Income from operations	2,466		2,466	2,466	
Other income and expense: Gain on sale of Virginia Natural Gas Loss on net assets held for sale Equity in earnings of subsidiary company consolidated Interest revenue from affiliated companies consolidated Other	132 17	33	(33) 132 17	(33) 122 (2)	10 19
Total other income and expense	149	33	116	87	29
Income before interest and income taxes Interest charges	2,615	33	2,582	2,553	29
Income before income taxes Income tax expense	2,615 916	33	2,582 916	2,553 854	29 62
<pre>Income before cumulative effect of a change in accounting principle Cumulative effect of a change in accounting principle (net of income taxes)</pre>	1,699	33	1,666	1,699	(33)

Net income	\$1,699	\$ 33	\$1,666	\$1,699	\$(33)
		====			====

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION PRODUCTS AND SERVICES, INC.

CONSOLIDATING STATEMENT OF RETAINED EARNINGS For the Year Ended December 31, 2000 (Thousands)

	P&S and			Dominion P&S 	CNG Technologies
Retained Earnings Balance at December 31, 1999 Net income for the period January 1 through January 27,	\$(3,931)	\$1,389	\$(5,320)	\$(3,931)	\$(1,389)
2000	58	1	57		(1)
Total Merger of Parent Company with Dominion Resources, Inc	(3,873)	1,390			(1,390)
Balance at January 28, 2000 Net income for the period January 28 through December 31,	(3,873)	1,390	(5,263)	(3,873)	(1,390)
2000 Dividends declared on common stockcash	1,641	32	1,609	1,641	(32)
Balance at December 31, 2000	\$(2,232) ======	\$1,422		\$(2,232)	\$(1,422)

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION PRODUCTS AND SERVICES, INC.

CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME For the Year Ended December 31, 2000 (Thousands)

	P&S and	Eliminations and Adjustments		P&S	Technologies
Net income Other comprehensive income, net of tax: Foreign currency translation adjustment Less: reclassification adjustment for losses realized in net income	\$1,699	\$33	\$1,666	\$1,699	\$(33)
Total foreign currency translation adjustment Minimum pension liability adjustment					
Other comprehensive income (loss)					
Comprehensive income	\$1,699 ======	\$33 ===	\$1,666 ======	\$1 , 699	

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION PRODUCTS AND SERVICES, INC.

CONSOLIDATING STATEMENT OF CASH FLOWS For the Year Ended December 31, 2000 (Thousands)

	P&S and	Eliminations and Adjustments	Combined Total	Dominion P&S	CNG Technologies
Cash Flows From (Used In) Operating Activities Net income Adjustments to reconcile net income to net cash from operating activities: Cumulative effect of a change in accounting	\$ 1,699	\$ 33	\$ 1,666	\$ 1,699	\$(33)

principle Restructuring and other merger-related costs	11		11	11	
Loss on net assets held for sale Sale of Virginia Natural	ΤŢ		ŤŤ	ŤŤ	
Gas Depreciation and amortization					
Pension cost (credit) net					
Deferred income taxes net Investment tax credit	(174)		(174)	(236)	62
Changes in current assets and current liabilities:					
Accounts receivable Receivables from	(746)		(746)	(746)	
affiliated companies Inventories	570		570	570	
Unrecovered gas costs Broker margin deposits					
Prepayments Other current assets Accounts payable,	(1)		(1)	(1)	
trade	(414)		(414)	(383)	(31)
Payables to affiliated companies Estimated rate contingencies and	7		7	7	
refunds Amounts payable to customers					
Accrued expenses	718		718 661	690 661	28
Othernet Changes in other assets	661		001	661	
and other liabilities Excess of equity in earnings of subsidiary companies over their	208		208	208	
cash dividends paid consolidated		(33)	33	33	
Othernet					
Net cash flows from (used in) operating activities	2 539		2 539	2 513	26
activities Cash Flows From (Used In)	2,539		2,539	2,513	26
Investing Activities Plant construction and other property additions Proceeds from sale of Virginia Natural Gas, net of cash sold Proceeds from sale of					
Argentine investments, net of cash sold Cost of other					

<pre>investments Intrasystem long-term financingnet Intrasystem money pool investmentsnet Property transfers to (from) affiliates Other</pre>	(2,516)		(2,516)	(2,490)	(26)
Net cash flows from (used in) investing activities	(2,516)		(2,516)	(2,490)	(26)
Cash Flows From (Used In) Financing Activities Repayments of long-term debt Issuance (repayment) of short-term debt Dividends paid Intrasystem long-term financingnet Intrasystem money pool borrowings (repayments)net Dividends paid subsidiary companies consolidated Purchase of treasury stock					
Net cash flows from (used in) financing activities					
Increase (decrease) in					
cash and cash equivalents Cash and cash equivalents	23		23	23	
at beginning of year	5		5	4	1
Cash and cash equivalents at end of year	\$ 28 ======	\$ ====	\$ 28 ======	\$ 27 ======	\$ 1 ====

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION CAPITAL, INC.

CONSOLIDATING BALANCE SHEET As of December 31, 2000 (Thousands)

Dominion

	Capital	Consolidating Entries and Adjustments	Dominion		-	DCV	OptaCo
Current assets:							
Cash and cash equivalents Accounts receivable: Customers (less	\$ 43,197	\$ (63,408)	\$ 2,206	\$ 236	\$ 43,151	\$ (4,373)	\$ 29
allowance) Other Inventories: Materials and	6 , 239	(5,180)	1,632		2,663	(1,203)	4
supplies Fossil fuel Gas storedcurrent portion							
Investment securities trading	274,643			274,643			
Mortgage loans held	2/4,043			2/4,043			
for sale Commodity contract assets	103,956			103,956			
Unrecovered gas costs							
Broker margin deposits Prepayments							
Net assets held for							
sale Other	62,060	(4,022)	8,379	6 , 537	31,589	13 , 159	70
Total current assets	490,095	(72,610)	12,217	385,372	77,403	7,583	103
Investments:							
Loans receivable, net	675,600		22,508		514,040	133,083	331
Investments in affiliates	175 , 505	(1,678,049)	1,743,543		51,774	0	
Available for sale securities	291,630		10,823	13,916	76,487	72,809	
Nuclear decommissioning trust funds							
Investment in real	64 924		3,891		0	0	
estate Other	145,274		5,769		20,203	36,898	
Total net							
investments	1,352,933						331
Property, plant and equipment:							
Property, plant and equipment Less accumulated depreciation,	35,296	(419,948)	878	21,749	1,028	5,073	
depletion and amortization	16,298	(5,127)	703	10,439	402	1,568	

Property, plant and equipment, net	18,998	(414,821)	175	11,310	626	3,505	
Deferred charges and other assets: Goodwill, net Regulatory assets, net Prepaid pension	49,796			46,095	(246)	0	
costs Other, net	123,871	(493,816)	1,313	118,429	11,492	(404)	
Total deferred charges and other assets	173,667	(493,816)	1,313	164,524	11,246	(404)	
Total Assets	\$2,035,693	\$(2,659,296)	\$1,800,239	\$575,122	\$751,779	\$253,474	\$434 ====

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION CAPITAL, INC.

CONSOLIDATING BALANCE SHEET--(Continued) As of December 31, 2000 (Thousands)

	Ca	apital	Ent		Do	ominion	Dominion Mortgage Services, Inc.		2	I)CV	OptaC
Current liabilities: Securities due within one year Short-term debt	Ş	89,499	Ş	10,774	Ş		\$ 78,725	\$		Ş		\$
Accounts payable,		0.000		(6.001)		0.015	C 400		0		200	
trade							6,489				322	1
Accrued interest												
Accrued payroll											3	l
Accrued taxes Commodity contract liabilities		2,270		(12)		(12)	0		21		1,836	
Other		4,652		(6,252)		2,191	559		1,685		0	
Total current liabilities		124,352				•	89,984		•		3,007	
Long term debt		,353,801				,257,322	109,477	46			20,802	
Deferred credits and											·	

other liabilities:

tax credits Other Total deferred	627	(1,141)	1 510				L
Total deferred				585	0	(1,812)	
credits and other							
liabilities	34,933	(1,141)	3,099	32,124	(6,555) 	(3,089)	(
Total Liabilities	1,513,086	(1,632,541)		231,585		 120,720	(
Minority interest Obligated mandatorily redeemable preferred securities of subsidiary trusts Preferred stock not subject to mandatory redemption Common shareholders' equity:		(68,393)					
Common Stock Other paid in	8	(64,657)	8		50,100		
capital Accumulated other comprehensive	693,841				167,039	122,273	12,
income	(8,597)		(8,597)		(45)	10 401	/11
Retained earnings	(162,645)	(281,111) 	(162,644)	49,424	69,/42	10,481	(11,
Total common shareholders'	500 607	(050 262)	500 607	242 527	206 026	100 754	
equity	, UO, 22C	(958,362)	JZZ,007	343,001	200,000 	132,/J4	
Total Liabilities and shareholders' equity	¢0 035 693	\$(2,659,296)	¢1 000 239	¢575 122	č751 779	\$253,474	Ś
equity	\$2,055,695 ======						

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION CAPITAL, INC.

CONSOLIDATING BALANCE SHEET--(Continued) As of December 31, 2000 (Thousands)

RinconStantonVidaliaDominionSecurities, Associates, Edgen,
Inc.Audit,
Inc.Louisiana
Inc.Lands,
Inc.

Current assets: Cash and cash							
equivalents	\$ 838	\$ 192	\$ 80	\$ 69	\$ 1	\$ 1	\$ 767
Accounts receivable:	+ 000	+ 192	+ 00	+ 05	+ -	· -	+ , , , , ,
Customers (less							
allowance)							
Other		115	473	516	429	(499)	3,453
Inventories:							
Materials and supplies							
Fossil fuel							
Gas storedcurrent							
portion							
Investment securities							
trading							
Mortgage loans held for sale							
Commodity contract							
assets Unrecovered gas costs							
Broker margin deposits							
Prepayments							
Net assets held for							
sale Other	1 072	3,371	26	0	17	1,364	84
other	1,073	J, J/I	20		4 /	1,304	
Total current							
assets	1,911	3,678	579	585	477	866	4,304
Investments:							
Loans receivable, net	0	471	2,151	0		0	3,016
Investments in			,				,
affiliates	(8,355)	0	13,597	254		3,272	0
Available for sale		0	0	0		0	0
securities Nuclear decommissioning	117,595	0	0	0		0	0
trust funds							
Investment in real							
estate	0	4,682	626	0		0	55,725
Other	3,819	1,503					183
Total net							
investments	113,059	6,656	16,374	254		80,171	58,924
	, 	,	, 			, 	
Property, plant and							
equipment:							
Property, plant and equipment	0	5,635	170	37		0	726
Less accumulated	Ű	0,000	1.0	0,		Ũ	, 20
depreciation, depletion							
and amortization	0	2,230					5,920
Property, plant and							
equipment, net	0	3,405	44	0		0	(5,194)
							. ,
Deferred charges and							
other assets: Goodwill, net	3,947	0	0	0		0	0
Regulatory assets, net.	J, JI /	0	0	U		U	U
Prepaid pension costs							

Other, net	2,115	2,115	0 0		1,898	(8,021)
Total deferred charges and other						
assets	6,062	2,115	0 0		1,898	(8,021)
Total Assets	\$121,032	\$15,854	\$16,997 \$839	\$477 ====	\$82,935	\$50,013

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION CAPITAL, INC.

CONSOLIDATING BALANCE SHEET--(Continued) As of December 31, 2000 (Thousands)

	Securities, Inc.	Stanton Associates, Inc.	Inc.	DLMC	Vidalia Audit, Inc.	Louisiana Hydro	Dominion Lands, Inc.
Current liabilities: Securities due within one year Short-term debt Accounts payable,	\$	\$	\$	\$	\$	\$	\$
trade		4	119		1		1,070
Accrued interest	873	4		4	0	905	156
Accrued taxes Commodity contract				3			12
liabilities Other	33	(2)			57		129
Tatal							
Total current liabilities	906	6	119	291	58	905	
Long term debt		6,543	0	0		44,142	54,199
Deferred credits and other liabilities: Deferred income taxes Deferred investment tax credits	(4,085)	(444)	(2,490)	(80)	(14)	28,458	(11,716)
Other		189	565	390			337
Total deferred credits and other liabilities	(4,085)		(1,925)	310	(14)	28,458	(11,379)
Total Liabilities	•	6,294	(1,806)	601	310		
Minority interest							

Obligated mandatorily

redeemable preferred securities of subsidiary trusts Preferred stock not subject to mandatory redemption Common shareholders' equity:							
Common Stock	1,000	10,199	1	3,346		1	10
Other paid in capital		(1,649)	28,398		200	1,100	64,743
Accumulated other comprehensive income Retained earnings	(7,765) 68,853	1,010	(9,596)	(3,108)	(33)	8,329	(58,927)
Total common shareholders' equity	78,256	9,560	18,803	238	167	9,430	5,826
Total Liabilities and shareholders' equity	\$121,032	\$15,854 ======	\$16,997 ======	\$ 839 =====	\$477 ====	\$82,935 ======	\$ 50,013

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION CAPITAL, INC.

CONSOLIDATING INCOME STATEMENT For the Year Ended December 31, 2000 (Thousands)

	Capital Consolidated	Consolidating Entries and Adjustments	Dominion Capital	Dominion Mortgage Services, Inc.	Virginia Financial	DCV	0pt
Operating Revenue: Regulated sales Gas Nonregulated sales Electric Gas Gas transportation and storage Oil and gas production Other	\$ 432,897	\$224,605	\$(132,714)	•	\$137,885	\$ 20,602	Ş
Total	432,897			61,300			
Expenses: Fuel, net							

Purchased power capacity, net Purchased gas, net Liquids, capacity and other products purchased Restructuring and other acquisition							
related costs Other operation and	192,388	192 , 388					
-	298,282	35,322	13,787	75 , 846	91,085	36,509	
amortization Other taxes		(13,846) (10,080)	378	29,640 3,542		367	
Total		203,784			91,488		
Income from Operations Other Income							
Income before interest and income taxes	(96,567)		(147,788)	(47,728)		(17,467)	
Interest and related charges:							
Interest charges	192,178	(121,705)	76,316	24,875	100,180	11,782	
Preferred dividends and distributions of subsidiary trusts Total	192,178	(121,705)	76,316	24,875	100,180	11,782	
<pre>Income before provision for income tax, minority interest, extraordinary item and cumulative effect of a change in accounting principle Income taxes Minority interests</pre>	(288,745) (100,198) 259	137,842 1,415			(53,783) (16,987)		(
<pre>Income before extraordinary item and cumulative effect of a change in accounting principle Extraordinary item, net Cumulative effect of a change in accounting principle, net</pre>	(188,806)	136 , 427	(188,807)	(48,519)	(36,796)	(16,521)	
Net Income	\$(188,806)	\$136,427	\$(188,807)		\$(36,796)	\$(16,521)	 \$ ==

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION CAPITAL, INC.

CONSOLIDATING INCOME STATEMENT--(Continued) For the Year Ended December 31, 2000 (Thousands)

	Rincon Securities, Inc	Stanton 2. Associates, Inc 	c. Edgen, Inc.	DLMC	Vidalia Audit, Inc.	Louisi Hydr
Operating Revenue: Regulated sales Electric Gas Nonregulated sales Electric Gas Gas transportation and storage Oil and gas production						
Other	\$14,550	\$2,419	\$ 894	\$ 9	\$295	\$7 , 86
Total	14,550	2,419	894	9	295	7,86
<pre>Expenses: Fuel, net Purchased power capacity, net Purchased gas, net Liquids, capacity and other products purchased Restructuring and other acquisition related costs Other operation and maintenance Depreciation, depletion and amortization</pre>	309 714	799 470	4,730 51	(112) 9		5
Other taxes		2	54	112	3	
Total	1,023	1,271	4,835	9	48	5
Income from Operations Other Income	13,527	1,148	(3,941)		247	7,80
Income before interest and income taxes	13 , 527	1,148	(3,941)		247	7,80
Interest and related						
charges: Interest charges	8,810	718		3	10	5,42

8,810	718		3	10	5,42
4,717 47	430 455 147	(3,941) (1,379)	(3)	237 83	 2,37 90
4,670	(172)	(2,562)		154	1,46
\$ 4,670	\$ (172) ======	\$(2,562)	\$ \$	\$154 ====	\$1,46
	4,717 47 4,670 \$ 4,670	4,717 47 47 47 47 47 47 47 47 47 47 47 47 47	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	4,717 430 $(3,941)$ (3) 47 455 $(1,379)$ (3) 147 $$ $$ $4,670$ (172) $(2,562)$ $$ $$ $$ $4,670$ (172) $(2,562)$ $$ $+(772)$ $+(2,562)$ $+$	$4,717$ 430 $(3,941)$ (3) 237 47 455 $(1,379)$ (3) 83 147 $$ $$ $$ $4,670$ (172) $(2,562)$ 154 $\overline{\$ 4,670}$ $\overline{\$ (172)}$ $\overline{\$ (2,562)}$ $\overline{\$}$ $\overline{\$ 154}$

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION CAPITAL, INC.

CONSOLIDATING STATEMENT OF COMMON SHAREHOLDERS' EQUITY As of December 31, 2000 (Thousands)

	-	Consolidating Entries and Adjustments	Dominion		Virginia Financial	DCV	0pt
Balance at December 31,							
1999	\$ 740,912	\$(1,139,775)	\$740 , 912	\$345 , 657	\$312,782	\$148 , 123	\$9
Issuance of stockCNG acquisition Issuance of stock through public offering Issuance of stock through employee, executive loan and direct stock purchase							

plans								1
Stock repurchase and retirement								
								1
Premium income equity securities								
Other common stock								1
activity			(1,820)					1
Comprehensive income	(182,248)		129 , 994	(182,249)	(42,119)	(36,839)	(15,369)	1
Dividends and other								1
adjustments	(36,057)		53 , 239	(36,056)	39,999	10,893		(3
Balance at December 31,								1
2000	\$ 522,607	\$	(958 , 362)	\$522 , 607	\$343 , 537	\$286 , 836	\$132 , 754	\$5
		==:						==

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION CAPITAL, INC.

CONSOLIDATING STATEMENT OF COMMON SHAREHOLDERS' EQUITY--(Continued) As of December 31, 2000 (Thousands)

		Inc.		Audit, Inc.	Louisiana Hydro 	Lands, Inc.	Hydroelectric
Balance at December 31, 1999	\$9 , 732	\$21 , 364	\$(1,762)	\$(187)	\$6,861	\$ 24,915	\$106,394
<pre>Issuance of stockCNG acquisition Issuance of stock through public offering Issuance of stock through employee, executive loan and direct stock purchase plans Stock repurchase and retirement Premium income equity securities Other common stock activity Comprehensive income Dividends and other adjustments</pre>		(2,562)	3,346	154	1,469	(25,743)	(15,204) (68,392)
Balance at December 31, 2000	\$9,560	\$18 , 803	\$ 238	\$ 167	\$9,430	\$ 5 , 826	\$ 22,798

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The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION CAPITAL, INC.

CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME For the Year Ended December 31, 2000 (Thousands)

	Dominion Capital Consolidated		Dominion	Dominion Mortgage Services, Inc.	2	DC
Net Income	\$(188,806)	\$136,427	\$(188,807)	\$(48,519)	\$(36,796)	\$(16
Other comprehensive income, net of tax: Unrealized holding gains (losses) on investment securities Less: reclassification adjustment for gains (losses) realized in net income	6,558	(6,433)	 6 , 558	6,400	(43)	1
Unrealized gains (losses) on investment securities Foreign currency translation adjustment Minimum pension liability adjustment	6,558	(6,433)	6 , 558	6,400	(43)	1
Other comprehensive income (Loss)	6,558	(6,433)	6,558	6,400	(43)	1
Comprehensive Income	\$ (182,248)	\$129,994	\$ (182,249)	\$(42,119)		

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION CAPITAL, INC.

CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME--(Continued) For the Year Ended December 31, 2000

(Thousands)

		Catalyst Old River Hydroelectric L.P.	Inc.	Stanton Associates, Inc			
Net Income	\$2 , 789	\$(15,204)	\$ 4,670	\$(172)	\$(2,562)	\$	\$154
Other comprehensive income, net of tax: Unrealized holding gains (losses) on investment securities Less: reclassification adjustment for gains (losses) realized in net income			(1,076)				
Unrealized gains (losses) on investment securities Foreign currency translation adjustment Minimum pension liability adjustment			(1,076)				
Other comprehensive income (Loss)			(1,076)				
Comprehensive Income	\$2,789		\$ 3,594	\$(172)	\$(2,562)	\$ ====	\$154 ====

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION CAPITAL, INC.

CONSOLIDATING STATEMENT OF CASH FLOWS For the Year Ended December 31, 2000 (Thousands)

Dominion Dominion Consolidating Mortgage Capital Entries and Dominion Services, Virginia

	Consolidated	Adjustments	Capital Inc.		Financial	DCV	0pta
Cash flows from (used in) operating							
activities: Net income Adjustments to reconcile net income to net cash from operating activities: Cumulative effect of a change in accounting principle	\$ (188,806)	\$136,427	\$(188,807)	\$ (48,519)	\$ (36,796)	\$(16,521)	Ş
Restructuring and other acquisition related costs							
DCI impairment losses Extraordinary item, net Impairment of regulatory assets Gains on sales of subsidiaries	292,171	292,171					
Depreciation and amortization	35,005	(14,965)	909	29,640	1,933	389	
Deferred income taxes Deferred fuel	(64,600)	(6,432)	(12,788)	(14,596)	(14,255)	(1,782)	(
expense Changes in current assets and liabilities: Accounts							
receivable Inventories Unrecovered gas costs Purchase and	9,217	1,415	4,143		(2,148)	5,711	
origination of mortgages Proceeds from sale and principal	(4,280,698)			(4,280,698)			
collections of mortgages	4,295,336			4,295,336			
Accounts payable, trade	(1,641)	(3,824)	(3,306)	3,699		(975)	(5
Accrued interest and taxes Commodity contract assets and liabilities Net assets held	(11,426)	397	11,540	3,316	(25,009)	(1,811)	(1
for sale Other	563	(404,826)	163 , 575	61,151	103,304	25,731	11
Net cash flows							

from operating activities	85,121	363	(24,734)	49,329	27,029	10,742	5
Cash flow from (used in) investing activities: Plant construction							
and other property additions		1,152					
Acquisition of exploration and production assets							
Loan originations Repayments of loan	(2,910,737)				(2,159,245)	(751,492)	
originations Sale of businesses	4,255,348	54 , 679	11 , 679		3,411,142	778,511	14
Sale of marketable securities Purchase of debt	136,994			134,029	10		
securities Acquisition of	(235,125)	(100,855)	(10,000)	(31,958)	(76,483)	(15,829)	
businesses Other investments	(116 658)	312 556	(332 410)	(121 771)	(64 434)	9 012	
Other	(36, 319)				25,008		
Net cash flow used in							
investing activities	1,093,503	235,130	(330,647)	(44,301)	1,135,998	3,625	14
Cash flow from (used in) financing activities: Issuance of common stock Repurchase of common stock Issuance (repayment) of							
short term debt Issuance of long	(120,194)	(171,879)	(230,415)	(22,017)	383,633	(79,465)	
term debt Repayment of long	4,995,534	(8,287)	1,050,000	3,945,534			
term debt Common dividend	(6,099,621)	2,035	(425,945)	(3,967,824)	(1,576,544)		
payments	(36,737)	3,009	(36,737)		580		(41
Other	680	4,796		40,000			1
Net cash flow from (used in) financing							
_	(1,260,338)				(1,182,020)		(39
Increase (decrease) in cash and cash equivalents Cash and cash equivalents at	(81,714)						(19

	===		===		===		====		===		==		===
Cash and cash equivalents at end of the year	\$	43,197	\$	(163)	\$	2,206	Ş	236	\$	43 , 151	\$	(4,373)	\$ 2
beginning of the year		124,911	(6	55,330)		3		(485)		62 , 144		60 , 725	22

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION CAPITAL, INC.

CONSOLIDATING STATEMENT OF CASH FLOWS--(Continued) For the Year Ended December 31, 2000 (Thousands)

	Rincon Securities, Inc.	Stanton Associates, Inc.	Edgen, Inc.	DLMC		Louisiana	Dominion Lands, Inc.
Cash flows from (used in) operating activities: Net income Adjustments to reconcile net income to net cash from operating activities: Cumulative effect of a change in accounting principle Restructuring and other acquisition related costs DCI impairment losses Extraordinary item,	\$ 4,670	\$ (172)	\$(2,562)	\$	\$154	\$1,469	\$(25,743)
net Impairment of regulatory assets Gains on sales of subsidiaries Depreciation and							
amortization	1,282	470	51	9		59	119
Deferred income taxes Deferred fuel expense Changes in current assets and liabilities:	47	(1,281)	(1,379)	(36)		460	(12,279)
Accounts receivable Inventories Unrecovered gas costs Purchase and origination of mortgages Proceeds from sale and principal collections		142	(330)	(34)	(269)	500	596

of mortgages Accounts payable, trade Accrued interest and taxes Commodity contract assets and liabilities Net assets held for sale	(4) 180	(81) 227	(101)		(118)		(8) 153
Other	(790)	2,560		(1,315)			54,882
operating activities	5,385	1,865	3,764		(233)	2,248	
Cash flow from (used in) investing activities: Plant construction and other property additions Acquisition of exploration and production assets Loan originations Repayments of loan originations Sale of businesses Sale of marketable securities Purchase of debt securities	2,955	327	784				(1,917)
Acquisition of businesses Other investments Other	105 , 930	2,622 806		(254) 386		(2,872)	(25,163) 10,411
Net cash flow used in investing activities	108,885	3 , 755	(3,735)	132		(2,872)	(16 , 669)
Cash flow from (used in) financing activities: Issuance of common stock Repurchase of common stock Issuance (repayment) of short term debt Issuance of long term debt Repayment of long term debt Common dividend payments	(114,000)	(1,053)		(1,222)	34	(475)	2,190
Other				2,000	200	1,100	(58,089)
Net cash flow from (used in) financing activities	(114,000)	(5,789)		778	234	625	(65,996)
Increase (decrease) in							

cash and cash equivalents Cash and cash		270		(169)		29		(582)		1		1	(6	4,945)
equivalents at beginning of the year		568		361		51		651					6	5,712
Cash and cash equivalents at end of the year	Ś	838	Ś	192	Ś	80	Ś	69	Ś	1	\$	1	Ś	767
the year	¥ ===	=====	¥ ==	====	===	=====	₹ ==	====	==	==	¥ ===		¥ ===	=====

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC.

CONSOLIDATING BALANCE SHEET As of December 31, 2000 (Thousands)

	Ene Consol	ergy lidated	Entr Adju	ustments	D	Oominion Energy	(Pag	ge 146)	P Gen (Pa	age 122)	Powe Genera (Page	er ation 140)
Current assets:												
Cash and cash equivalents	s f	34,952	Ś		ŝ	3,815	Ś	9.787	Ś	21.350	Ś	_
Accounts receivable: Customers (less allowance)											Ŷ	
Other	13	39,429		(52,484)		43,564		98,136		49,990		ļ
<pre>Inventories: Materials and supplies Fossil fuel Gas storedcurrent portion Investment securities trading Mortgage loans held for sale Commodity contract</pre>												
assets Unrecovered gas costs Broker margin deposits Prepayments Net assets held for sale	1	11,059								11,059		
Other	14	17 , 580		(60)		115,610		25,653		6 , 377		
Total current assets	33	33,020		(52,544)		162,989	1	133,576		88,776		
Investments:						·				·		

Loans receivable, net Investments in affiliates Available for sale securities Nuclear decommissioning trust funds Investment in real estate	215,086		75,409	21,565	118,112	
Other	119,193	(1,222,035)	947,073	295 , 397	98 , 758	
Total net investments	334,279	(1,222,035)	1,022,482	316,962	216,870	
Property, plant and equipment: Property, plant and equipment Less accumulated	1,742,280		13,328	1,367,542	361,410	
depreciation, depletion and amortization	414,789		6,391	382,344	26,054	
Property, plant and equipment, net	1,327,491		6,937	985,198	335 , 356	
Deferred charges and other assets: Goodwill, net Regulatory assets, net	2,927			2,927		
Prepaid pension costs Other, net	46,087		509	14,705	30,873	
Total deferred charges and other assets	49,014		509	17,632	30,873	
Total Assets	\$2,043,804	\$(1,274,579)				 \$ ====

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC.

CONSOLIDATING BALANCE SHEET--(Continued) As of December 31, 2000 (Thousands)

				Domestic	Foreign
Dominion	Consolidating			Power	Power
Energy	Entries and	Dominion	Oil & Gas	Generation	Generation
Consolidated	Adjustments	Energy	(Page 147)	(Page 124)	(Page 141)

Current liabilities:

Securities due within						
one year	\$ 6,330	\$	\$	\$	\$ 6,330	\$
Short-term debt Accounts payable,	2,502			2,502		
trade		(52,484)				
Accrued interest	4,625	(60)	3,589	109	987	
Accrued payroll Accrued taxes Commodity contract	1,227		(105)	(2,264)	3,666	
liabilities	245				245	
Other	65,934		2,112	43,890		
Total current						
liabilities	146,196			81,650	85,016	
Long term debt	1,157,754			774,473		
Deferred credits and other liabilities: Deferred income taxes	158,296		27,427	97,497	33,372	
Deferred investment tax credits						
Other	30,164		(5,364)	33,784		
Total deferred credits and other						
liabilities	188,460			131,281		
Total Liabilities	1,492,410	(521,359)	642,408		383,606	
Minority interest Obligated mandatorily redeemable preferred securities of subsidiary trusts Preferred stock no subject to mandatory redemption Common shareholders'	884	(1,195)		884	1,195	
equity:						
Common Stock		(35,104)	208		35,104	
Other paid in capital Accumulated other	572 , 115	(386,553)	572 , 115	219,077	167,476	
comprehensive income	295			(9,971)		
Retained earnings	(22,108)	(340,339)	(22,109)	255,974	84,494	
Total common shareholders'						
equity	550,510	(752,025)	550,509	465,080	287,074	
Total Liabilities and shareholders' equity	\$2,043,804	\$(1,274,579)		\$1,453,368	\$671 , 875	\$

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC.

CONSOLIDATING INCOME STATEMENT For the Year Ended December 31, 2000 (Thousands)

	Energy	Consolidating Entries and Adjustments			Domestic Power Generation (Page 126)	
Operating Revenue: Regulated sales Electric Gas Nonregulated sales Electric	\$ 96,742	\$ (67)	\$	s	\$ 83,833	\$12,976
Gas Gas transportation and storage	24,008			·	24,008	. ,
Oil and gas production Other	322,359 69,256	(116,043)	118,705	322,359 49,556	16,917	121
Total	512,365	(116,110)	118,705	371,915	124,758	13,097
Expenses: Fuel, net Purchased power capacity, net Purchased gas, net	2,588				1,350	1,238
Liquids, capacity and other products purchased Restructuring and other acquisition related						
costs Other operation and	567		567			
maintenance Depreciation, depletion	218,083	(121)	19,355	137,083	58,094	3,656
and amortization Other taxes	121,820 19,678		4,771 277	101,790 16,230	12,730 2,408	2,529 757
Total	362,736	(121)	24,970	255,103	74,582	8,180
Income from Operations Other Income	149,629 20,190	(115,989) (18,601)	93,735 11,497	116,812 10,745	50,176 13,733	4,917 2,816
Income before interest and income taxes	169,819	(134,590)	105,232	127 , 557	63,909	7,733
Interest and related charges: Interest charges Preferred dividends and distributions of subsidiary trusts	 72,641	(18,601)	30,108	39 , 280	19,293	2,561
Total	72,641	(18,601)	30,108	39,280	19,293	2,561

Income before provision for income tax, minority interest, extraordinary item and cumulative effect of a change in accounting						
principle	97 , 178	(115,989)	75,124	88 , 277	44,616	5,172
Income taxes	10,353		(9,574)	2,586	17,184	164
Minority interests	2,127	(169)		141	220	1,935
<pre>Income before extraordinary item and cumulative effect of a change in accounting principle Extraordinary item, net Cumulative effect of a change in accounting principle, net</pre>	84,698	(115,820)	84,698	85,550	27,212	3,073
Net Income	\$ 84,698 ======	\$(115,820) =======	\$ 84,698 ======	\$ 85,550	\$ 27,212	\$ 3,073

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC.

CONSOLIDATING STATEMENT OF COMMON SHAREHOLDERS' EQUITY As of December 31, 2000 (Thousands)

	Dominion Energy Consolidated		Dominion Energy	(Page 149)		Generatio (Page 143
Balance at December 31, 1999	\$ 634,406	\$(836,972)	•	\$403,457	\$265 , 071	
<pre>Issuance of stockCNG acquisition Issuance of stock through public offering Issuance of stock through employee, executive loan and direct stock purchase plans Stock repurchase and retirement Premium income equity securities</pre>						

2000	\$ 550 , 510	\$(752 , 025)	\$ 550,509	\$465 , 080	\$287 , 074	\$
Balance at December 31,						
adjustments	(165,704)	35,074	(143,910)	(17,187)	(5,310)	(34,372
Dividends and other						
Comprehensive income	81,808	(109,080)	81,808	78,810	27,212	3,073
activity		158,953			101	(159 , 054
Other common stock						

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC.

CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME For the Year Ended December 31, 2000 (Thousands)

	Dominion Energy Consolidated		Dominion	(Page 150)	Power Generation (Page 144)
Net Income		\$(115,820)			\$3 , 073
Other comprehensive income, net of tax: Unrealized holding gains (losses) on investment securities Less: reclassification adjustment for gains (losses) realized in net income					
Unrealized gains (losses) on investment securities Foreign currency translation adjustment Minimum pension liability adjustment	(2,890)	6,740	(2,890)	(6,740)	
Other comprehensive income (Loss)		6 , 740			
Comprehensive Income	\$81,808	\$(109,080)	\$81,808	\$78,810	 \$3,073

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC.

CONSOLIDATING STATEMENT OF CASH FLOWS For the Year Ended December 31, 2000 (Thousands)

	Dominion Energy Consolidated		Dominion		Domestic Power Generation (Page 130)	
Cash flows from (used in) operating activities:						
<pre>Net income Adjustments to reconcile net income to net cash from operating activities: Cumulative effect of a change in accounting principle Restructuring and other acquisition related costs DCI impairment losses. Extraordinary item, net Impairment of regulatory assets</pre>	\$ 84,698	\$(115,820)	\$ 84,698	\$ 85,550	\$ 27,212	\$ 3,0
Gains on sales of subsidiaries	68		68			
Depreciation and amortization Deferred income taxes Deferred fuel expense	121,821 19,362	403	4,770 (20,561)		12,730 14,168	2,7
Changes in current assets and liabilities: Accounts receivable Inventories Unrecovered gas costs Purchase and origination of	(56,210) 4,778	6,776	183,965	(245,801) 6,053	829 (1,317)	(1,9
mortgages Proceeds from sale and principal collections of mortgages Accounts payable,						
trade Accrued interest and	(67,016)	157,085	(346,055)	118,208	5,279	(1,6
taxes Commodity contract assets and liabilities	(234)	(1)	4,682	(6,366)	(879)	2,3

Net assets held for						
sale Other	(9,744)		(118,733)	8,525	(12,347)	3
Net cash flows from						
operating activities Cash flow from (used in)	97,523	160,935	(207,166)	93,076	45,675	5,0
investing activities: Plant construction and other property						
additions Acquisition of exploration and	(64,966)		(53,671)	(6,003)	(5,248)	(
production assets Loan originations Repayments of loan originations	(138,329)			(138,329)		
Sale of businesses Sale of marketable securities Purchase of debt	83,554		149,788	(19)		(66,2
Acquisition of businesses						
Other investments Other	12,527 (9,841)	3,001	5,525 (2,798)	6,935 5,313	67 (22,095)	6 , 7
Net cash flow used in investing						
activities Cash flow from (used in) financing activities: Issuance of common	(117,055)	3,001	98,844	(132,103)	(27,276)	(59,5
stock Repurchase of common stock						
Issuance (repayment) of short term debt Issuance of long term debt	399 , 191	(209,812)	528,850	71 , 373	8,866	(
Repayment of long term debt Common dividend	(243,776)	45 , 876	(269,303)	(13,908)	(6,330)	(1
payments Other	(163,863) 1,377		(145,263) 769	(18,600) 205	403	
Net cash flow from (used in) financing						
activities	(7,071)	(163,936)	115,053		2,939	(1
Increase (decrease) in cash and cash equivalents	(26,603)		6,731	43	21,338	(54,7
Cash and cash equivalents at beginning of the year	61,555		(2,916)	9,744	12	54,7
Cash and cash						
equivalents at end of the year	\$ 34,952	\$		\$ 9,787 ========		\$ - ======

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC.--DOMESTIC POWER GENERATION

CONSOLIDATING BALANCE SHEET As of December 31, 2000 (Thousands)

			Dominion	Dominion Energy Services Company, Inc.	Cogen WV,	Inc.
Current assets: Cash and cash equivalents	\$ 21,350	\$	\$	\$ 7	\$	\$ 21 , 343
Accounts receivable: Customers (less allowance)						
Other Inventories: Materials and supplies Fossil fuel Gas stored current portion Investment securities trading Mortgage loans held	49,990	(459)	3,084	10,861	99	7,260
for sale Commodity contract assets Unrecovered gas costs Broker margin deposits Prepayments Net assets held for sale Other	11,059 6,377			705	692	4,682
Total current						
assets	88,776	(459)	3,084	11,573	791	33,285
<pre>Investments: Loans receivable, net Investments in affiliates Available for sale securities</pre>	118,112				11 , 627	

Nuclear decommissioning trust funds Investment in real						
estate Other	98 , 758		64,929	3,057	20,301	10,301
Total net investments	216,870		64,929	3,057	31,928	10,301
Property, plant and equipment:						
Property, plant and equipment	361,410					360,131
Less accumulated depreciation, depletion and	501,410					500,151
amortization	26,054					26,054
Property, plant and equipment, net	335,356					334,077
Deferred charges and other assets: Goodwill, net Regulatory assets, net Prepaid pension costs						
Other, net	30,873			1	1,995	6,501
Total deferred charges and other						
assets	30,873			1	1,995 	6,501
Total Assets	\$671,875 ======	\$(459) =====	\$68,013	\$14,631 ======	\$34,714 ======	\$384,164 =====

* Dominion Elwood III, Inc. and Dominion Equipment, Inc. are subsidiaries of Dominion Generation, Inc.

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC.--DOMESTIC POWER GENERATION

CONSOLIDATING BALANCE SHEET--(Continued) As of December 31, 2000 (Thousands)

DominionDominionElwoodEnergyDominionDoServicesConstructionEnergy DirectDominionEquipment,Company, Inc.Company, Inc.Sales, Inc.Cogen NY, Inc.Inc.*

Current assets: Cash and cash						
equivalents	\$	\$	\$	\$	\$	
Accounts receivable:	т	Ŧ	т	T	т	
Customers (less						
allowance)						
Other	565		26,886			
Inventories:						
Materials and						
supplies						
Fossil fuel						
Gas storedcurrent						
portion						
Investment						
securitiestrading						
Mortgage loans held						
for sale						
Commodity contract						
assets			11,059			
Unrecovered gas						
costs						
Broker margin						
deposits						
Prepayments						
Net assets held for						
sale						
Other			(130)		428	
						-
Total current						
assets	565		37,815		428	
						-
Investments:						
Loans receivable,						
net						
Investments in						
affiliates						
Available for sale						
securities						
Nuclear						
decommissioning trust						
funds						
Investment in real						
estate						
Other			170			
other			170			
Total net						
investments			170			
						-
Property, plant and						
equipment:						
Property, plant and						
equipment			1,279			
Less accumulated			1,215			
depreciation,						
depletion and						
amortization						
Droporty plant and						-
Property, plant and			1 070			
equipment, net			1,279			
Deferred charges and						-
Deferred charges and						

Ś

other assets: Goodwill, net Regulatory assets, net Prepaid pension costs						
Other, net			944			I
						-
Total deferred charges and other						
assets			944			
						-
Total Assets	\$ 565	\$	\$40,208	\$	\$ 428	\$
	=====	=====	======	=====	=====	=

* Dominion Elwood III, Inc. and Dominion Equipment, Inc. are subsidiaries of Dominion Generation, Inc.

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC.--DOMESTIC POWER GENERATION

CONSOLIDATING BALANCE SHEET--(Continued) As of December 31, 2000 (Thousands)

	Generation Consolidated	Adjustments	Dominion Cogen, Inc.	Dominion Energy Services Company, Inc.	Cogen WV, Inc.	Inc. (Page 135)
Current liabilities: Securities due	A C 220		â	<u>,</u>	<u>^</u>	A (220
within one year Short-term debt Accounts payable,	\$ 6,330	Ş ——	\$	\$	\$	\$ 6,330
trade Accrued interest	53,855 987	(459)	150	718 (6)		8,272 843
Accrued payroll Accrued taxes	3,666		346	2,643	(227)	437
Commodity contract liabilities Other	245 19,933			1,569		278
Total current						
liabilities	85,016	(459)	496	4,924	(227)	16,160
Long term debt			296			259,430
Deferred credits and other liabilities: Deferred income						

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taxes Deferred investment	33,372		(58)	272	14,154	12,387
tax credits Other	1,744			1,472		
Total deferred credits and other liabilities	35,116		(58)	1,744	14,154	12,387
Total Liabilities	383,606	(459)	734	6,668	13,927	287,977
Minority interest Obligated mandatorily redeemable preferred securities of subsidiary trusts Preferred stock no subject to mandatory redemption Common shareholders' equity:	1,195					1,195
Common Stock Other paid in	35,104		35,000	1	1	
capital Accumulated other comprehensive income	167,476		1,723		21,997	56,429
Retained earnings	84,494		30,556	7,962	(1,211)	38,563
Total common shareholders' equity	287,074		67,279	7,963	20,787	94,992
Total Liabilities and shareholders' equity	\$671 , 875	\$(459) =====	\$68,013	\$14,631	\$34,714 ======	\$384,164 ======

* Dominion Elwood III, Inc. and Dominion Equipment, Inc. are subsidiaries of Dominion Generation, Inc.

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC.--DOMESTIC POWER GENERATION

CONSOLIDATING BALANCE SHEET--(Continued) As of December 31, 2000 (Thousands)

Dominion Dominion

	Elwood Services Company, Inc.	Energy Construction Company, Inc.	Dominion Energy Direct Sales, Inc.	Cogen NY, Inc.	Inc.*	Domin Ener Exchange
Current liabilities:						
Securities due within one year	\$	\$	\$	\$	\$	\$ -
Short-term debt Accounts payable,		·	·	·	·	
trade Accrued interest Accrued payroll	21	326	23,036	182	328	2,4
Accrued taxes Commodity contract	172	(874)	(422)	160		
liabilities	0.0		245			
Other	86		18,000			
Total current						
liabilities	279	(548)	40,859	342	328	2,4
Long term debt		548				
Deferred credits and						
other liabilities: Deferred income taxes Deferred investment tax	(33)		(148)	9		
credits Other			272			
Total deferred credits and other						
liabilities	(33)		124	9		
Total Liabilities Minority interest Obligated mandatorily redeemable preferred securities of	246		40,983	351	328	2,4
subsidiary trusts Preferred stock not						
subject to mandatory redemption						
Common shareholders' equity:						
Common Stock Other paid in capital Accumulated other	1		301	1 (311)	100	
comprehensive income Retained earnings	318		(1,076)	(41)	0	
Total common shareholders' equity			(775)	(351)	100	
Total Liabilities and shareholders' equity	\$ 565 =====	\$ =====	\$40,208	\$ =====	\$ 428 =====	\$2,5 ====

* Dominion Elwood III, Inc. and Dominion Equipment, Inc. are subsidiaries of Dominion Generation, Inc.

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC.--DOMESTIC POWER GENERATION

CONSOLIDATING INCOME STATEMENT For the Year Ended December 31, 2000 (Thousands)

		Consolidating Entries and Adjustments	Cogen,	Company,	Dominion Cogen	Inc.	Domini Elwood) Inc.
Operating Revenue: Regulated sales Electric Gas Nonregulated sales Electric Gas	\$ 83,833 24,008	\$	\$	\$	\$	\$83,211	\$
Gas transportation and storage Oil and gas production Other	16,917			3,137	1,043		12 , 50
Total	124,758			3,137	1,043	83,211	 12,50
Expenses: Fuel, net Purchased power capacity, net Purchased gas, net Liquids, capacity and other products purchased Restructuring and other acquisition related costs	1,350					3,180	
Other operation and maintenance	58,094			(1,454)		26,852	
Depreciation, depletion and amortization Other taxes	12,730 2,408			1,105	76	12,654 1,101	
Total	74,582			(349)	76	43,787	
Income from Operations Other Income	50,176 13,733		5,197		967 1,306	39,424 1,887	12,49
Income before interest and income taxes	63,909				2,273		12,49
Interest and related							

charges: Interest charges	19,293					19,293	
Preferred dividends and distributions of subsidiary trusts							
Total	19,293					19,293	
<pre>Income before provision for income tax, minority interest, extraordinary item and cumulative effect of a change in accounting principle Income taxes Minority interests</pre>	44,616 17,184 220					22,018 8,665 220	
<pre>Income before extraordinary item and cumulative effect of a change in accounting principle Extraordinary item, net Cumulative effect of a change in accounting principle, net</pre>	27,212		3,384	2,593	1,474	13,133	7,62
Net Income	\$ 27,212	\$ \$	\$3,384	\$2,593	. ,	\$13,133	\$ 7,62

* Dominion Elwood III, Inc. and Dominion Equipment, Inc. are subsidiaries of Dominion Generation, Inc.

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC.--DOMESTIC POWER GENERATION

CONSOLIDATING INCOME STATEMENT--(Continued) For the Year Ended December 31, 2000 (Thousands)

	Inc.	Inc.	Inc.	Inc.	Inc.*	Inc.	Inc
С	company,	Company,	Sales,	Cogen NY,	Equipment,	Exchange,	Fairless
S	ervices	Construction	Direct	Dominion	Dominion	Energy	Domin
	Elwood	Energy	Energy			Dominion	
D	ominion	Dominion	Dominion				

Operating Revenue: Regulated sales..... Electric..... Gas..... Nonregulated sales.....

Electric Gas Gas transportation and storage Oil and gas production Other	\$	\$	\$ 622	\$	ċ	ŝ	<u>^</u>
Oil and gas production			24,008	Ŷ	\$	\$	Ş
	404						
Total	404		24,630				
Expenses:							
Fuel, net Purchased power			(1,830)				
capacity, net Purchased gas, net Liquids, capacity and other products purchased Restructuring and other acquisition related							
costs							
Other operation and							
<pre>maintenance Depreciation, depletion and amortization</pre>	22	(4)	32,672				
Other taxes	41	4	157				
Total	63		30,999				
Income from							
Operations	341		(6,369)				
Other Income			4,717				
Income before interest							
and income taxes	341		(1,652)				
Interest and related							
charges:							
Interest charges Preferred dividends and							
distributions of subsidiary trusts							
Total							
Income before provision for income tax, minority interest, extraordinary item and cumulative effect of a							
	341		(1 652)				
principle	155		(1,652) (577)				
Income taxes			. ,				
Income taxes Minority interests							
			(1,075)				
<pre>Interest charges Preferred dividends and distributions of subsidiary trusts Total Income before provision for income tax, minority interest, extraordinary item and</pre>							

change in accounting principle, net						
Net Income	\$186	\$	\$(1,075)	\$	\$ \$	\$
	====	====		====	 ====	===

* Dominion Elwood III, Inc. and Dominion Equipment, Inc. are subsidiaries of Dominion Generation, Inc.

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC.--DOMESTIC POWER GENERATION

CONSOLIDATING STATEMENT OF COMMON SHAREHOLDERS' EQUITY As of December 31, 2000 (Thousands)

		Consolidating Entries and Adjustments	Cogen,	Company,		Dominion Kincaid, Inc. (Page 137)	Domin Elwood,
Balance at							
December 31, 1999	\$265,071	\$	\$63 , 895		\$19,314	\$81,858	\$94 , 8
<pre>Issuance of stockCNG acquisition Issuance of stock through public offering Issuance of stock through employee, executive loan and direct stock purchase plans Stock repurchase and retirement Premium income equity securities Other common stock activity Comprehensive income Dividends and other</pre>	,				1,474		7,6
adjustments	(5,310)				(1)	1	(5 , 6
Balance at December 31, 2000	\$287,074	Ş	\$67 , 279	\$7 , 963	\$20,787	\$94 , 992	\$96 , 8

====

<pre>* Dominion Elwood III, Inc. and Dominion Equipment, Inc. are subsidiaries of Dominion Generation, Inc.</pre>
The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC.--DOMESTIC POWER GENERATION

CONSOLIDATING STATEMENT OF COMMON SHAREHOLDERS' EQUITY--(Continued) As of December 31, 2000 (Thousands)

Balance at December 31, 1999	\$132	\$	\$	\$(351)	\$
<pre>Issuance of stockCNG acquisition Issuance of stock through public offering Issuance of stock through employee, executive loan and direct stock purchase plans Stock repurchase and retirement Premium income equity securities Other common stock</pre>					
activity Comprehensive income Dividends and other	186		(1,075)		100
adjustments	1		300		
Balance at December 31, 2000	\$319 ====	\$ ====	\$ (775) ======	\$(351) =====	\$100 ====

* Dominion Elwood III, Inc. and Dominion Equipment, Inc. are subsidiaries of Dominion Generation, Inc.

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC.--DOMESTIC POWER GENERATION

CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME For the Year Ended December 31, 2000 (Thousands)

				Dominion			
	Domestic		Daminian	Energy	Deminian	D 01111111 011	Deminin
	Power	Consolidating Entries and					
		Adjustments				(Page 138)	-
Net Income	\$27,212	\$	\$3 , 384	\$2,593	\$1 , 474	\$13 , 133	\$7 , 627
Other comprehensive income, net of tax: Unrealized holding gains (losses) on investment securities Less: reclassification adjustment for gains (losses) realized in net income							
Unrealized gains (losses) on investment securities Foreign currency translation adjustment Minimum pension liability adjustment							
Other comprehensive income (Loss)							
Comprehensive Income	\$27 , 212	\$	\$3 , 384		\$1 , 474	\$13 , 133	\$7 , 627
	======	====				======	

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC.--DOMESTIC POWER GENERATION

CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME--(Continued) For the Year Ended December 31, 2000 (Thousands)

	Elwood	Company, Inc.	Energy Construction Company,	Direct Sales, Inc.	Cogen NY, Inc.	Equipment,	Inc.
Net Income	\$(110)	\$186	\$	\$(1,075)	\$	\$	\$
Other comprehensive income, net of tax: Unrealized holding gains (losses) on investment securities Less: reclassification adjustment for gains (losses) realized in net income Unrealized gains (losses) on investment securities							
Foreign currency translation adjustment Minimum pension liability adjustment							
Other comprehensive income (Loss)							
Comprehensive Income	\$(110) =====	\$186 ====	\$ \$	\$(1,075)	\$ \$	\$ ====	\$ \$

* Dominion Elwood III, Inc. and Dominion Equipment, Inc. are subsidiaries of Dominion Generation, Inc.

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC.--DOMESTIC POWER GENERATION

CONSOLIDATING STATEMENT OF CASH FLOWS For the Year Ended December 31, 2000 (Thousands)

Domestic			Dominion			Domir	nion
Power	Consolidating	Dominion	Energy		Dominion	Kinca	aid,
Generation	Entries and	Cogen,	Services		Cogen WV,	Ind	2.
Consolidated	Adjustments	Inc.	Company, Ir	nc.	Inc	(Page	139)

Cash flows from (used in) operating

activities:						
Net income Adjustments to reconcile net income to net cash from operating activities: Cumulative effect of a change in accounting principle Restructuring and other acquisition related costs DCI impairment losses Extraordinary item, net Impairment of regulatory assets Gains on sales of subsidiaries	\$ 27,212	Ş	\$ 3,384	\$ 2,593	\$ 1,474	\$13,133
Depreciation and						
amortization Deferred income taxes Deferred fuel expense Changes in current	12,730 14,168		(6)	547	76 1,415	12,654 6,230
assets and liabilities:						
Accounts receivable	829		(2,784)	(921)	1,878	1,448
Inventories Unrecovered gas costs Purchase and origination of	(1,317)		~~ , ~ ,		(509)	(808)
<pre>mortgages Proceeds from sale and principal collections of mortgages Accounts payable,</pre>						
trade	5,279		(2,400)	(3,222)		(3,843)
Accrued interest and taxes	(879)		19	2,574	(516)	(2,124)
Commodity contract assets and liabilities Net assets held for						
sale Other	(12,347)			(1,214)	(1,043)	(90)
Net cash flows from operating activities Cash flow from (used in) investing activities: Plant construction and other property	45 , 675		(1,787)	357	2,775	26,600
additions Acquisition of exploration and production assets Loan originations Repayments of loan originations Sale of businesses Sale of marketable securities Purchase of debt	(5,248)					(3,969)

securities Acquisition of businesses Other investments Other	67 (22,095)		38	(1)		9
Net cash flow used in investing activities Cash flow from (used in) financing activities: Issuance of common	(27,276)		38	(1)		(3,960)
<pre>stock Repurchase of common stock Issuance (repayment) of short term debt Issuance of long term</pre>	8,866		1,749	(351)	(2,775)	5,023
debt Repayment of long term debt Common dividend payments Other	(6,330) 403					(6,330)
otner	403					
Net cash flow from (used in) financing activities	2,939		1,749	(351)	(2,775)	(1,307)
Increase (decrease) in cash and cash						
equivalents Cash and cash	21,338			5		21,333
equivalents at beginning of the year	12			2		10
Cash and cash equivalents at end of						
the year	\$ 21,350 ======	\$ ====	\$ ======	\$ 7 ======	\$ ======	\$21,343 ======

* Dominion Elwood III, Inc. and Dominion Equipment, Inc. are subsidiaries of Dominion Generation, Inc.

The Notes to the Consolidated Financial Statements are an integral part of this statement.

132

DOMINION ENERGY, INC.--DOMESTIC POWER GENERATION CONSOLIDATING STATEMENT OF CASH FLOWS--(Continued) For the Year Ended December 31, 2000 (Thousands)

DominionDominionDominionElwoodEnergyDominionDominionDominionServicesConstructionEnergyDirectCogenNY, Equipment, ExchangeCompany, Inc.Company, Inc.Sales, Inc.Inc.Inc.*Inc.

Cash flows from (used in) operating activities:						
Net income Adjustments to reconcile net income to net cash from operating activities:	\$ 186	\$	\$ (1,075)	\$	\$ ——	\$
Cumulative effect of a change in accounting principle Restructuring and other acquisition related costs DCI impairment losses						
Extraordinary item,						
net Impairment of regulatory assets Gains on sales of						
subsidiaries Depreciation and						
amortization Deferred income taxes Deferred fuel expense	(21)		(148)			
Changes in current assets and liabilities:						
Accounts receivable Inventories	93	28,995	(26,886)			
Unrecovered gas costs Purchase and origination of mortgages						
Proceeds from sale and principal collections of mortgages Accounts payable,						
trade Accrued interest and	(411)	(25,312)	23,036	2,499	18,932	(100)
taxes Commodity contract assets and	105	(874)	(422)			
liabilities Net assets held for						
sale Other	47	(4,999)	7,314			
Net cash flows from						
operating activities Cash flow from (used in) investing activities: Plant construction and other property	(1)	(2,190)	1,819	2,499	18,932	(100)
additions Acquisition of exploration and production assets Loan originations			(1,279)			
Repayments of loan originations						

Sale of businesses Sale of marketable securities Purchase of debt securities Acquisition of businesses Other investments Other			(671)	(2,500)	(18,932)	
Net cash flow used in investing activities Cash flow from (used in) financing activities: Issuance of common			(1,950)	(2,500)	(18,932)	
<pre>stock Repurchase of common stock Issuance (repayment) of short term debt Issuance of long term debt Repayment of long term debt Common dividend</pre>		2,190	(170)			
payments Other	1		301	1		100
Net cash flow from (used in) financing						
activities	1	2,190	131	1		100
Increase (decrease) in cash and cash equivalents						
Cash and cash equivalents at beginning of the year						
Cash and cash equivalents at end of the year	\$	\$	\$	\$	\$	\$
						=====

* Dominion Elwood III, Inc. and Dominion Equipment, Inc. are subsidiaries of Dominion Generation, Inc.

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION KINCAID, INC.

CONSOLIDATING BALANCE SHEET As of December 31, 2000 (Thousands)

	Inc.	Consolidating Entries and Adjustments	Kincaid,	Generation,
Current assets:				
Cash and cash equivalents Accounts receivable:	\$ 21,343	\$	\$	\$ 21,343
Customers (less allowance) Other Inventories: Materials and supplies Fossil fuel Gas storedcurrent portion Investment securities trading Mortgage loans held for sale Commodity contract assets Unrecovered gas costs Broker margin deposits	7,260			7,260
Prepayments				
Net assets held for sale				
Other	4,682			4,682
Total current assets	33,285			33,285
Investments: Loans receivable, net Investments in affiliates Available for sale securities Nuclear decommissioning trust funds				
Investment in real estate Other	10,301	(118,352)		
Total net investments	10,301	(118,352)	118,352	
Property, plant and equipment: Property, plant and equipment Less accumulated depreciation,	360,131			360,131
depletion and amortization	26,054			26,054
Property, plant and equipment, net	334,077			334,077
Deferred charges and other assets: Goodwill, net Regulatory assets, net Prepaid pension costs Other, net	6,501			6,501
Total deferred charges and other assets	6,501			6,501
Total Assets	\$384,164	\$(118,352)	\$118 , 352	\$384,164

The Notes to the Consolidated Financial Statements are an integral part of this

statement.

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DOMINION KINCAID, INC.

CONSOLIDATING BALANCE SHEET--(Continued) As of December 31, 2000 (Thousands)

	Inc.	Consolidating Entries and Adjustments	Kincaid,	
Current liabilities: Securities due within one				
yearShort-term debt	\$ 6,330	\$	\$	\$ 6,330
Accounts payable, trade Accrued interest	8,272 843		4,121	4,151 843
Accrued payroll Accrued taxes Commodity contract	437		(122)	559
liabilities Other	278			278
Total current liabilities	16,160			12,161
Long term debt	259,430		6,974	252,456
Deferred credits and other liabilities: Deferred income taxes Deferred investment tax credits Other	12,387		12,387	
Total deferred credits and other liabilities	12,387		12,387	
Total Liabilities	287,977		23,360	264,617
Minority interest Obligated mandatorily redeemable preferred securities of subsidiary trusts Preferred stock no subject to mandatory redemption Common shareholders' equity: Common Stock	1,195	1,195		
Other paid in capital Accumulated other	56,429	(54,899)	56,429	54,899
comprehensive income Retained earnings	38,563	(64,648)	38,563	64,648
Total common shareholders'				

equity	94,992	(119,547)	94,992	119 , 547
Total Liabilities and shareholders' equity	\$384,164	\$(118,352)	\$118 , 352	\$384 , 164

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION KINCAID, INC.

CONSOLIDATING INCOME STATEMENT For the Year Ended December 31, 2000 (Thousands)

	Inc.	Consolidating Entries and Adjustments	Dominion	
Operating Revenue: Regulated sales Electric Gas Nonregulated sales Electric Gas Gas transportation and storage Oil and gas production	\$83,211	\$ (21,799)	\$ 21,799	\$83,211
Total	83,211	(21,799)	21,799	83,211
Expenses: Fuel, net Purchased power capacity, net Purchased gas, net Liquids, capacity and other products purchased Restructuring and other acquisition related costs Other operation and	3,180			3,180
maintenance Depreciation, depletion	26,852			26,852
and amortization Other taxes	12,654 1,101			12,654 1,101
Total	43,787			43,787
Income from Operations	39,424	(21,799)	21,799	39,424

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Other Income	1,887			1,887
Income before interest and income taxes	41,311	(21,799)	21,799	41,311
Interest and related charges: Interest charges	19,293			19,293
Preferred dividends and distributions of subsidiary trusts Total	19,293			19,293
Income before provision for income tax, minority interest, extraordinary item and cumulative effect of a change in accounting principle Income taxes Minority interests	22,018 8,665 220	(21,799) 220	21,799 8,665	22,018
<pre>Income before extraordinary item and cumulative effect of a change in accounting principle Extraordinary item, net Cumulative effect of a change in accounting principle, net</pre>	13,133	(22,019)	13,134	22,018
Net Income	\$13,133	\$(22,019)	\$13,134	\$22,018

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION KINCAID, INC.

CONSOLIDATING STATEMENT OF COMMON SHAREHOLDERS' EQUITY As of December 31, 2000 (Thousands)

	Inc.	Consolidating Entries and Adjustments	Dominion Kincaid, Inc.	Kincaid Generation, LLC
Balance at December 31, 1999	\$81,858 	\$ (97,528)	\$81,858 	\$ 97,528
Issuance of stockCNG acquisition				

<pre>Issuance of stock through public offering Issuance of stock through employee, executive loan and direct stock purchase plans Stock repurchase and retirement Premium income equity securities Other common stock activity</pre>				
Comprehensive income Dividends and other	13,133	(22,019)	13,134	22,018
adjustments	1			1
Balance at December 31, 2000	\$94,992 ======	\$(119,547) =======	\$94,992 ======	\$119,547 ======

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION KINCAID, INC.

CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME For the Year Ended December 31, 2000 (Thousands)

	Inc. Consolidated	Consolidating Entries and Adjustments	Kincaid, Inc.	Generation, LLC
Net Income	\$13,133	\$(22,019)	•	\$22,018
Other comprehensive income, net of tax: Unrealized holding gains (losses) on investment securities Less: reclassification adjustment for gains (losses) realized in net income				
Unrealized gains (losses) on investment securities Foreign currency translation adjustment Minimum pension liability				

adjustment				
Other comprehensive income (Loss)				
Comprehensive Income	\$13,133	\$(22,019)	\$13,134	\$22,018
			=======	

The Notes to the Consolidated Financial Statements are an integral part of this Statement.

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DOMINION KINCAID, INC.

CONSOLIDATING STATEMENT OF CASH FLOWS For the Year Ended December 31, 2000 (Thousands)

	Dominion Kincaid, Consolidating Inc. Entries and Consolidated Adjustments		Dominion		
Adjustments to reconcile net income to net cash from operating activities: Cumulative effect of a change in accounting principle Restructuring and other acquisition related costs DCI impairment losses Extraordinary item, net Impairment of regulatory assets Gains on sales of subsidiaries	\$13,133	\$(22,019)	\$ 13,134	\$22,018	
Depreciation and amortization Deferred income taxes Deferred fuel expense Changes in current assets	12,654 6,230	(6,230)	6,230	12,654 6,230	
and liabilities: Accounts receivable Inventories Unrecovered gas costs Purchase and origination of mortgages Proceeds from sale and principal collections of	1,448 (808)	(3,000)	3,000	1,448 (808)	

mortgages	(2.042)	0.000	(0, 0,00)	(2.042)
Accounts payable, trade Accrued interest and	(3,843)	2,300	(2,300)	(3,843)
taxes Commodity contract assets and liabilities Net assets held for sale	(2,124)	2,114	(2,114)	(2,124)
Other	(90)	30,684	(21,799)	(8,975)
Net cash flows from operating activities	26,600	3,849	(3,849)	26,600
Cash flow from (used in) investing activities: Plant construction and other property				(0.000)
additions Acquisition of exploration and production assets Loan originations Repayments of loan originations	(3,969)			(3,969)
Sale of businesses Sale of marketable securities Purchase of debt				
securities Acquisition of businesses				
Other investments Other	9			9
Net cash flow used in investing activities	(3,960)			(3,960)
Cash flow from (used in) financing activities: Issuance of common stock Repurchase of common				
stock Issuance (repayment) of short term debt Issuance of long term	5,023	(3,849)	3,849	5,023
debt Repayment of long term debt Common dividend payments Other	(6,330)			(6,330)
Net cash flow from (used in) financing activities	(1,307)	(3,849)	 3 , 849	(1,307)
Increase (decrease) in				
cash and cash equivalents Cash and cash equivalents	21,333			21,333
at beginning of the year	10			10

Cash and cash equivalents			
at end of the year	\$21,343	\$ \$	\$21 , 343

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC.--FOREIGN POWER GENERATION

CONSOLIDATING BALANCE SHEET As of December 31, 2000 (Thousands)

	Entries and	 Dominion Management	Dominion Energy Interamerican Holding Co LDC
Current assets: Cash and cash equivalents Accounts receivable: Customers (less	\$ \$	\$ \$	\$
allowance) Other Inventories: Materials and supplies Fossil fuel			
Gas storedcurrent portion Investment securities trading Mortgage loans held for sale			
Commodity contract assets Unrecovered gas costs Broker margin deposits Prepayments Net assets held for			
sale Other Total current assets	 	 	
Investments: Loans receivable, net Investments in affiliates Available for sale securities Nuclear decommissioning			

trust funds					
Investment in real					
estate					
Other					
Total net investments					
Property, plant and equipment:					
Property, plant and equipment					
Less accumulated					
depreciation, depletion and amortization					
Property, plant and equipment, net					
Deferred charges and other assets:					
Goodwill, net					
Regulatory assets, net					
Prepaid pension costs					
Other, net					
,					
Total deferred charges					
and other assets					
Total Assets	\$	\$	\$	\$	Ś
10041 1000000	Y ====	Ŷ ====	¥ ====	====	Y ====
			_		

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY INC. -- FOREIGN POWER GENERATION

CONSOLIDATING BALANCE SHEET--(Continued) As of December 31, 2000 (Thousands)

	Foreign Power Generation Consolidated	Consolidating Entries and Adjustments	(Cayman	2	Dominion Energy Interamerican Holding Co LDC
Current liabilities: Securities due within one year Short-term debt Accounts payable, trade Accrued interest Accrued payroll Accrued taxes	\$	\$	\$	\$	\$

Commodity contract liabilities					
Other					
Total current					
liabilities					
Long term debt					
Deferred credits and other liabilities: Deferred income taxes Deferred investment tax credits Other					
Total deferred credits and other liabilities					
Total Liabilities					
Minority interest Obligated mandatorily redeemable preferred securities of subsidiary trusts Preferred stock not subject to mandatory redemption Common shareholders' equity: Common Stock Other paid in capital Accumulated other comprehensive income Retained earnings					
Total common shareholders' equity					
Total Lisbilition and					
Total Liabilities and shareholders' equity	\$	\$	\$	\$	\$
	====	====	====	====	====

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY INC. -- FOREIGN POWER GENERATION

CONSOLIDATING INCOME STATEMENT For the Year Ended December 31, 2000 (Thousands)

Dominion Dominion Energy Energy

		Consolidating Entries and Adjustments	(Cayman	Management	Holding Co
Operating Revenue: Regulated sales Electric Gas					
Nonregulated sales Electric Gas	\$12,976	\$	\$7 , 477	\$	\$5,499
Gas transportation and storage					
Oil and gas production Other	121			121	
Total	13,097		7,477	121	 5,499
Expenses: Fuel, net Purchased power capacity, net Purchased gas, net	1,238		1,238		
Liquids, capacity and other products purchased Restructuring and other acquisition related costs					
Other operation and maintenance	3,656		2,267	154	1,235
Depreciation, depletion and amortization Other taxes	2,529 757		1,507 753	7 4	1,015
Total	8,180		5,765	165	2,250
Income from Operations	4,917		1,712	(44)	3,249
Other Income	2,816		969	(1)	1,848
Income before interest and income taxes	7,733		2,681	(45)	5,097
Interest and related charges:					
Interest charges Preferred dividends and distributions of subsidiary trusts	2,561		2,043		518
Total	2,561		2,043		518
Income before provision for income tax, minority interest, extraordinary item and cumulative effect of a change in accounting					
principle Income taxes	5,172 164		638 (931)	(45)	4,579 1,095

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Minority interests	1,935		184		1,751
<pre>Income before extraordinary item and cumulative effect of a change in accounting principle Extraordinary item, net Cumulative effect of a change in accounting principle, net</pre>	3,073		1,385	(45)	1,733
Net Income	\$ 3,073	 \$ ====	\$1,385	 \$(45) ====	\$1,733

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC.--FOREIGN POWER GENERATION

CONSOLIDATING STATEMENT OF COMMON SHAREHOLDERS' EQUITY As of December 31, 2000 (Thousands)

	Generation Consolidated	(Caymen Islands)	Management	Interamerican Holding Co LDC
Balance at December 31, 1999		\$ \$102,625		\$ 86,684
<pre>Issuance of stockCNG acquisition Issuance of stock through public offering Issuance of stock through employee, executive loan and direct stock purchase plans Stock repurchase and retirement Premium income equity securities Other common stock</pre>				
activity	(159,054)	(98,627)	(1,631)	(58,796)
Comprehensive income Dividends and other	3,073	1,385	(45)	1,733
adjustments	(34,372)	(5,383)	632	(29,621)
Balance at December 31,		 		

2000	\$ 	\$	\$	 \$	 \$	
	 	====	====	 ===	 ====	====

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC.--FOREIGN POWER GENERATION

CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME For the Year Ended December 31, 2000 (Thousands)

	Generation Consolidated	Consolidating Entries and Adjustments	Company (Caymen Islands)	Dominion Management Argentina SA	Holding Co LDC
Net Income	\$3,073	\$	\$1,385		•
Other comprehensive income, net of tax: Unrealized holding gains (losses) on investment securities Less: reclassification adjustment for gains (losses) realized in net income					
Unrealized gains (losses) on investment securities Foreign currency translation adjustment Minimum pension liability adjustment					
Other comprehensive income (Loss)					
Comprehensive Income	\$3,073	\$ ====	\$1,385	\$(45) ====	\$1,733

The Notes to the Consolidated Financial Statements are an integral part of this statement.

DOMINION ENERGY, INC.--FOREIGN POWER GENERATION

CONSOLIDATING STATEMENT OF CASH FLOWS For the Year Ended December 31, 2000 (Thousands)

Cash flows from (used in) operating activities: Net income		Generation Consolidated	Consolidating Entries and Adjustments	(Caymen		Dominion Energy Interamerican Holding Co LDC
Adjustments to reconcile net income to net cash from operating activities: Cumulative effect of a change in accounting principle Restructuring and other acquisition related costs DCI impairment losses. Extraordinary item, net Impairment of regulatory assets Gains on sales of subsidiaries	in) operating					
amortization2,7661,74471,015Deferred income taxesDeferred fuel expenseChanges in currentassets and liabilities:Accounts receivable(1,922)(1,807)(2)(113)Inventories424242Unrecovered gas costsPurchase and origination of mortgages4242Proceeds from sale and principal collections of mortgages(1,616)(754)(29)(833)Accounts payable, trade2,337710(58)1,685Commodity contract assets and liabilities2,337710(58)1,685Net assets held for sale323(1,491)381,776	Adjustments to reconcile net income to net cash from operating activities: Cumulative effect of a change in accounting principle Restructuring and other acquisition related costs DCI impairment losses. Extraordinary item, net Impairment of regulatory assets Gains on sales of subsidiaries	\$ 3,073	\$	\$ 1,385	\$(45)	\$ 1,733
Accounts receivable(1,922)(1,807)(2)(113)Inventories4242Unrecovered gas costs42Purchase and origination of mortgages42Proceeds from sale and principal collections of mortgages42Accounts payable, trade	amortization Deferred income taxes Deferred fuel expense Changes in current	2,766		1,744	7	1,015
trade	Accounts receivable Inventories Unrecovered gas costs Purchase and origination of mortgages Proceeds from sale and principal collections of mortgages			(1,807)	(2)	
taxes	trade	(1,616)		(754)	(29)	(833)
Other 323 (1,491) 38 1,776	taxes Commodity contract assets and liabilities Net assets held for	2,337		710	(58)	1,685
		323				1,776

Net cash flows from operating activities	5,003		(213)	(89)	5,305
Cash flow from (used in) investing activities: Plant construction and other property additions Acquisition of exploration and production assets Loan originations	(44)		(44)		
Sale of marketable securities Purchase of debt securities Acquisition of	(66,215)		(6,318)	(5)	(59,892)
businesses Other investments	(720				(700
Other	6,738				6 , 738
Net cash flow used in investing activities	(59,521)		(6,362)	(5)	(53,154)
Cash flow from (used in) financing activities: Issuance of common stock Repurchase of common stock					
Issuance (repayment) of short term debt Issuance of long term debt	(86)		(8)		(78)
Repayment of long term debt Common dividend	(111)		1,118		(1,229)
payments Other					
Net cash flow from (used in) financing					
activities Increase (decrease) in cash and cash	(197)		1,110		(1,307)
equivalents Cash and cash	(54,715)		(5,465)	(94)	(49,156)
equivalents at beginning of the year	54,715		5,465	94	49,156
Cash and cash equivalents at end of					
the year	\$ =======	\$ ====	\$ ======	\$ ====	\$ =======

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC.--OIL & GAS

CONSOLIDATING BALANCE SHEET As of December 31, 2000 (Thousands)

		Consolidating Entries and Adjustments	Inc.	Black Warrior	Dominion Reserves		Domin Ener Cana Limit (Page
Current assets: Cash and cash equivalents Accounts	\$ 9,787	\$	\$ (2,865)	\$ 1,791	\$	\$ 3 , 253	\$7 ,
receivable: Customers (less allowance) Other Inventories:	98 , 136	(539 , 036)	444,837	6 , 187	81,982	11,840	40,
Materials and supplies Fossil fuel Gas stored current portion Investment securities trading Mortgage loans held for sale Commodity contract assets Unrecovered gas costs Broker margin deposits Net assets held for sale							
Other	25,653		3,017	9,182	7,474	634	5,
Total current assets	133,576	(539,036)	444,989	17,160	89,456	15,727	53,
<pre>Investments: Loans receivable, net Investments in affiliates Available for sale securities Nuclear</pre>	21 , 565		7,357				14,

Total Assets	\$1,453,368 ======	\$(522,731) =======	\$1,068,033 ======		\$152,419 ======		\$56 ===
Total deferred charges and other assets	17,632		11,045		734		
assets, net Prepaid pension costs Other, net	14,705		8,118		734		
Deferred charges and other assets: Goodwill, net Regulatory	2,927		2,927				
Property, plant and equipment, net	985,198		309,569	24,336		35	48
Less accumulated depreciation, depletion and amortization	382,344		245,417	5 , 375	17,642		8
Property, plant and equipment: Property, plant and equipment	1,367,542			29,711	79,871	183	57
Total net investments	316,962	16,305		(16,305)			1
decommissioning trust funds Investment in real estate Other	295,397	16,305	295,073	(16,305)			

* Carthage Energy Services, Inc. is a subsidiary of Dominion Reserves, Inc.

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC.--OIL & GAS CONSOLIDATING BALANCE SHEET--(Continued) As of December 31, 2000 (Thousands)

Dominion Consolidating Dominion Black Dominion Oil & Gas Entries and Reserves, Inc. Warrior Reserves Carthage Ener Consolidated Adjustments (Page 153) Basin, Inc. Utah, Inc. Services, Inc

Current liabilities: Securities due within one year						
	\$ 2,502	\$	\$	\$	\$	\$
trade Accrued	37,413	(539,036)	453,142	14,956	66,383	7,917
interest Accrued payroll	109		109			
Accrued taxes Commodity contract liabilities	(2,264)		(2,336)	(5,056)	(1,233)	2,717
Other	43,890		5,817			507
Total current liabilities	81,650	(539,036)	456 , 732	9,900	65 , 150	11,141
Long term debt	774,473	16,305	300,824		22,315	3,423
Deferred credits and other liabilities: Deferred income taxes Deferred investment tax credits	97,497				11,754	
Other	33,784		15,885			8,320
Total deferred credits and other						
liabilities	131,281		90,294	4,196	11,754	1,432
Total Liabilities	987,404		847,850	14,096	•	15,996
Minority interest Obligated mandatorily redeemable preferred securities of subsidiary trusts Preferred stock no subject to mandatory redemption Common shareholders' equity:	884		884			
Common Stock Other paid in capital Accumulated other comprehensive	219,077		63,154		8,500	6,202
income Retained	(9,971)					

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earnings	255,974		156,145	11,095	44,700	(6,436)
Total common shareholders' equity	465,080		219,299	11,095		(234)
Total Liabilities and shareholders' equity	\$1,453,368	\$(522,731)	\$1,068,033	\$25 , 191	\$152,419	\$15,762
	Dominion Storage, Inc.					
Current liabilities: Securities due within one year Short-term debt Accounts payable, trade Accrued interest Accrued payroll Accrued taxes Commodity	Ş ——					
contract liabilities Other						
Total current liabilities						
Long term debt						
Deferred credits and other liabilities: Deferred income taxes Deferred investment tax credits Other	(57)					
Total deferred credits and other liabilities	(57)					
Total Liabilities	(57)					
Minority interest Obligated mandatorily redeemable preferred securities of						

<pre>subsidiary trusts Preferred stock no subject to mandatory redemption Common shareholders'</pre>	
equity: Common Stock Other paid in capital Accumulated other comprehensive income Retained earnings	(108) 467
Total common shareholders' equity Total Liabilities and shareholders' oquity	359 \$ 302
equity	\$ 302 ======

* Carthage Energy Services, Inc. is a subsidiary of Dominion Reserves, Inc.

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC.--OIL & GAS

CONSOLIDATING INCOME STATEMENT For the Year Ended December 31, 2000 (Thousands)

			Dominion			Domin
		Dominion	Black	Dominion	Carthage	Ener
	Consolidating	Reserves,	Warrior	Reserves	Energy	Cana
Oil & Gas	Entries and	Inc.	Basin,	Utah,	Services,	Limit
Consolidated	Adjustments	(Page 156)	Inc.	Inc.	Inc.*	(Page

Operating Revenue:
Regulated sales
Electric
Gas
Nonregulated sales
Electric
Gas
Gas transportation and
storage
Oil and gas

production Other	\$322,359 49,556	\$	\$81,090 14,915	\$13,264 23	\$51,277 143	\$ 1,979	\$146, 32,
Total	371,915		96,005	13,287	51,420	1,979	178,
Expenses: Fuel, net Purchased power capacity, net Purchased gas, net Liquids, capacity and other products purchased Restructuring and other acquisition							
related costs Other operation and maintenance Depreciation,	137,083		45 , 224	10,849	8,081	17,059	47,
depletion and amortization Other taxes	101,790 16,230		36,348 6,498	828 771	4,705 1,684	453 92	50, 4,
Total	255,103		88,070	12,448	14,470	17,604	102,
Income from Operations Other Income	116,812 10,745	(5,234)	7,935 13,229	839 (406)	36,950 8	(15,625) 8,892	76, (5,
Income before interest and income taxes	127,557	(5,234)	21,164	433	36,958	(6,733)	 70,
Interest and related charges: Interest charges Preferred dividends and distributions of subsidiary trusts	39 , 280	(5,234)	11,807	392	1 , 361	480	27,
Total	39,280	(5,234)	11,807	392	1,361	480	 27,
<pre>Income before provision for income tax, minority interest, extraordinary item and cumulative effect of a change in accounting principle Income taxes</pre>	88,277 2,586 141		9,357 (12,082) 141	41 (4,352)		(7,213) (2,598)	43, 21,
<pre>Income before extraordinary item and cumulative effect of a change in accounting principle Extraordinary item, net</pre>	 85,550		21,298	4,393	25,292	(4,615)	22,

		 	======	======		
Net Income	\$ 85,550	\$ \$21,298	\$ 4,393	\$25 , 292	\$(4,615)	\$22 ,
principle, net						
change in accounting						
Cumulative effect of a						

* Carthage Energy Services, Inc. is a subsidiary of Dominion Reserves, Inc.

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC.--OIL & GAS

CONSOLIDATING STATEMENT OF COMMON SHAREHOLDERS EQUITY As of December 31, 2000 (Thousands)

	Oil & Gas Consolidated	Entries and Adjustments	Dominion Reserves, Inc. (Page 158)	Warrior Basin, Inc.	Utah, Inc.	Services, Inc
Balance at December 31, 1999	\$403 , 457	\$(3,423)	\$217,638 	\$ 6,702	\$27,908	
<pre>Issuance of stockCNG acquisition Issuance of stock through public offering Issuance of stock through employee, executive loan and direct stock purchase plans Stock repurchase and retirement Premium income equity securities Other common stock activity</pre>						
income Dividends and	78,810		21,298	4,393	25,292	(4,615)

	=======	======	=======		=======	
Balance at December 31, 2000	\$465,080	\$	\$219 , 299	\$11,095	\$53 , 200	\$ (234)
other adjustments	(17,187)	3,423	(19,637)			

* Carthage Energy Services, Inc. is a subsidiary of Dominion Reserves, Inc.

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC.--OIL & GAS

CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME For the Year Ended December 31, 2000 (Thousands)

		Consolidating Entries and Adjustments	Reserves, Inc. (Page 160)	Warrior Basin, Inc.	Utah, Inc.	Carthage Energy Services, Inc.*
Net Income	\$85,550	\$	\$21 , 298	\$4,393	\$25 , 292	\$(4,615)
Other comprehensive income, net of tax: Unrealized holding gains (losses) on investment securities Less: reclassification adjustment for gains (losses) realized in net income						
Unrealized gains (losses) on investment securities Foreign currency translation adjustment Minimum pension liability adjustment	(6,740)					

Other comprehensive income (Loss)	(6,740)					
Comprehensive Income	\$78,810	\$ ====	\$21,298	\$4,393	\$25,292	\$(4,615)
	Dominion Storage, Inc.					
Net Income	\$					
Other comprehensive income, net of tax: Unrealized holding gains (losses) on investment securities Less: reclassification adjustment for gains (losses) realized in net income						
Unrealized gains (losses) on investment securities Foreign currency translation adjustment Minimum pension liability adjustment						
Other comprehensive income (Loss)						
Comprehensive Income	\$ ========					

* Carthage Energy Services, Inc. is a subsidiary of Dominion Reserves, Inc.

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY, INC.--OIL & GAS

CONSOLIDATING STATEMENT OF CASH FLOWS

For the Year Ended December 31, 2000 (Thousands)

		Dominion Reserves, Inc. (Page 162)	Basin, Inc.	Reserves	
Cash flows from (used in) operating activities: Net income Adjustments to reconcile net income to net cash from operating activities: Cumulative effect of a change in accounting principle Restructuring and other acquisition related costs DCI impairment	\$ 85,550	\$ \$ 21,298	\$ 4,393	\$ 25,292	\$ (4,615)
<pre>losses Extraordinary item, net Impairment of regulatory assets Gains on sales of subsidiaries</pre>					
Depreciation and amortization	101,152	36,231	828	4,705	453
Deferred income taxes Deferred fuel expense Changes in current assets and liabilities:	25,755	2,252	3,654	3,775	(5,419)
Accounts receivable Inventories Unrecovered gas costs Purchase and origination of mortgages Proceeds from sale and principal	(245,801) 6,053	(282,040) 230	(1,066) (983)	(69,282) 110	164,478 6,619

<pre>collections of mortgages Accounts payable, trade Accrued interest and taxes Commodity contract assets and liabilities Net assets held for sale</pre>	118,208 (6,366)	(149,039)		10,140 (4,933)	54,362 (85)	(176,138) 3,704
Other	8,525		(13,672)	(5)	(6)	11,410
Net cash flows from operating activities	93,076	(149,039)				492
Cash flow from (used in) investing activities: Plant construction and other property additions Acquisition of exploration and	(6,003)		(3,037)	(470)	(1,923)	
production assets Loan originations Repayments of loan originations	(138,329)		(24,016)	(16,925)	(18,103)	
Sale of businesses Sale of marketable securities Purchase of debt securities Acquisition of businesses Other	(19)		(19)			
investments Other	6,935 5,313		14,399	(3,959)	(4,073)	1,209
Net cash flow used in investing activities				(21, 354)		1,209
Cash flow from (used in) financing activities: Issuance of common stock Repurchase of common stock						

Issuance (repayment) of short term debt Issuance of long term debt Repayment of long term debt Common dividend		159,217 (10,178)	(87,104)	9,293	5,228	1,481
	(18,600) 205		(18,600) (29)			
Net cash flow from (used in) financing activities	39,070	149,039	(105,733)	9,293	5,228	1,481
<pre>Increase (decrease) in cash and cash equivalents Cash and cash equivalents at beginning of the year</pre>	9,744		1,450	(33) 1,824		3,182
Cash and cash equivalents at end of the year	\$ 9,787 ======== Dominion San Juan, Inc.	\$ ======	\$ (2,865)	\$ 1,791 		\$ 3,253 =====
Cash flows from (used in) operating activities: Net income Adjustments to reconcile net income to net cash from operating activities: Cumulative effect of a change in accounting principle Restructuring and other acquisition related costs DCI impairment losses Extraordinary item, net	(Page 175)					

Impairment of regulatory assets..... Gains on sales of subsidiaries... Depreciation and amortization... 8,639 Deferred income 137 taxes.... Deferred fuel expense..... Changes in current assets and liabilities: Accounts receivable.... (31,414) Inventories..... Unrecovered gas costs..... Purchase and origination of mortgages..... Proceeds from sale and principal collections of mortgages.... Accounts payable, trade..... 22,597 Accrued interest and taxes..... (1,042) Commodity contract assets and liabilities.... Net assets held for sale..... Other..... (1) _____ Net cash flows from operating activities..... 16,063 _____ Cash flow from (used in) investing activities: Plant construction and other property additions..... (573) Acquisition of exploration and production assets..... (646) Loan originations.... Repayments of loan originations....

Sale of businesses..... Sale of marketable securities..... Purchase of debt securities..... Acquisition of businesses..... Other investments.... Other.... 67 _____ Net cash flow used in investing activities..... (1,152) _____ Cash flow from (used in) financing activities: Issuance of common stock.... Repurchase of common stock.... Issuance (repayment) of short term debt.... (14,911) Issuance of long term debt..... Repayment of long term debt..... Common dividend payments..... Other.... _____ Net cash flow from (used in) financing activities..... (14,911) _____ Increase (decrease) in cash and cash equivalents.... Cash and cash equivalents at beginning of the year.... _____ Cash and cash equivalents at end of the year.....\$ --_____

* Carthage Energy Services, Inc. is a subsidiary of Dominion Reserves, Inc. The Notes to the Consolidated Financial Statements are an integral part of this

statement.

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DOMINION RESERVES, INC.

CONSOLIDATING BALANCE SHEET As of December 31, 2000 (Thousands)

			Dominion Reserves, Inc.	Energy, Inc.	Dominion Appalachian Development, Inc.
Current assets: Cash and cash equivalents Accounts receivable: Customers (less	\$ (2,865)	\$	\$ (3,871)	\$	\$ 67
<pre>allowance) Other Inventories: Materials and supplies Fossil fuel Gas storedcurrent portion Investment securities trading Mortgage loans held for sale Commodity contract assets Unrecovered gas costs Broker margin deposits Prepayments Net assets held for sale</pre>	444,837	(170,562)	496 , 278	426	14,608
Other	3,017		534	0	169
Total current assets	444,989			426	14,844
<pre>Investments: Loans receivable, net Investments in affiliates Available for sale securities Nuclear decommissioning trust funds Investment in real estate Other</pre>	7,357	(267,510)	447,370		
Total net investments	302,430	(267,510)	447,370		

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Property, plant and equipment:					
Property, plant and					
equipment	554,986		87,973	28	7,865
Less accumulated					
depreciation, depletion and amortization	245,417		23,706	25	1,747
Property, plant and					
equipment, net	309,569		64,267	3	6,118
Deferred charges and other assets:					
Goodwill, net Regulatory assets, net	2,927				750
Prepaid pension costs Other, net	8,118		3,883		10
other, het					
Total deferred charges					
and other assets	11,045		3,883		760
Total Assets	\$1,068,033	\$(438,072)			
				====	=======

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION RESERVES, INC.

CONSOLIDATING BALANCE SHEET--(Continued) As of December 31, 2000 (Thousands)

	Consolidated	Entries and Adjustments	Dominion Reserves, Inc.	Energy, Inc.	Inc.
Current liabilities:					
Securities due within one year					
Short-term debt					
Accounts payable,	A		• • • • • • • • • •	÷	A. A. A. A. F.
trade Accrued interest	\$ 453,142 109	\$(1/0,561)	\$ 541,061 109	Ş 692	\$24,905
Accrued payroll	109		105		
	(2,336)		2,856	180	383
Commodity contract liabilities					
Other	5,817				1,090
Total current				0.5.0	
liabilities	456,732	(170,561)	544,026	872	26,378

Long term debt	300,824	(107,061)	204,036	8,157	2,160
Deferred credits and other liabilities: Deferred income taxes Deferred investment tax	74,409			(2,431)	172
credits Other	15,885		9,403		
Total deferred credits and other					
liabilities	90,294		41,100	(2,431)	172
Total liabilities	847,850	(277,622)			28,710
Minority interest Obligated mandatorily redeemable preferred securities of subsidiary trusts Preferred stock no subject to mandatory redemption Common shareholders' equity:	884				
Common Stock Other paid in capital Accumulated other	63,154	(2,279) (64,880)	63,154	0 853	202
comprehensive income Retained earnings			156,145		
Total common shareholders' equity	219,299	(160,450)			(6,804)
Total Liabilities and shareholders' equity	\$1,068,033		\$1,008,461	\$ 429	

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION RESERVES, INC.

CONSOLIDATING BALANCE SHEET--(Continued) As of December 31, 2000 (Thousands)

	Domin	ion Gas	5								
	Proc	essing	Domin	ion	Great La	kes	Domin	ion	Domin	ion	Ph
	MI,	Inc.	Midwe	st	Compress	sion,	Reserve	s Gulf	Reser	ves	Dom
	(Pag	re 164)	Energy,	Inc.	Inc.		Coast,	Inc.	Indiana	, Inc.	Ener
			·								
Current assets:											
Cash and cash											
equivalents	\$	728	\$	169	\$ 1	.3	\$		\$	29	Ş

Accounts receivable: Customers (less allowance)					
Other Inventories: Materials and	4,702	64,176	5,206	1,199	3,676
supplies Fossil fuel					
Gas storedcurrent portion					
Investment securities trading Mortgage loans held for					
sale Commodity contract assets					
Unrecovered gas costs Broker margin deposits Prepayments					
Net assets held for sale					
Other	25	2,159	230	0	(100)
Total current assets	5,455	66,504	5,449	1,199	3,605
Investments:					
Loans receivable, net Investments in					
affiliates Available for sale	7,357				
securities Nuclear decommissioning trust funds					
Investment in real estate					
Other	506	62,888		51,635	
Total net investments	7,863	62,888		51 , 635	
Property, plant and equipment:					
Property, plant and equipment Less accumulated	27,356	277,026	8,375	1,137	2,585
depreciation, depletion and amortization	14,316	139,091	2,090	1,125	729
Property, plant and					
equipment, net	13,040	137,935	6,285	12	1,856
Deferred charges and other assets:					
Goodwill, net Regulatory assets, net Prepaid pension costs			201		
Other, net		4,225			
Total deferred charges and other assets		4,225	201		
Total Assets	\$26,358 =====	\$271,552 ======	\$11,935 =====	\$52,846 ======	\$5,461 =====

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The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION RESERVES, INC.

CONSOLIDATING BALANCE SHEET--(Continued) As of December 31, 2000 (Thousands)

	Dominion Gas Processing MI, Inc. (Page 165)	Dominion Midwest Energy, Inc.	Inc.	Dominion Reserves Gulf Coast, Inc.	Reserves Indiana, Inc.	Ph Dom Ener
Current liabilities: Securities due within one year Short-term debt Accounts payable, trade Accrued interest Accrued payroll	\$ 944	\$ 47,703	\$ 2,493	\$ 798	\$ 353	Ş
Accrued taxes Commodity contract liabilities	(104)	(2,762)	(151)	29	(2,502)	
Other		3,560	1,167			_
Total current liabilities	840	48,501	3,509	827	(2,149)	
Long term debt	13,330	93,424	3,681		14,382	
Deferred credits and other liabilities: Deferred income taxes Deferred investment tax credits Other	4,149	15,793 6,377	892	1,540 105	1,963	-
Total deferred credits and other liabilities	4,149	22,170	892	1,645	1,963	_
Total liabilities	18,319	164,095	8,082	2,472	14,196	_
Minority interest Obligated mandatorily redeemable preferred securities of subsidiary trusts Preferred stock no subject to mandatory redemption Common shareholders'	884					_

equity:						
Common Stock	3	56	10	0		
Other paid in capital	8	37,543	40	21,937	649	
Accumulated other comprehensive income						
Retained earnings	7,144	69,858	3,803	28,437	(9,384)	
						-
Total common						
shareholders' equity	7,155	107,457	3,853	50,374	(8,735)	
						-
Total liabilities and						
shareholders' equity	\$26,358	\$271 , 552	\$11,935	\$52,846	\$ 5,461	\$
	======				=======	=

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION RESERVES, INC.

CONSOLIDATING INCOME STATEMENT For the Year Ended December 31, 2000 (Thousands)

	Dominion Reserves, Inc. Consolidated		Dominion Reserves, Inc	7 1	Dominion Appalachian Development, Inc.
Operating Revenue: Regulated sales Electric Gas Nonregulated sales Electric Gas Gas transportation and storage Oil and gas production	\$ 81,090 14,915	\$ (20,996)	\$ 1,701 21,130	\$	\$ 1,197
Total	96,005	(20,996)	22,831		1,197
Expenses: Fuel, net Purchased power capacity, net Purchased gas, net Liquids, capacity and other products purchased Restructuring and other acquisition related costs Other operation and					

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maintenance	45,224		9,916	60	3,464
Depreciation, depletion and amortization Other taxes	36,348 6,498		6,957 524	7	560 257
Total	88,070		17,397		4,281
10041					
Income from Operations Other Income	7,935 13,229	(20,996) (9,197)	5,434 23,892	(67)	(3,084) 185
Income before interest and income taxes	21,164	(30,193)	29,326	(67)	(2,899)
Interest and related charges: Interest charges	11,807	(9,197)	7,798	524	351
Preferred dividends and distributions of subsidiary trusts					
Total	11,807	(9,197)	7,798	524	351
Income before provision for income tax, minority interest, extraordinary item and cumulative effect of a change in accounting					
principle Income taxes Minority interests	9,357 (12,082) 141	(20,996)	21,528 228	(591) (207)	(3,250) (1,119)
Income before extraordinary item and cumulative effect of a change in accounting					
principle Extraordinary item, net Cumulative effect of a change in accounting principle, net	21,298	(20,996)	21,300	(384)	(2,131)
Net Income	\$ 21,298	 \$(20,996)	\$21,300	 \$(384)	\$(2,131)
			======	=====	======

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION RESERVES, INC.

CONSOLIDATING INCOME STATEMENT--(Continued) For the Year Ended December 31, 2000 (Thousands)

	Dominion Gas Processing MI, Inc. (Page 166)	Dominion Midwest	Inc.	Dominion Reserves Gulf Coast, Inc.	Indiana, Inc.	Ph Dom Ener
Operating Revenue: Regulated sales Gas Nonregulated sales Electric Gas Gas transportation and storage Oil and gas production	\$ 6,477	\$56,000 401	\$ 5,898	\$ 33	\$ 1,053	Ş
Total	6,477	56,401	5,898	33	1,053	
<pre>Expenses: Fuel, net Purchased power capacity, net Purchased gas, net Liquids, capacity and other products purchased Restructuring and other acquisition related costs Other operation and maintenance Depreciation, depletion</pre>	1,545	21,567	3,004	20	68	
and amortization Other taxes	1,440	19,016 3,711	716 342	30	761 24	
Total	2,985	44,294	4,062	50	853	_
Income from Operations Other Income	3,492 31	12,107 3,185	 1,836	(17) 3,336	200 (8,411)	_
Income before interest and income taxes	3,523	15,292	1,836	3,319	(8,211)	
Interest and related charges: Interest charges Preferred dividends and distributions of subsidiary trusts	883	5,786	246	35	960	
Total	883	 5,786	246	35	960	_
Income before provision for income tax, minority interest, extraordinary item and cumulative effect of a change in accounting principle	2,640	9,506	1,590	3,284	(9,171)	_

Income taxes Minority interests	875 141	(8,156)	377	1,149	(3,207)	
<pre>Income before extraordinary item and cumulative effect of a change in accounting principle Extraordinary item, net Cumulative effect of a change in accounting principle, net</pre>	1,624	17,662	1,213	2,135	(5,964)	_
Net Income	\$1,624	\$17,662	\$1,213	\$2,135	\$(5,964)	\$

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION RESERVES, INC.

CONSOLIDATING STATEMENT OF COMMON SHAREHOLDERS' EQUITY As of December 31, 2000 (Thousands)

	Reserves, Inc. Consolidated	Adjustments			Inc.	Pr
Balance at December 31,						
1999	\$217,638	\$(139,626)	\$214,216	\$(5,784)	\$(4,674)	
<pre>Issuance of stockCNG acquisition Issuance of stock through public offering Issuance of stock through employee, executive loan and direct stock purchase plans Stock repurchase and retirement Premium income equity securities Other common stock</pre>						
activity		2,279				
Comprehensive income Dividends and other	21,298	(20,996)	21,300	(384)	(2,131)	
adjustments	(19,637)	2,451	(16,217)	(1)	(1)	

D

2000	\$219 , 299	\$(160,450) 	\$219,299 	\$(6,169) 	\$(6,804)

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION RESERVES, INC.

CONSOLIDATING STATEMENT OF COMMON SHAREHOLDERS' EQUITY--(Continued) As of December 31, 2000 (Thousands)

	MI, Inc.	Dominion Midwest	Compression, Inc.	Dominion Reserves Gulf Coast, Inc.	Reserves Indiana, Inc.	-
Balance at December 31, 1999	\$5,531 	\$ 89,795	\$2,638 	\$48,239	\$(2,774) 	\$ 3
<pre>Issuance of stockCNG acquisition Issuance of stock through public offering Issuance of stock through employee, executive loan and direct stock purchase plans Stock repurchase and retirement Premium income equity securities Other common stock activity Comprehensive income</pre>		56		2,135	(5,964)	
Dividends and other adjustments	(3)	(56)	(8)		3	(3
Balance at December 31, 2000	\$7,155 ======	\$107 , 457		\$50,374 ======	\$(8,735) ======	\$ ===

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION RESERVES, INC. CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME

For the Year Ended December 31, 2000 (Thousands)

	Reserves, Inc. Consolidated	Adjustments			Inc.	D Pr
Net Income	\$21,298	\$(20 , 996)	\$21,300	\$(384)	\$(2,131)	
Other comprehensive income, net of tax: Unrealized holding gains (losses) on investment securities Less: reclassification adjustment for gains (losses) realized in net income						
Unrealized gains (losses) on investment securities Foreign currency translation adjustment Minimum pension liability adjustment						
Other comprehensive income (Loss)						
Comprehensive Income	\$21,298	\$(20,996)	\$21,300	\$ (384) =====	\$(2,131) ======	

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION RESERVES, INC. CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME For the Year Ended December 31, 2000 (Thousands)

	,	Midwest	Great Lakes Compression, Inc.		Dominion Reserves Indiana, Inc.	Phoenix Dominion Energy, L
Net Income	\$1,624	\$17 , 662	\$1,213	\$2,135	\$(5,964)	\$173

Other comprehensive						
income, net of tax:						
Unrealized holding						
gains (losses) on						
investment						
securities						
Less: reclassification						
adjustment for gains						
(losses) realized in						
net income						
Unrealized gains						
(losses) on investment						
securities						
Foreign currency						
translation						
adjustment						
Minimum pension						
liability adjustment						
Other comprehensive						
income (Loss)						
Comprehensive Income	\$1 , 624	\$17 , 662	\$1,213	\$2,135	\$(5,964)	\$173

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION RESERVES, INC. CONSOLIDATING STATEMENT OF CASH FLOWS For the Year Ended December 31, 2000 (Thousands)

	Inc.	Consolidating Entries and Adjustments	Reserves,		Dominion Appalachian Development, Inc.	1
Cash flows from (used in) operating activities: Net income Adjustments to reconcile net income to net cash from operating activities: Cumulative effect of a change in accounting principle Restructuring and other acquisition related	\$ 21,298	\$ (20,996)	\$ 21,300	\$ (384)	\$ (2,131)	\$ 6,666

costs DCI impairment losses Extraordinary item,						
net Impairment of regulatory assets Gains on sales of						
subsidiaries						
Depreciation and amortization	36,231		6,957	7	560	6,675
Deferred income taxes Deferred fuel expense Changes in current	2,252		•	(2,263)	(67)	823
assets and liabilities:						
Accounts receivable Inventories Unrecovered gas costs Purchase and origination of mortgages Proceeds from sale and	(282,040) 230	152,817	(466,188) (110)	81	34,909	8,927
principal collections of mortgages Accounts payable,						
Accounts payable, trade Accrued interest and	355,535	(152,817)	536,792	280	(27,829)	(29,151)
taxes Commodity contract	(5,743)		(3,143)	2,256	307	(1,398)
assets and liabilities Net assets held for						
sale Other	(13,672)	20,996	(25,888)		(61)	
Net cash flows from operating activities	114,091		73,007	(23)	5,688	(7,458)
Cash flow from (used in) investing activities: Plant construction and						
other property additions Acquisition of exploration and	(3,037)				(1,282)	
production assets Loan originations Repayments of loan	(24,016)		(13,973)		(506)	(6,795)
originations Sale of businesses Sale of marketable securities	(19)					
Purchase of debt securities Acquisition of businesses						
Other investments Other	14,399		11,318		1,658	
Net cash flow used in investing activities	(12,673)		(2,655)		(130)	(6,795)
Cash flow from (used in)						

financing activities:					
Issuance of common					
stock					
Repurchase of common					
stock					
Issuance (repayment) of short term debt	(87,104)	(56,572)	23	(5 724)	14,253
Issuance of long term	(0/,101)	(30,372)	20	(3, 721)	11,200
debt					
Repayment of long term					
debt					
Common dividend					
payments		(18,600)			
Other	(29)				
Net cash flow from (used		 			
in) financing					
activities	(105,733)	(75,172)	23	(5,724)	14,253
Increase (decrease) in					
cash and cash					
equivalents Cash and cash	(4,315)	(4,820)		(166)	
equivalents at					
-	1,450	949		233	
Cash and cash					
equivalents at end of					
the year	\$ (2,865)	\$ φ (3 , 01±) φ		\$ 67	\$

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION RESERVES, INC. CONSOLIDATING STATEMENT OF CASH FLOWS--(Continued) For The Year Ended December 31, 2000 (Thousands)

	Dominion Gas Processing MI, Inc. (Page 169)	Energy,	Great Lakes Compression, Inc.			Phoenix Dominion Energy, LLC
Cash flows from (used in) operating activities: Net income Adjustments to reconcile net income to net cash from operating activities: Cumulative effect of a change in accounting	\$ 1,624	\$ 17,662	\$ 1,213	\$ 2,135	\$(5,964)	\$ 173

principle Restructuring and other acquisition related						
costs DCI impairment losses						
Extraordinary item,						
net Impairment of						
regulatory assets						
Gains on sales of						
subsidiaries Depreciation and						
amortization	1,320	18,938	392	30	1,163	189
Deferred income taxes	369	(1,940)	255	1,383	406	(1)
Deferred fuel expense Changes in current						
assets and liabilities:						
	(1,527)		(1,568)	(393)	(3,008)	(12,831)
Inventories Unrecovered gas costs		(1,549)	104			1785
Purchase and						
origination of						
mortgages Proceeds from sale and						
principal collections						
of mortgages						
Accounts payable, trade	613	(5,579)	(75)	215	163	32,923
Accrued interest and	010	(3) 3 + 3 +	(,),	210	100	52,525
taxes	(95)	(915)	(82)	(276)	(2,515)	118
Commodity contract assets and						
liabilities						
Net assets held for						
sale Other	519	539	444	2	10,189	(20,412)
Net cash flows from	2 0 2 2	22 007	(0)	2 000	4.2.4	1 0 4 4
operating activities	2,823	33,897 	683	3,096	434	1,944
Cash flow from (used in)						
investing activities: Plant construction and						
other property						
additions	(80)	(2,272)	594		3	
Acquisition of						
exploration and production assets		(2,492)	(247)		(3)	
Loan originations			. ,			
Repayments of loan						
originations Sale of businesses						(19)
Sale of marketable						ζ, γ
securities						
Purchase of debt securities						
Acquisition of						
businesses						
Other investments Other	(67)	2,622			(59)	(1,073)
Net cash flow used in						

investing activities	(147)	(2,142)	347		(59)	(1,092)
Cash flow from (used in) financing activities: Issuance of common stock Repurchase of common stock Issuance (repayment) of short term debt Issuance of long term debt Repayment of long term debt Common dividend payments	(2,136)	(31,606)		(3,096)	(375)	(869)
Other			(29)			
Net cash flow from (used in) financing activities	(2,136)	(31,606)	(1,031)	(3,096)	(375)	(869)
Increase (decrease) in cash and cash equivalents Cash and cash	540	149	(1)			(17)
equivalents at beginning of the year	188	19	15		29	17
Cash and cash equivalents at end of the year	\$ 728 ======	\$ 168 ======	\$ 14 ======	I.	\$ 29 ======	\$ =======

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION GAS PROCESSING MI, INC.

CONSOLIDATING BALANCE SHEET As of December 31, 2000 (Thousands)

	MI, Inc.		Consolidating Entries and Adjustments		Processing		Frederic	
Current assets: Cash and cash equivalents Accounts receivable: Customers (less allowance) Other Inventories:		728 1,702	Ş			 3,541		728 ,161

Total Assets	\$26,358	\$(13,857)	\$25,261	\$14,954 ======
Total deferred charges and other assets				
Deferred charges and other assets: Goodwill, net Regulatory assets, net Prepaid pension costs Other, net				
Property, plant and equipment, net	13,040			13,040
depletion and amortization	14,316			14,316
Property, plant and equipment: Property, plant and equipment Less accumulated depreciation,	27,356			27,356
Total net investments	7,863	(13,857)	21,720	
Nuclear decommissioning trust funds Investment in real estate Other	506	(13,857)	14,363	
Investments: Loans receivable, net Investments in affiliates Available for sale securities	7,357		7,357	
Total current assets	5,455		3,541	1,914
Fossil fuel Gas storedcurrent portion Investment securities trading Mortgage loans held for sale Commodity contract assets Unrecovered gas costs Broker margin deposits Prepayments Net assets held for sale Other	25			25

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION GAS PROCESSING MI, INC.

CONSOLIDATING BALANCE SHEET--(Continued) As of December 31, 2000 (Thousands)

		Consolidating Entries and Adjustments	Processing	Frederic
Current liabilities: Securities due within one year Short-term debt Accounts payable, trade Accrued interest	\$ 944	\$	\$ 731	\$ 213
Accrued payroll Accrued taxes Commodity contract liabilities	(104)		(104)	
Other Total current liabilities	840		627	213
Long term debt	13,330		13,330	
Deferred credits and other liabilities: Deferred income taxes Deferred investment tax credits	4,149		4,149	
Other				
Total deferred credits and other liabilities	4,149		4,149	0
Total Liabilities	18,319		18,106	213
Minority interest Obligated mandatorily redeemable preferred securities of subsidiary trusts Preferred stock no subject to mandatory redemption Common shareholders' equity:	884	884		
Common Stock Other paid in capital Accumulated other	3 8	(12,391)	3 8	12,391
comprehensive income Retained earnings	7,144	(2,350)	7,144	2,350
Total common shareholders' equity	7,155	(14,741)	7,155	14,741
Total Liabilities and shareholders' equity	\$26,358 =====	\$(13,857) ======	\$25 , 261	\$14,954 ======

The Notes to the Consolidated Financial Statements are an integral part of this statement.

DOMINION GAS PROCESSING MI, INC.

CONSOLIDATING INCOME STATEMENT For the Year Ended December 31, 2000 (Thousands)

	MI, Inc.	Consolidating Entries and Adjustments	Processing	Frederic
Operating Revenue: Regulated sales Electric Gas Nonregulated sales Electric Gas Gas transportation and storage Oil and gas production Other	\$6,477	\$(2,209)	\$3,382	\$5,304
Total	6,477	(2,209)	3,382	5,304
Expenses: Fuel, net Purchased power capacity, net Purchased gas, net Purchased gas, net Liquids, capacity and other products purchased Restructuring and other acquisition related costs				
Other operation and maintenance	1,545			1,545
Depreciation, depletion and amortization	1,440			1,440
Other taxes				
Total	2,985			2,985
Income from Operations Other Income	3,492 31	(2,209)	3,382	2,319 31
Income before interest and income taxes	3,523	(2,209)	3,382	2,350
Interest and related charges: Interest charges Preferred dividends and distributions of subsidiary trusts	883		883	
Total	883		883	
Income before provision for				

income tax, minority interest, extraordinary item and cumulative effect of a change in accounting				
principle	2,640	(2,209)	2,499	2,350
Income taxes	875		875	
Minority interests	141	141		
<pre>Income before extraordinary item and cumulative effect of a change in accounting principle</pre>	1,624	(2,350)	1,624	2,350
Net Income	\$1,624	\$(2,350)	\$1,624	\$2,350
	======			

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION GAS PROCESSING MI, INC.

CONSOLIDATING STATEMENT OF COMMON SHAREHOLDERS' EQUITY Consolidating Balance Sheet As of December 31, 2000

	MI, Inc. Consolidated	Consolidating Entries and Adjustments	Processing MI, Inc.	HOF, LP
Balance at December 31, 1999	\$5 , 531	\$(15,526)	\$5 , 531	\$15 , 526
<pre>Issuance of stockCNG acquisition Issuance of stock through public offering Issuance of stock through employee, executive loan and direct stock purchase plans Stock repurchase and retirement Premium income equity securities Other common stock activity Comprehensive income Dividends and other adjustments</pre>	1,624	(12,391) (2,350) 15,526	1,624	2,350
Balance at December 31, 2000				

=======

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION GAS PROCESSING MI, INC.

CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME For the Year Ended December 31, 2000 (Thousands)

	MI, Inc. Consolidated	Consolidating Entries and Adjustments	Processing MI, Inc.	HOF, LP
Net Income	\$1,624	\$(2,350)	\$1,624	\$2,350
Other comprehensive income, net of tax: Unrealized holding gains (losses) on investment securities Less: reclassification adjustment for gains (losses) realized in net income				
Unrealized gains (losses) on investment securities Foreign currency translation adjustment Minimum pension liability adjustment				
Other comprehensive income (Loss)				
Comprehensive Income	\$1,624 ======	\$(2,350) ======	\$1,624 ======	\$2,350 ======

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION GAS PROCESSING MI, INC.

CONSOLIDATING STATEMENT OF CASH FLOWS

For the Year Ended December 31, 2000

	MI, Inc.	Consolidating Entries and Adjustments	Processing	
Cash flows from (used in) operating activities: Net income Adjustments to reconcile net income to net cash from operating activities: Cumulative effect of a change in accounting principle Restructuring and other acquisition related costs DCI impairment losses Extraordinary item, net Impairment of regulatory assets Gains on sales of subsidiaries	\$ 1,624	\$(2,350)	\$ 1,624	\$ 2,350
Depreciation and amortization Deferred income taxes Deferred fuel expense Changes in current assets and liabilities:	1,320 369		369	1,320
Accounts receivable Inventories Unrecovered gas costs Purchase and origination of mortgages Proceeds from sale and principal collections of	(1,527)		(1,596)	69
mortgages Accounts payable, trade Accrued interest and taxes Commodity contract assets and liabilities Net assets held for sale	613 (95)		528 (95)	85
Other	519	2,350	1,306	(3,137)
Net cash flows from operating activities Cash flow from (used in) investing activities: Plant construction and other	2,823		2,136	687
property additions Acquisition of exploration and production assets Loan originations Repayments of loan originations Sale of businesses Sale of marketable securities Purchase of debt securities Acquisition of businesses	(80)			(80)

Other investments Other	(67)	 	(67)
<pre>Net cash flow used in investing activities Cash flow from (used in) financing activities: Issuance of common stock Repurchase of common stock Issuance (repayment) of short</pre>	(147)		(147)
	(2,136)	 (2,136)	
Net cash flow from (used in) financing activities Increase (decrease) in cash and	(2,136)	(2,136)	
cash equivalents Cash and cash equivalents at	540		540
beginning of the year	188	 	188
Cash and cash equivalents at end of the year	\$ 728	\$ \$ ======	\$ 728

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION SAN JUAN, INC.

CONSOLIDATING BALANCE SHEET As of December 31, 2000 (Thousands)

	Juan, Inc. Consolidated	Consolidating Entries and Adjustments	Dominion San Juan, Inc.	Partners, LLC
Current assets: Cash and cash equivalents Accounts receivable: Customers (less allowance) Other Inventories: Materials and supplies Fossil fuel Gas storedcurrent portion Investment securities trading Mortgage loans held for	\$ 51 , 430	\$	\$	\$ 51,430

sale Commodity contract				
assets				
Unrecovered gas costs				
Broker margin deposits				
Prepayments				
Net assets held for				
sale				
Other				
Total current assets	51,430			51,430
Investments:				
Loans receivable, net				
Investments in				
affiliates Available for sale				
securities				
Nuclear decommissioning				
trust funds				
Investment in real				
estate	0	(74.040)	74.040	
Other	0	(74,048)	74,048	
Total net investments	0	(74,048)	74,048	
Property, plant and				
equipment:				
Property, plant and				
equipment	124,315			124,315
Less accumulated				
depreciation, depletion				
and amortization	23,928			23,928
Property, plant and	100 207			100 207
equipment, net	100,387			100,387
Deferred charges and				
other assets:				
Goodwill, net				
Regulatory assets, net				
Prepaid pension costs				
Other, net	70			70
Tabal dafarrad data a				
Total deferred charges and other assets	70			70
and other assets	/ U			/ 0
Total Assets	\$151 , 887	\$(74,048)	\$74,048	\$151 , 887
	=======	=======	======	=======

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION SAN JUAN, INC.

CONSOLIDATING BALANCE SHEET--(Continued) As of December 31, 2000 (Thousands)

	Juan, Inc.	Consolidating Entries and Adjustments	Dominion San	
Current liabilities: Securities due within one year				
Short-term debt Accounts payable, trade Accrued interest Accrued payroll	\$ 26,573	\$	\$	\$ 26 , 573
Accrued taxes Commodity contract liabilities Other	1,312			1,312
Total current liabilities	27,885			27,885
Long term debt	49,283			49,283
Deferred credits and other liabilities: Deferred income taxes	671			671
Deferred investment tax credits Other				
Total deferred credits and other liabilities	671			671
Total Liabilities	77,839			77,839
Minority interest Obligated mandatorily redeemable preferred securities of subsidiary trusts Preferred stock no subject to mandatory redemption Common shareholders' equity: Common Stock				
Other paid in capital Accumulated other	49,122	(49,122)	49,122	49 , 122
comprehensive income Retained earnings	24,926	(24,926)	24,926	24,926
Total common shareholders' equity	74,048	(74,048)	74,048	74,048
Total Liabilities and shareholders' equity	\$151,887 =======	\$(74,048)	\$74,048	\$151,887

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION SAN JUAN, INC.

CONSOLIDATING INCOME STATEMENT For the Year Ended December 31, 2000 (Thousands)

	Juan, Inc.	Consolidating Entries and Adjustments		
Operating Revenue: Regulated sales Electric Gas Nonregulated sales Electric Gas Gas transportation and storage				
Oil and gas production Other	\$ 30,424	\$ (17,146)	\$ 17,146	\$ 30,424
Total	30,424	(17,146)	17,146	30,424
Expenses: Fuel, net Purchased power capacity, net Purchased gas, net Liquids, capacity and other products purchased Restructuring and other acquisition related costs				
Other operation and maintenance	7,909			7,909
Depreciation, depletion and amortization Other taxes	9,162 2,980			9,162 2,980
Total	20,051			20,051
Income from Operations Other Income	10,373	(17,146)	17,146	10,373
Income before interest and income taxes	10,373	(17,146)	17,146	10,373
Interest and related charges: Interest charges Preferred dividends and distributions of subsidiary trusts	3,432			3,432
Total	3,432			3,432

<pre>Income before provision for income tax, minority interest, extraordinary item and cumulative effect of a change in accounting principle Income taxes Minority interests</pre>	6,941 (10,206)	(17,146)	17,146	6,941 (10,206)
<pre>Income before extraordinary item and cumulative effect of a change in accounting principle Extraordinary item, net Cumulative effect of a change in accounting principle, net</pre>	17,147	(17,146)	17,146	17,147
Net Income	\$ 17,147	\$(17,146)	\$17,146	\$ 17,147
			=======	=======

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION SAN JUAN, INC.

CONSOLIDATING STATEMENT OF COMMON SHAREHOLDERS' EQUITY As of December 31, 2000 (Thousands)

	Juan, Inc. Consolidated	Consolidating Entries and Adjustments	Dominion San Juan, Inc.	LLC
Balance at December 31, 1999	\$56 , 902	\$(56,902)	•	\$56 , 902
<pre>Issuance of stockCNG acquisition Issuance of stock through public offering Issuance of stock through employee, executive loan and direct stock purchase plans Stock repurchase and retirement Premium income equity securities Other common stock</pre>				
activity Comprehensive income Dividends and other	17,147			17,147
adjustments	(1)	(17,146)	17,146	(1)

	=======			
2000	\$74,048	\$(74,048)	\$74,048	\$74 , 048
Balance at December 31,				

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION SAN JUAN, INC.

CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME FOR THE YEAR ENDED DECEMBER 31, 2000 (Thousands)

	San Juan, Inc. Consolidated	Adjustments	Dominion San Juan, Inc.	Partners, LLC
Net Income	\$17 , 147	\$(17,146)	\$17,146	\$17 , 147
Other comprehensive income, net of tax: Unrealized holding gains (losses) on investment securities Less: reclassification adjustment for gains (losses) realized in net income				
Unrealized gains (losses) on investment securities Foreign currency translation adjustment Minimum pension liability adjustment				
Other comprehensive income (Loss)				
Comprehensive Income	\$17,147	\$(17,146)		\$17,147

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION SAN JUAN, INC.

CONSOLIDATING STATEMENTS OF CASH FLOW For the Year Ended December 31, 2000 (Thousands)

	Juan, Inc.	Consolidating Entries and Adjustments	San Juan,	Partners,
Cash flows from (used in) operating activities:				
Net income Adjustments to reconcile net income to net cash from operating activities: Cumulative effect of a change in accounting principle Restructuring and other acquisition related costs DCI impairment losses Extraordinary item, net Impairment of regulatory assets Gains on sales of subsidiaries Depreciation and	\$ 17,147	\$(17,146)	\$17,146	\$ 17,147
amortization	8,639			8,639
Deferred income taxes Deferred fuel expense Changes in current assets and liabilities:	137			137
Accounts receivable Inventories Unrecovered gas costs Purchase and origination of mortgages Proceeds from sale and principal collections of mortgages	(31,414)			(31,414)
Accounts payable, trade	22,597			22,597
Accrued interest and taxes Commodity contract assets and liabilities Net assets held for sale	(1,042)			(1,042)
Other	(1)			(1)
Net cash flows from operating				
activities	16,063	(17,146)	17,146	
Cash flow from (used in) investing activities: Plant construction and other				
property additionsAcquisition of exploration and	(573)			(573)
<pre>production of exploration and production assets Loan originations Repayments of loan originations Sale of businesses</pre>	(646)			(646)

Sale of marketable securities Purchase of debt securities Acquisition of businesses Other investments				
Other	67			67
Net cash flow used in investing activities	(1,152)			(1,152)
Cash flow from (used in) financing activities: Issuance of common stock Repurchase of common stock Issuance (repayment) of short term debt Issuance of long term debt Repayment of long term debt Common dividend payments Other	(14,911)			(14,911)
Net cash flow from (used in) financing activities	(14,911)			(14,911)
Increase (decrease) in cash and cash equivalents Cash and cash equivalents at beginning of the year		(17,146)	17 , 146	
Cash and cash equivalents at end of the year	\$ =======	\$(17,146)		\$ =======

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY CANADA LIMITED

CONSOLIDATING BALANCE SHEET As of December 31, 2000 (Thousands)

	Limited	Consolidating Entries and Adjustments	Alberta	Domcan Boundary Corp.
Current assets: Cash and cash equivalents Accounts receivable: Customers (less allowance)	\$ 7,606	Ş	\$ 5,759	\$ 1,847
Other Inventories: Materials and supplies Fossil fuel Gas storedcurrent portion	40,896		30,632	10,264

Investment securities trading Mortgage loans held for sale Commodity contract assets Unrecovered gas costs Broker margin deposits Prepayments Net assets held for sale Other	5,346		2,869	2,477
Total current assets	53,848		39,260	
<pre>Investments: Loans receivable, net Investments in affiliates Available for sale securities Nuclear decommissioning trust funds</pre>	14,208		14,208	
Investment in real estate Other	24		24	
Total net investments	14,232		14,232	
Property, plant and equipment: Property, plant and equipment Less accumulated depreciation, depletion and amortization	578,476 89,834		240,904	337,572 44,194
Property, plant and equipment, net	488,642		195,264	293,378
Deferred charges and other assets: Goodwill, net Regulatory assets, net Prepaid pension costs Other, net	5,783		3,343	2,440
Total deferred charges and other assets	5,783		3,343	2,440
Total Assets	\$562,505	\$ \$	\$252,099	\$310,406

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY CANADA LIMITED

CONSOLIDATING BALANCE SHEET--(Continued) As of December 31, 2000 (Thousands)

Dominion

	Limited	Consolidating Entries and Adjustments	Alberta	Boundary
Current liabilities: Securities due within one				
year Short-term debt	\$ 2,502	\$	\$	\$ 2 , 502
Accounts payable, trade Accrued interest	7,478		1,467	6,011
Accrued payroll Accrued taxes Commodity contract	2,332		1,704	628
liabilities				
Other	37,566		11,129	26,437
Total current liabilities	49,878		14,300	35,578
Long term debt	382,323		163,143	219,180
Deferred credits and other liabilities:				
Deferred income taxes Deferred investment tax	13,412		48,980	(35,568)
credits Other	9,579		4,687	4,892
Total deferred credits and				
other liabilities	22,991		53,667	(30,676)
Total Liabilities	455,192		231,110	
Minority interest Obligated mandatorily redeemable preferred securities of subsidiary				
trusts Preferred stock no subject to mandatory redemption				
Common shareholders' equity: Common Stock				
Other paid in capital Accumulated other	92,207		14,521	77,686
comprehensive income Retained earnings	(9,971) 25,077		(1,228) 7,696	(8,743) 17,381
Total common shareholders'				
equity	107,313		20,989	86,324
Total Liabilities and				
shareholders' equity	\$562,505 ======	\$ =====	\$252,099 ======	\$310,406

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY CANADA LIMITED

CONSOLIDATING INCOME STATEMENT For the Year Ended December 31, 2000 (Thousands)

		Consolidating Entries and Adjustments	Alberta	Domcan Boundary Corp.
Operating Revenue: Regulated sales Electric Gas Nonregulated sales Electric Gas Gas transportation and storage Oil and gas production	\$146,304	\$	\$56,471	\$89,833
Other	32,496		13,174	19,322
Total	178,800		69,645	109,155
Expenses: Fuel, net Purchased power capacity, net Purchased gas, net Liquids, capacity and other products purchased Restructuring and other acquisition related costs Other operation and				
<pre>maintenance Depreciation, depletion and</pre>	47,961		15,699	32,262
amortization Other taxes	50,294 4,205		19,893 2,318	30,401 1,887
Total	102,460		37,910	64,550
Income from Operations Other Income	76,340 (5,744)		31,735 (798)	44,605 (4,946)
Income before interest and income taxes	70,596		30,937	39,659
Interest and related charges: Interest charges Preferred dividends and distributions of subsidiary trusts	27,042		10,124	16,918
Total	27,042		10,124	16,918
Income before provision for income tax, minority interest, extraordinary item				

and cumulative effect of a change in accounting				
principle	43,554		20,813	22,741
Income taxes	21,519		9,497	12,022
Minority interests				
<pre>Income before extraordinary item and cumulative effect of a change in accounting principle Extraordinary item, net Cumulative effect of a change in accounting principle, net</pre>	22,035		11,316	10,719
Net Income	\$ 22,035	\$	\$11 , 316	\$10,719
		====		

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY CANADA LIMITED

CONSOLIDATING STATEMENT OF COMMON SHAREHOLDERS' EQUITY As of December 31, 2000 (Thousands)

	Dominion			
	Limited Consolidated	Consolidating Entries and Adjustments	Alberta Ltd.	Boundary Corp.
Balance at December 31, 1999	\$ 92,991	Ş	\$13,142	\$79 , 849
<pre>Issuance of stockCNG acquisition Issuance of stock through public offering Issuance of stock through employee, executive loan and direct stock purchase plans Stock repurchase and retirement Premium income equity securities Other common stock activity</pre>	15,295		11,794	3,501
Dividends and other adjustments			(3,947)	,
Balance at December 31, 2000	\$107,313		\$20,989	

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY CANADA LIMITED

CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME For the Year Ended December 31, 2000 (Thousands)

	Limited Consolidated	Consolidating Entries and Adjustments	Domcan East Alberta Ltd.	Corp.
Net Income	\$22,035	\$	\$11,316	\$10,719
Other comprehensive income, net of tax: Unrealized holding gains (losses) on investment securities Less: reclassification adjustment for gains (losses) realized in net income				
Unrealized gains (losses) on investment securities Foreign currency translation adjustment	(6,740)		478	(7,218)
Minimum pension liability adjustment Other comprehensive income (Loss)	(6,740)		478	(7,218)
Comprehensive Income	\$15,295	\$ =====	\$11,794 ======	\$ 3,501 ======

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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DOMINION ENERGY CANADA LIMITED

CONSOLIDATING STATEMENT OF CASH FLOWS For the Year Ended December 31, 2000 (Thousands)

	Limited	Consolidating Entries and Adjustments	Alberta	Domcan Boundary Corp.
Cash flows from (used in) operating activities: Net income Adjustments to reconcile net income to net cash from operating activities: Cumulative effect of a change in accounting principle Restructuring and other acquisition related costs DCI impairment losses Extraordinary item, net Impairment of regulatory assets Gains on sales of subsidiaries Depreciation and	\$ 22,035	\$	\$ 11,316	\$ 10,719
amortization Deferred income taxes Deferred fuel expense Changes in current assets and liabilities:	50,296 21,471		19,898 9,408	30,398 12,063
Accounts receivable Inventories Unrecovered gas costs Purchase and origination of mortgages Proceeds from sale and principal collections of	(26,477) 77		(7,334) (245)	(19,143) 322
mortgages Accounts payable, trade Accrued interest and taxes Commodity contract assets and liabilities Net assets held for sale	751 1,618		219 185	532 1,433
Other	10,798		(5,846)	16,644
Net cash flows from operating activities	80,569		27,601	52,968
Cash flow from (used in) investing activities: Plant construction and other property additions Acquisition of exploration and production assets Loan originations Repayments of loan originations Sale of businesses Sale of marketable securities Purchase of debt securities	(78,639)		(18,151)	(60,488)

Acquisition of businesses Other investments Other	6,935 (2,330)		6,935 (2,134)	
Net cash flow used in investing activities			(13,350)	(60,684)
Cash flow from (used in) financing activities: Issuance of common stock Repurchase of common stock Issuance (repayment) of short				
term debt Issuance of long term debt	(1,831)		(11,054)	9,223
5	(3,730)		(278)	(3,452)
Other	234		234	
Net cash flow from (used in) financing activities	(5,327)		(11,098)	5 , 771
Increase (decrease) in cash and cash equivalents Cash and cash equivalents at	1,208			(1,945)
beginning of the year	6,398		2,606	3,792
Cash and cash equivalents at				<u> </u>
end of the year	\$ 7,606 =====	\$ ====	\$ 5,759 ======	

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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VIRGINIA ELECTRIC AND POWER COMPANY

CONSOLIDATING BALANCE SHEET As of December 31, 2000 (Thousands)

	-	ginia Power nsolidated	r En	ntrie	dating s and ments	V	irginia Power 	Power		Serv	inia Power ices, Inc age 188)	
Current assets:												
Cash and cash equivalents Accounts receivable:	Ş	140,749	\$;		\$	137,957	\$	1	\$	2,791	\$
Customers (less allowance)	1	,133,802					910,315				223,487	
Other Inventories:		117,416		(454	,182)		359,113				73,280	
Materials and												
supplies		128,688					128,688					
Fossil fuel Gas storedcurrent		101,972					36,547				65,425	

portion Investment securities trading Mortgage loans held for sale Commodity contract						
assets Unrecovered gas costs	1,046,569		403,206		643,363	
Broker margin deposits	2,991		42,398		(39,407)	
Prepayments Net assets held for sale	18,665		17,860		805	
Other	141,989		138,025		3,964	
Total current assets			2,174,109		973,708	
Investments: Loans receivable, net Investments in affiliates Available for sale securities			28,067			
Nuclear decommissioning trust funds Investment in real	851,453		851 , 453			
estate Other	62,216		38,984		23,232	
Total net investments	913,669	(28,067)	918,504		23,232	
Property, plant and equipment: Property, plant and						
equipment Less accumulated depreciation, depletion	16,949,522		16,910,087	34,537	4,898	
and amortization	7,784,352		7,784,189		163	
Property, plant and equipment, net	9,165,170		9,125,898	34,537	4,735	
Deferred charges and other assets: Goodwill, net						
Regulatory assets, net	235,172		235,172			
Prepaid pension costs	14,733		14,733			
Other, net	169,274		104,573		64,701	
Total deferred charges and other assets	419,179		354,478		64,701	
Total Assets	\$13,330,859	\$(482,249)	\$12,572,989	\$34,538	\$1,066,376	\$ ===
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The Notes to the Consolidated Financial Statements are an integral part of this statement.

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VIRGINIA ELECTRIC AND POWER COMPANY

CONSOLIDATING BALANCE SHEET--(Continued) As of December 31, 2000 (Thousands)

	Power	Consolidating Entries and Adjustments	Virginia		Services,	
Current liabilities:						
Securities due within one year Short-term debt		\$	\$ 240,650 713,810		\$	
Accounts payable, trade	•	(454,182)	1,040,610		383,	
Accrued interest		(101,101,	93,851		,	
Accrued payroll	88,308		87,237		1,	
Accrued taxes	•		56,069		4,	
Commodity contract liabilities			394,868		598,	
Other	155 , 169		155,741		(
Total current liabilities		(454,182)	2,782,836	34,537	986,	
Long term debt	3,561,674		3,561,674			
Deferred credits and other liabilities:						
Deferred income taxes	1,494,188		1,492,496		1,	
Deferred investment tax credits			129,580			
Other	302,849		248,369		54,	
Total deferred credits and other						
liabilities	1,926,617		1,870,445		56 ,	
Total Liabilities	8,837,825	(454,182)	8,214,955	34,537	1,042,	
Minority interest Obligated mandatorily redeemable preferred securities of subsidiary						
trusts Preferred stock no subject to						
mandatory redemption Common shareholders' equity:	509,014		509,014			
Common Stock	2,737,407	(37,618)	2,737,407	1	33,	
Other paid in capitalAccumulated other comprehensive	16,274		16,274			
income						
Retained earnings	1,095,339	9,551	1,095,339		(9,	
Total common shareholders'						
equity	3,849,020	(28,067)	3,849,020	1	23,	
Total Liabilities and shareholders'						
equity	\$13,330,859 ======	\$(482,249) =======	\$12,572,989		\$1,066, ======	

The Notes to the Consolidated Financial Statements are an integral part of this statement.

VIRGINIA ELECTRIC AND POWER COMPANY

CONSOLIDATING INCOME STATEMENT For the Year Ended December 31, 2000 (Thousands)

	Power	Consolidating Entries and Adjustments	Virginia	Virginia Power Fuel Corporation		C VPSC T
Operating Revenue: Regulated sales Electric	\$4,492,022	\$	\$4,492,017	\$	\$ 5	\$ —— \$
Gas Nonregulated sales Electric Gas Gas transportation and storage						
Oil and gas production						
Other	298,671		291,095		4,029	3,547
Total	4,790,693		4,783,112		4,034	3,547
Expenses:						
Fuel, net Purchased power	1,103,577		1,103,582		(5)	
capacity, net	740,108		740,108			
Purchased gas, net Liquids, capacity and other products purchased Restructuring and other acquisition related						
costs Other operation and	71,226		71,226			
maintenance Depreciation, depletion	956,720		953,040		12,574	1,974
and amortization Other taxes	557,513 275,194		556,992 274,917		162 222	359 55
Total	3,704,338		3,699,865		12,953	2,388
Income from						
Operations Other Income	1,086,355 47,044	5,634	1,083,247 41,482		(8,919) 725	1,159 (797)
Income before interest and income taxes	1,133,399	5,634	1,124,729		(8,194)	362
Interest and related charges: Interest charges Preferred dividends and distributions of	285,118		285,118			

subsidiary trusts	46,816		35,948			
Total	331,934		321,066			
Income before provision for income tax, minority interest, extraordinary item and cumulative effect of a change in accounting principle Income taxes	801,465 279,683	5,634	803,663 281,881		(8,194) (2,324)	362 126
Extraordinary item, net Cumulative effect of a change in accounting	521,782 (20,757)	5,634	521,782 (20,757)		(5,870)	236
Net Income	\$ 542,539		\$ 542,539 =======	 \$ ====	\$(5,870)	\$ 236 \$

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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VIRGINIA ELECTRIC AND POWER COMPANY

CONSOLIDATING STATEMENT OF COMMON SHAREHOLDERS' EQUITY As of December 31, 2000 (Thousands)

	Virginia Power		Virginia	Power Fuel Corporation	Virginia Power Services, Inc. (Page 191)	VPS
Balance at December 31, 1999	\$3,742,352	\$(54,393)	\$3,771,414	\$ 1 	\$ 8,819 	\$12,
Issuance of stockCNG acquisition Issuance of stock through public offering Issuance of stock through employee, executive loan and direct stock purchase plans Stock repurchase and retirement						

Premium income equity						
securities						
Other common stock						
activity		(18,626)			22,442	(3,
Comprehensive income	542,539	5,634	542,539		(5,870)	
Dividends and other						
adjustments	(435,871)	39,318	(464,933)		(1,500)	(8,
Balance at December 31,						
2000	\$3,849,020	\$(28,067)	\$3,849,020	\$ 1	\$23,891	\$
	=========	=======		===	======	====

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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VIRGINIA ELECTRIC AND POWER COMPANY

CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME For the Year Ended December 31, 2000 (Thousands)

	-		Virginia	Power Fuel	Virginia Power Services, Inc. (Page 192)	VP
Net Income	\$542,539	\$5,634	\$542 , 539		\$(5,870)	\$236
Other comprehensive income, net of tax: Unrealized holding gains (losses) on investment securities Less: reclassification adjustment for gains (losses) realized in net income						
Unrealized gains (losses) on investment securities Foreign currency translation adjustment Minimum pension liability adjustment						
Other comprehensive income (Loss)						
Comprehensive Income		\$5,634 =====		·	\$(5,870) =======	\$236 ====

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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VIRGINIA ELECTRIC AND POWER COMPANY

CONSOLIDATING STATEMENT OF CASH FLOWS For the Year Ended December 31, 2000 (Thousands)

	Virginia Power Consolidated	Adjustments	Virginia	Power Fuel	Virginia Power Services, Inc. (Page 193)	
Cash flows from (used in) operating activities:						
Net income Adjustments to reconcile net income to net cash from operating activities: Cumulative effect of a change in accounting	\$ 542,539	\$ 5,634	\$ 542,539	\$	\$ (5,870)	Ş
principle Restructuring and other acquisition related	(20,757)	(20,757)				
<pre>costs DCI impairment losses Extraordinary item, net Impairment of regulatory assets Gains on sales of subsidiaries Depreciation and</pre>	57,679	57,679				
amortization	637,087		636 , 566		162	
Deferred income taxes	27,198	(11,142)	40,869		(2,257)	
Deferred fuel expense Changes in current assets and liabilities:	(32,578)		(40,975)		8,397	
Accounts receivable	(524,061)				(209,727)	3
Inventories Unrecovered gas costs Purchase and origination of mortgages Proceeds from sale and principal collections of mortgages Accounts payable,	3,502	(553)	3,608		(124)	
trade Accrued interest and	488,472	18,448	246,016	(119)	228,782	(4
taxes Commodity contract assets and	4,913	45	1,654		3,223	

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liabilities Net assets held for	(32,447)		18,944		(51,391)	
sale Other			(86,557)		35,713	
Net cash flows from operating activities	1,069,745					
Cash flow from (used in) investing activities: Plant construction and other property additions Acquisition of exploration and production assets Loan originations Repayments of loan originations Sale of businesses Sale of marketable securities Purchase of debt securities Acquisition of						
businesses Other investments Other	(47,608) 269		(81,705) 23,473		(23,204)	
Net cash flow used in investing activities	(781,824)		(760,488)		(28,102)	
Cash flow from (used in) financing activities: Issuance of common stock Repurchase of common stock Issuance (repayment) of short term debt	335,831		335,831			
Issuance of long term debt Repayment of long term	250,000		250,000			
debt Common dividend	(375,500)		(375,500)			
payments Other	(407,911) (11,337)	1,500 (23,146)	(407,911) (10,634)		(1,500) 22,443	
Net cash flow from (used in) financing						
activities	(208,917)	(21,646)	(208,214)		20,943	
<pre>Increase (decrease) in cash and cash equivalents Cash and cash equivalents at beginning of the year</pre>	79,004 61,745		79,914 58,043	1	(251) 3,042	
Cash and cash equivalents at end of the year	\$ 140,749	\$	\$ 137,957		\$ 2,791	 \$

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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VIRGINIA POWER SERVICES, INC.

CONSOLIDATING BALANCE SHEET As of December 31, 2000 (Thousands)

	Virginia Power Services, Inc. Consolidated	Entries and		Evantage, Inc.	Virginia Power Energy Marketing, Inc.	Virginia Power Services Energy Corp, Inc.
Current assets:						
Cash and cash	A 0 501		* 00	* ~ 450	A A	
equivalents Accounts receivable: Customers (less	\$ 2,791	\$	\$ 83	\$ 2,459	\$ 1	\$ 7
allowance)	223,487			2,281		14,042
Other Inventories: Materials and supplies	73,280	(121,132)	88,354	7,228	47,748	50,871
Fossil fuel Gas storedcurrent portion	65,425				18,559	46,866
Investment securities trading						
Mortgage loans held for sale						
Commodity contract assets	643,363				620,351	23,012
Unrecovered gas costs						(
Broker margin deposits	(39,407) 805				(38,780) 240	(627) 622
Prepayments Net assets held for	805				240	022
sale Other	3,964		11		63	3,843
Total current assets	973 , 708	(121,132)	88,448	11,968	854,918	138,636
Investments:						
Loans receivable, net						
Investments in						
affiliates		(23,749)	23,749			
Available for sale securities						
Nuclear decommissioning trust funds						
Investment in real						

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estate Other	23,232			23,140		
Total net investments	23,232		23,749			
Property, plant and equipment:						
Property, plant and equipment Less accumulated depreciation, depletion	4,898					
and amortization	163					
Property, plant and equipment, net	4,735					
Deferred charges and other assets: Goodwill, net Regulatory assets, net Prepaid pension costs Other, net	64,701			13,714	46,256	4,639
Total deferred charges and other assets	64,701			•	46,256	,
Total Assets	\$1,066,376	\$(144,881)	\$112,197		\$901,174	\$143,275

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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VIRGINIA POWER SERVICES, INC.

CONSOLIDATING BALANCE SHEET--(Continued) As of December 31, 2000 (Thousands)

	Serv	ices, Inc.	Consolidating Entries and Adjustments	Virginia Power Services, Inc.	Evantage, Inc.	Virginia Power Energy Marketing, Inc.	Virginia Power Services Energy Corp, Inc.
Current liabilities: Securities due within one year Short-term debt Accounts payable, trade	Ş	383,210	\$(120,405)	\$ 88,349	\$20,539	\$272,491	\$119,559
Accrued interest Accrued payroll Accrued taxes Commodity contract		1,071 4,150		(43)	(93)	939 3,423	714

liabilities Other	598,484 (602)	(727)		36	575,307 34	23,177
Total current liabilities	986,313	(121,132)	88,306	20,482	852,194	143,450
Long term debt						
Deferred credits and other liabilities: Deferred income taxes Deferred investment tax credits	1,692				1,449	231
Other	54,480			11,060	38,010	5,295
Total deferred credits and other liabilities	56,172			11,060		5,526
Total Liabilities		(121,132)	88,306	31,542	891,653	148,976
Minority interest Obligated mandatorily redeemable preferred securities of subsidiary trusts Preferred stock not subject to mandatory redemption Common shareholders'						
equity: Common Stock Other paid in capital Accumulated other	33,442	(33,194)	33,442	17,545	10,000	1
comprehensive income Retained earnings	(9,551)	9,445			(479)	(5,702)
Total common shareholders' equity	23,891				9,521	(5,701)
Total Liabilities and shareholders' equity	\$1,066,376	\$(144,881) =======	\$112,197	\$48,822	\$901,174	

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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VIRGINIA POWER SERVICES, INC.

CONSOLIDATING INCOME STATEMENT For the Year Ended December 31, 2000 (Thousands)

Virginia		Virginia	Virginia	Vi
Power	Virginia	Power	Power	Ρ

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	Inc.			Energy Marketing, Inc.		Nu Se Co	
Operating Revenue: Regulated sales Electric Gas	\$5	\$	\$	\$ 5	\$	\$	Ş
Nonregulated sales Electric Gas Gas transportation and storage							
Oil and gas production Other	4,029			774	12,272	(9,522)	
Total	4,034			779	12,272	(9,522)	
Expenses: Fuel, net Purchased power capacity, net Purchased gas, net Liquids, capacity and	(5)			(59)		54	
other products purchased Restructuring and other acquisition related costs							
Other operation and maintenance Depreciation, depletion	12,574		95	1,830	8,340	(111)	
and amortization Other taxes	162 222			4	171		
Total	12,953		 95	1,775	8,511	(57)	
Income from							
Operations Other Income	(8,919) 725	5,809	(95) (5,808)	(996) 587	3,761 94	(9,465) 16	(
Income before interest and income taxes	(8,194)	5,809	(5,903)	(409)	3,855	(9,449)	(
Interest and related charges: Interest charges Preferred dividends and distributions of subsidiary trusts							
Total							
Income before provision for income tax, minority interest, extraordinary item and cumulative effect of a change in accounting							
principle Income taxes	(8,194) (2,324)	5,809	(5,903) (33)	(409) (144)	3,855 2,309	(9,449) (3,732)	(

Minority interests Income before extraordinary item and cumulative effect of a change in accounting principle Extraordinary item, net Cumulative effect of a change in accounting principle, net	(5,870)	5 , 809	(5,870)	(265)	1,546	(5,717)	(
Net Income	\$(5,870)	\$5,809	\$(5,870)	\$ (265)	\$ 1,546	\$(5,717)	\$ (==

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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VIRGINIA POWER SERVICES, INC.

CONSOLIDATING STATEMENT OF COMMON SHAREHOLDERS' EQUITY As of December 31, 2000 (Thousands)

	•	Entries and	Virginia Power Services, Inc.			
Balance at December 31, 1999	¢ 9 910	\$	\$ 204	Ś	\$ 9 <i>1</i> 75	\$ 1
1999		Ŷ 	ý 204 	Ŷ 	, , , , , , , , , , , , , , , , , , ,	Υ <u>ι</u>
<pre>Issuance of stockCNG acquisition Issuance of stock through public offering Issuance of stock through employee, executive loan and direct stock purchase plans Stock repurchase and retirement Premium income equity securities Other common stock</pre>						
activity	22,442	(33,194)	33,193	17,545		
Comprehensive income Dividends and other	•	5,809	(5,870)		1,546	(5,71
adjustments	(1,500)	3,636	(3,636)		(1,500)	

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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VIRGINIA POWER SERVICES, INC.

CONSOLIDATING STATEMENT OF COMPREHENSIVE INCOME For the Year Ended December 31, 2000 (Thousands)

	Virginia Power Services, Inc. Consolidated	Entries and	Services,	Evantage,	-	Corp,	Vi
Net Income	\$(5,870)	\$5,809	\$(5,870)	\$(265)	\$1,546	\$(5,717)	\$(
Other comprehensive income, net of tax: Unrealized holding gains (losses) on investment securities Less: reclassification adjustment for gains (losses) realized in net income							
Unrealized gains (losses) on investment securities Foreign currency translation adjustment Minimum pension liability adjustment							
Other comprehensive income (Loss)							
Comprehensive Income	\$(5,870)	\$5,809	\$(5,870)	\$ (265) =====	\$1,546	,	\$ (==

The Notes to the Consolidated Financial Statements are an integral part of this statement.

VIRGINIA POWER SERVICES, INC.

CONSOLIDATING STATEMENT OF CASH FLOWS For the Year Ended December 31, 2000 (Thousands)

		Entries and Adjustments	Virginia Power Services, Inc.		Virginia Power Energy Marketing, Inc.	Virgi Powe Servi Ener Corp,
Cash flows from (used in) operating activities:						
Net income Adjustments to reconcile net income to net cash from operating activities: Cumulative effect of a change in accounting principle Restructuring and other acquisition related costs DCI impairment losses Extraordinary item, net Impairment of regulatory assets Gains on sales of		\$ 5,809	\$ (5,870)	\$ (265)	\$ 1,546	\$ (5 ,
subsidiaries Depreciation and amortization Deferred income	162					
taxes Deferred fuel	(2,257)				1,420	(3,
expense Changes in current assets and liabilities:	8,397					8,
Accounts receivable Inventories Unrecovered gas costs Purchase and origination of mortgages Proceeds from sale and principal collections of mortgages Accounts payable,	(124)		158	7,830	(180,395) (1,700)	(38, 1,
trade	228,782		9	3,200	193,427	32,
Accrued interest and taxes Commodity contract assets and	3,223		(39)	(93)	1 , 514	1,

liabilities Net assets held for	(51,391)				(51,391)
sale Other	35,713		5	(2,618)	37,080
Net cash flows from operating					
	6,908	5,809	(5,737)	8,054	1,501
Cash flow from (used in) investing activities: Plant construction and other property additions Acquisition of exploration and production assets	(4,898)				
Loan originations Repayments of loan originations Sale of businesses Sale of marketable securities Purchase of debt securities Acquisition of					
businesses Other investments Other	(23,204)	15,134	(15,134)	(23,140)	
Net cash flow used in investing activities	(28,102)	15,134	(15,134)	(23,140)	
Cash flow from (used in) financing activities: Issuance of common stock Repurchase of common stock Issuance (repayment) of short term debt Issuance of long term debt Repayment of long term debt Common dividend payments	(1,500)	1,500	(1,500)		(1,500)
Other	22,443	(22,443)	22,443	17,545	
Net cash flow from (used in) financing activities	20,943	(20,943)	20,943	17,545	(1,500)
<pre>Increase (decrease) in cash and cash equivalents Cash and cash equivalents at beginning of the</pre>	(251)		72	2,459	1

year		3,042			11				2,
				 _		 			
Cash and cash equivalents at end of the year	\$ ===	2,791	\$ ===	 \$	83	\$ 2,459	\$ ====	1	\$ =====

The Notes to the Consolidated Financial Statements are an integral part of this statement.

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Exhibits

SEC Exhibit Reference Description of Exhibit _____ 1. Dominion Resources, Inc. Annual Report on Form 10-K is hereby Α. incorporated by reference (File No. 1-8489). 2. Virginia Electric and Power Company Annual Report on Form 10-K is hereby incorporated by reference (1-2255) 3. Consolidated Natural Gas Company Annual Report on Form 10-K is hereby incorporated by reference (1-3196). Β. 1. A copy of the charter, as amended, and copy of the by-laws, as amended, of Dominion Resources, Inc. and each subsidiary company thereof, unless otherwise indicated on the list filed herewith, are incorporated by reference to previous filings with the Commission, as shown on such list. с. 1. The indentures of Dominion Resources, Inc. are hereby incorporated by reference to previously filed material as indicated on the list (filed herewith). 2. Purchase and Sale Agreement, dated August 7, 2000, by and among Northeast Nuclear Energy Company, et al and Dominion Resources, Inc. (Exhibit 10(iii), Form 10-Q for the quarter ended June 30, 2000, File No. 1-8489, incorporated by reference). This transaction involving the purchase of Millstone Nuclear Power Station was completed effective March 31, 2001. D. Tax Allocation Agreement (filed herewith) Ε. Pursuant to Rule 16(c) under the Public Utility Holding Company Act of 1935, the annual report of the Iroquois Gas Transmission System, L.P., for the year ended December 31, 2000, is filed herewith as Exhibit E. F. Schedules supporting items of this report: 1. ITEM 1--Schedule of Investments (filed herewith) 2. ITEM 2--Schedule of Acquisitions, Redemptions, or Retirements of Systems Securities (filed herewith) 3. ITEM 5--Investment in Securities of Nonsystem Companies (filed herewith on Form SE) 4. ITEM 6--Dominion Resources, Inc. 2001 Proxy Statement, dated March 16, 2001 is hereby incorporated by reference. 5. ITEM 10--Schedule of utility plant and related depreciation

accounts, together with schedules of other property or

investments (filed herewith on Form SE)
6. Consent of Deloitte and Touche LLP (filed herewith)

- G. Financial Data Schedules are no longer applicable.
- H.
- Organization charts showing the relationship of the exempt wholesale generators in which the system holds and interest to other system companies, is filed herewith as Attachment H-1 through H-3.
 - Organization chart showing the relationship of the foreign utility companies in which the system holds an interest to other system companies, are filed herewith as Attachment H-4.
- I. Financial statements of the exempt wholesale generators and foreign utility company are filed herewith as Attachments I-1 through I-4.

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SIGNATURE

The registrant has duly caused this annual report to be signed on its behalf by the undersigned thereunto duly authorized pursuant to the requirements of the Public Utility Holding Company Act of 1935, such company being a registered holding company.

DOMINION RESOURCES, INC.

(Registrant)

/s/ Steven A. Rogers

Ву: ___

Steven A. Rogers Vice President, Controller and Principal Accounting Officer

May 1, 2001

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