	Edgar Filing: CUMMINS INC - Form 8-K
CUMMI Form 8-1 April 29	K
SECURI	O STATES ITIES AND EXCHANGE COMMISSION gton, D.C. 20549
FORM 8	3-K
	NT REPORT ANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934
Date of I	Report: April 29, 2014
(Exact na	MINS INC. ame of registrant as specified in its charter) other Jurisdiction of (Commission File Number) ation (I.R.S. Employer Identification No.)
P. O. Bo Columbi	ason Street ox 3005 us, IN 47202-3005 al Executive Office) (Zip Code)
Registra	nt's telephone number, including area code: (812) 377-5000
	ne appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of trant under any of the following provisions (see General Instruction A.2. below):
[]	Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
	Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
	Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
1 1	Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 2.02. Results of Operations and Financial Condition.

On April 29, 2014, Cummins Inc. ("Cummins," "the Company," "the registrant," "we," "our," or "us") issued the attached preserved release reporting its financial results for the first quarter of 2014, which is furnished herewith as Exhibit 99. The information furnished pursuant to this Item 2.02, including Exhibit 99, shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934 (the "Exchange Act") or otherwise subject to the liabilities under that Section and shall not be deemed to be incorporated by reference into any filing of the Company under the Securities Act of 1933 or the Exchange Act.

Item 9.01. Financial Statements and Exhibits.

(d) The following exhibit is furnished pursuant to Item 2.02 herewith:

99-Press Release dated April 29, 2014

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: April 29, 2014

CUMMINS INC.
/s/ Marsha L. Hunt
Marsha L. Hunt
Vice President - Corporate Controller
(Principal Accounting Officer)

CUMMINS INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF INCOME (Unaudited) (a)

In millions, except per share amounts NET SALES Cost of sales GROSS MARGIN	Three months March 30, 2014 \$4,406 3,290 1,116	ended December 31, 2013 \$4,588 3,424 1,164	March 31, 2013 \$3,922 2,965 957
OPERATING EXPENSES AND INCOME Selling, general and administrative expenses Research, development and engineering expenses Equity, royalty and interest income from investees (Note 1) Other operating income (expense), net OPERATING INCOME	502	500	444
	190	181	182
	90	80	82
	(1	(10) 1
	513	553	414
Interest income Interest expense Other income, net INCOME BEFORE INCOME TAXES	5	6	5
	17	19	6
	10	7	18
	511	547	431
Income tax expense (Note 2) CONSOLIDATED NET INCOME	153	86	119
	358	461	312
Less: Net income attributable to noncontrolling interests NET INCOME ATTRIBUTABLE TO CUMMINS INC.	20	29	30
	\$338	\$432	\$282
EARNINGS PER COMMON SHARE ATTRIBUTABLE TO CUMMINS INC. Basic Diluted	\$1.83 \$1.83	\$2.33 \$2.32	\$1.50 \$1.49
WEIGHTED AVERAGE SHARES OUTSTANDING Basic Diluted	184.3 184.7	185.7 186.3	188.4 188.8
CASH DIVIDENDS DECLARED PER COMMON SHARE	\$0.625	\$0.625	\$0.50

⁽a) Prepared on an unaudited basis in accordance with accounting principles generally accepted in the United States of America.

CUMMINS INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED BALANCE SHEETS (Unaudited) (a)

In millions, except par value	March 30, 2014	December 31, 2013	
ASSETS			
Current assets			
Cash and cash equivalents	\$2,178	\$2,699	
Marketable securities	129	150	
Total cash, cash equivalents and marketable securities	2,307	2,849	
Accounts and notes receivable, net	2,949	2,649	
Inventories	2,580	2,381	
Prepaid expenses and other current assets	663	760	
Total current assets	8,499	8,639	
Long-term assets			
Property, plant and equipment	6,563	6,410	
Accumulated depreciation	(3,331) (3,254)
Property, plant and equipment, net	3,232	3,156	
Investments and advances related to equity method investees	966	931	
Goodwill	464	461	
Other intangible assets, net	357	357	
Other assets	1,233	1,184	
Total assets	\$14,751	\$14,728	
LIABILITIES Current liabilities			
Loans payable	\$24	\$17	
Accounts payable (principally trade)	1,887	1,557	
Current maturities of long-term debt	37	51	
Current portion of accrued product warranty	345	360	
Accrued compensation, benefits and retirement costs	323	433	
Deferred revenue	295	285	
Taxes payable (including taxes on income)	69	99	
Other accrued expenses	575	566	
Total current liabilities	3,555	3,368	
Long-term liabilities			
Long-term debt	1,632	1,672	
Pensions	232	232	
Postretirement benefits other than pensions	347	356	
Other liabilities and deferred revenue	1,251	1,230	
Total liabilities	7,017	6,858	
EQUITY Cummins Inc. shareholders' equity Common stock, \$2.50 par value, 500 shares authorized, 222.3 and 222.3	2,101	2,099	
shares issued		•	
Retained earnings	8,629	8,406	`
Treasury stock, at cost, 38.4 and 35.6 shares) (2,195)
Common stock held by employee benefits trust, at cost, 1.2 and 1.3 shares	(15) (16)

Accumulated other comprehensive loss			
Defined benefit postretirement plans	(607) (611)
Other	(148) (173)
Total accumulated other comprehensive loss	(755) (784)
Total Cummins Inc. shareholders' equity	7,360	7,510	
Noncontrolling interests	374	360	
Total equity	7,734	7,870	
Total liabilities and equity	\$14,751	\$14,728	

⁽a) Prepared on an unaudited basis in accordance with accounting principles generally accepted in the United States of America.

CUMMINS INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (Unaudited) (a)

In millions Three months ended March 30, 2014 March	h 31, 2013
CASH FLOWS FROM OPERATING ACTIVITIES	
Consolidated net income \$358 \$312	
Adjustments to reconcile consolidated net income to net cash provided by	
operating activities	
Depreciation and amortization 105 98	
Gain on fair value adjustment for consolidated investees (6) (7))
Deferred income taxes 22 5	
Equity in income of investees, net of dividends (52) (36))
Pension contributions in excess of expense (100) (54)
Other post-retirement benefits payments in excess of expense (8) (8))
Stock-based compensation expense 10 7	
Excess tax benefits on stock-based awards (5) (7)
Translation and hedging activities (3) (5))
Changes in current assets and liabilities, net of acquisitions	
Accounts and notes receivable (232) (29)
Inventories (135) (177)
Other current assets 2 158	
Accounts payable 302 204	
Accrued expenses (95) (142)
Changes in other liabilities and deferred revenue 50 47	•
Other, net 50 62	
NET CASH PROVIDED BY OPERATING ACTIVITIES 263 428	
CASH FLOWS FROM INVESTING ACTIVITIES	
Capital expenditures (107) (114))
Investments in internal use software (14))
Investments in and advances to equity investees (6) (24))
Acquisitions of businesses, net of cash acquired (90) (17)
Investments in marketable securities—acquisitions (84) (133))
Investments in marketable securities—liquidations 108 187	
Cash flows from derivatives not designated as hedges 5 (30)
Other, net 1 —	
Net cash used in investing activities (187) (143)
CASH FLOWS FROM FINANCING ACTIVITIES	
Proceeds from borrowings 7 —	
Payments on borrowings and capital lease obligations (25) (27))
Net borrowings (payments) under short-term credit agreements (39) 15	
Distributions to noncontrolling interests (13) (19)
Dividend payments on common stock (115) (95)
Repurchases of common stock (419) —	ŕ
Excess tax benefits on stock-based awards 5 7	
Other, net (3) 16	

Net cash used in financing activities	(602) (103)
EFFECT OF EXCHANGE RATE CHANGES ON CASH AND CASH	5	(68	`
EQUIVALENTS	3	(08)
Net increase (decrease) in cash and cash equivalents	(521) 114	
Cash and cash equivalents at beginning of year	2,699	1,369	
CASH AND CASH EQUIVALENTS AT END OF PERIOD	\$2,178	\$1,483	

⁽a) Prepared on an unaudited basis in accordance with accounting principles generally accepted in the United States of America.

CUMMINS INC. AND SUBSIDIARIES SEGMENT INFORMATION (Unaudited)

In millions	Engine	Components	Power Generation	Distribution	Non-segment Items ⁽¹⁾	nt Total
Three months ended March 30, 2014 External sales Intersegment sales Total sales	\$2,090 473 2,563	\$ 922 308 1,230	\$452 187 639	\$ 942 8 950	\$— (976) (976)	\$4,406 — 4,406
Depreciation and amortization ⁽²⁾ Research, development and engineering	51 116	2653	12 19	162	_	105 190
expenses Equity, royalty and interest income from investees	32	9	8	41	_	90
Interest income Segment EBIT	2 269	1 167	1 25	1 76 (3)	(9)	5 528
Segment EBIT as a percentage of total sales	10.5 %	13.6 %	3.9 %	8.0 %		12.0 %
Three months ended December 31, 2013						
External sales Intersegment sales	\$2,131 431	\$ 859 276	\$533 226	\$ 1,065 8	\$— (941)	\$4,588 —
Total sales Depreciation and amortization ⁽²⁾	2,562 49	1,135 25	759 13	1,073 14	(941)	4,588 101
Research, development and engineering expenses	106	53	20	2	_	181
Equity, royalty and interest income from investees	30	7	2	41	_	80
Interest income Segment EBIT	3 235	1 140	1 46	1 107	38	6 566
Segment EBIT as a percentage of total sales	9.2 %	12.3 %	6.1 %	10.0 %		12.3 %
Three months ended March 31, 2013 External sales	\$1,885	\$ 722	\$539	\$776	\$ <i>—</i>	\$3,922
Intersegment sales Total sales	418 2,303	296 1,018	207 746	2 778	(923) (923)	
Depreciation and amortization ⁽²⁾ Research, development and engineering	52	24	12	10	_	98
expenses Equity, royalty and interest income	103	57	18	2	_	182
from investees	23	7	7	45	_	82
Interest income Segment EBIT	2 195	1 119	2 51	95 (3)	(23)	5 437

Segment EBIT as a percentage of total sales 8.5 % 11.7 % 6.8 % 12.2 % 11.1 %

Includes intersegment sales and profit in inventory eliminations and unallocated corporate expenses. There were no (1) significant unallocated corporate expenses for the three months ended March 30, 2014, December 31, 2013 and March 31, 2013.

- (2) Depreciation and amortization as shown on a segment basis excludes the amortization of debt discount and deferred costs included in the Condensed Consolidated Statements of Income as "Interest expense."

 Distribution segment EBIT for the three months ended March 30, 2014, included a \$6 million gain on the fair
- value adjustment resulting from the acquisition of a controlling interest in Cummins Mid-South LLC. Distribution segment EBIT for the three months ended March 31, 2013, included a \$7 million gain on the fair value adjustment resulting from the acquisition of a controlling interest in Cummins Northwest LLC.

CUMMINS INC. AND SUBSIDIARIES SEGMENT INFORMATION (Unaudited)

A reconciliation of our segment information to the corresponding amounts in the Condensed Consolidated Statements of Income is shown in the table below:

	Three months ended				
In millions	March 30, 2014	December 31, 2013	March 31, 2013		
Total EBIT	\$528	\$566	\$437		
Less: Interest expense	17	19	6		
Income before income taxes	\$511	\$547	\$431		

CUMMINS INC. AND SUBSIDIARIES SELECTED FOOTNOTE DATA (Unaudited)

NOTE 1. EQUITY, ROYALTY AND INTEREST INCOME FROM INVESTEES

Equity, royalty and interest income from investees included in our Condensed Consolidated Statements of Income for the reporting periods was as follows:

	Three months ended					
In millions	March 30, 2014	December 31, 2013	March 31, 2013			
Distribution Entities						
North American distributors	\$32	\$31	\$35			
Komatsu Cummins Chile, Ltda.	6	8	5			
All other distributors	1		_			
Manufacturing Entities						
Dongfeng Cummins Engine Company, Ltd.	14	18	12			
Chongqing Cummins Engine Company, Ltd.	11	14	12			
Beijing Foton Cummins Engine Co., Ltd.	6	3	1			
(Light-duty)	O	3	1			
Shanghai Fleetguard Filter Co., Ltd.	3	2	3			
Tata Cummins, Ltd.	2	1	1			
Cummins Westport, Inc.	1	(1) —			
Beijing Foton Cummins Engine Co., Ltd.	(6	\ (7) (2			
(Heavy-duty)	(6) (7) (3			
All other manufacturers	9	2	7			
Cummins share of net income	79	71	73			
Royalty and interest income	11	9	9			
Equity, royalty and interest income from	\$00	¢ 00	¢ 0.2			
investees	\$90	\$80	\$82			

NOTE 2. INCOME TAXES

Our effective tax rate for the year is expected to approximate 28.5 percent, excluding any one-time items that may arise. The research tax credit expired December 31, 2013 and has not yet been renewed by Congress. Our tax rate is generally less than the 35 percent U.S. statutory income tax rate primarily due to lower tax rates on foreign income. The effective tax rate for the three months ended March 30, 2014, was 29.9 percent. This tax rate includes a \$12 million discrete tax expense primarily attributable to state deferred tax adjustments, as well as a \$5 million discrete net tax benefit resulting from a \$70 million dividend paid from China earnings generated prior to 2012.

Our tax rate for the three month period ended December 31, 2013 was 15.7 percent. We recorded \$70 million or \$0.38 per share of tax benefits in the fourth quarter of 2013. The income tax provision for the fourth quarter of 2013 was net of the following items:

One-time impacts of foreign legal entity restructuring actions	\$16
One-time impacts of reconciliation of state income tax provision to tax return	17
Lower operating rate primarily resulting from recognition of state and federal research and	37
development credits and the recurring impacts of foreign legal entity restructuring actions	31
Total	\$70

Our effective tax rate for the three months ended March 31, 2013, was 27.6 percent. This tax rate included a discrete tax benefit of \$28 million attributable to the 2012 research credit reinstated in January 2013 as well as a discrete tax expense of \$17 million, which primarily related to the write-off of a deferred tax asset deemed unrecoverable. The increase in the three month effective tax rate from 2013 to 2014 is attributable primarily to one-time discrete tax benefits in 2013 that did not repeat in 2014 and changes in U.S. state tax legislation that unfavorably impacted our 2014 effective tax rate.

NOTE 3. ACQUISITION

Cummins Mid-South LLC

On February 14, 2014, we acquired the remaining 62.2 percent interest in Cummins Mid-South LLC (Mid-South) from the former distributor principal. The preliminary purchase consideration was \$116 million, which included \$32 million in cash and an additional \$61 million paid to eliminate outstanding debt. The remaining \$23 million will be paid in future periods, subject to customary purchase price adjustments. The acquisition was accounted for as a business combination and the results of the acquired entity were included in the Distribution operating segment subsequent to the acquisition date. As a result of this transaction, first quarter 2014 Distribution segment results included a \$6 million gain, as we were required to re-measure our pre-existing 37.8 percent ownership interest in Mid-South to fair value. The transaction generated \$3 million of goodwill based on the preliminary purchase price allocation. Net sales for Mid-South were \$368 million for the year ended December 31, 2013. This amount is not fully incremental to our consolidated sales as the amount would be reduced by the elimination of sales to the previously unconsolidated entity.

CUMMINS INC. AND SUBSIDIARIES FINANICAL MEASURES THAT SUPPLEMENT GAAP (Unaudited)

Earnings before interest, taxes and noncontrolling interests

We define EBIT as earnings before interest expense, income tax expense and noncontrolling interests in income of consolidated subsidiaries (EBIT). We use EBIT to assess and measure the performance of our operating segments and also as a component in measuring our variable compensation programs. This measure is not in accordance with, or an alternative for, accounting principles generally accepted in the United States of America and may not be consistent with measures used by other companies. It should be considered supplemental data. Below is a reconciliation of EBIT to "Net income attributable to Cummins Inc.," for each of the applicable periods:

	Three months ended					
In millions	March 30,		December :	31,	March 31,	
III IIIIIIOIIS	2014		2013		2013	
Earnings before interest expense and income taxes	\$528		\$566		\$437	
EBIT as a percentage of net sales	12.0	%	12.3	%	11.1	%
Less						
Interest expense	17		19		6	
Income tax expense	153		86		119	
Consolidated net income	358		461		312	
Less						
Net income attributable to noncontrolling interests	20		29		30	
Net income attributable to Cummins Inc.	\$338		\$432		\$282	
Net income attributable to Cummins Inc. as a percentage of net sales	7.7	%	9.4	%	7.2	%

CUMMINS INC. AND SUBSIDIARIES BUSINESS UNIT SALES DATA (Unaudited)

Engine segment net sales b	y market					
In millions	Q1	Q2	Q3	Q4	YTD	
Heavy-duty truck	\$722	\$ -	\$—	\$ <u> </u>	\$722	
Medium-duty truck and bu			_		601	
Light-duty automotive and					361	
RV		_	_			
Industrial	700	_	_		700	
Stationary power	179				179	
Total sales	\$2,563	\$	\$ —	\$ —	\$2,563	
2013						
In millions	Q1	Q2	Q3	Q4	YTD	
Heavy-duty truck	\$654	\$723	\$690	\$638	\$2,705	
Medium-duty truck and bu		595	570	572	2,185	
Light-duty automotive and						
RV	260	345	330	365	1,300	
Industrial	714	762	709	811	2,996	
Stationary power	227	231	193	176	827	
Total sales	\$2,303	\$2,656	\$2,492	\$2,562	\$10,013	
Unit shipments by engine of 2014	classification	(including	unit shipmen	ts to Power C	Generation)	
Units	Q1	Q2	Q3	Q4	YTD	
Midrange	118,900				118,900	
Heavy-duty	28,800				28,800	
High-horsepower	3,400				3,400	
Total units	151,100	_			151,100	
2013						
Units	Q1	Q2	Q3	Q4	YTD	
Midrange	94,600	121,900	-	-	446,000	
Heavy-duty	24,900	28,300	26,500	25,700	105,400	
•	4,200	3,600	3,500	3,500	14,800	
High-horsepower Total units	123,700	-			566,200	
Total units	123,700	133,000	143,000	144,500	300,200	
Component segment sales by business 2014						
In millions	Q1	Q2	Q3	Q4	YTD	
Emission Solutions	\$543	\$—	\$—	\$	\$543	
Turbo Technologies	313			_	313	
Filtration	265	_	_		265	
Fuel systems	109	_	_		109	
Total sales	\$1,230	\$ —	\$ —	\$ —	\$1,230	

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2013							
In millions	Q1	Q2	Q3	Q4	YTD		
Emission Solutions	\$400	\$444	\$458	\$489	\$1,791		
Turbo Technologies	266	294	263	292	1,115		
Filtration	255	271	248	254	1,028		
Fuel systems	97	108	103	100	408		
Total sales	\$1,018	\$1,117	\$1,072	\$1,135	\$4,342		

CUMMINS INC. AND SUBSIDIARIES BUSINESS UNIT SALES DATA (Unaudited)

Power Generation segmen 2014	t sales by bus	siness			
In millions	Q1	Q2	Q3	Q4	YTD
Power products	\$373	\$	\$	\$	\$373
Power systems	137	_	_	_	137
Alternators	105				105
Power solutions	24				24
Total sales	\$639	\$ —	\$ —	\$ —	\$639
2013					
In millions	Q1	Q2	Q3	Q4	YTD
Power products	\$409	\$474	\$421	\$421	\$1,725
Power systems	179	187	122	168	656
Alternators	126	125	126	119	496
Power solutions	32	28	43	51	154
Total sales	\$746	\$814	\$712	\$759	\$3,031
Distribution segment sales	by business				
Distribution segment sales 2014	by business				
_	by business Q1	Q2	Q3	Q4	YTD
2014		Q2 \$—	Q3 \$—	Q4 \$—	YTD \$382
2014 In millions	Q1				
2014 In millions Parts and filtration	Q1 \$382				\$382
2014 In millions Parts and filtration Power generation	Q1 \$382 193	\$— — —	\$— — —	\$— — —	\$382 193
2014 In millions Parts and filtration Power generation Engines	Q1 \$382 193 174				\$382 193 174
2014 In millions Parts and filtration Power generation Engines Service	Q1 \$382 193 174 201	\$— — —	\$— — —	\$— — —	\$382 193 174 201
2014 In millions Parts and filtration Power generation Engines Service Total sales	Q1 \$382 193 174 201	\$— — —	\$— — —	\$— — —	\$382 193 174 201
2014 In millions Parts and filtration Power generation Engines Service Total sales 2013	Q1 \$382 193 174 201 \$950	\$— — — — \$—	\$— — — — \$—	\$— — — — \$—	\$382 193 174 201 \$950
2014 In millions Parts and filtration Power generation Engines Service Total sales 2013 In millions	Q1 \$382 193 174 201 \$950	\$— — — — \$—	\$— — — — \$—	\$— — — — \$—	\$382 193 174 201 \$950
2014 In millions Parts and filtration Power generation Engines Service Total sales 2013 In millions Parts and filtration	Q1 \$382 193 174 201 \$950 Q1 \$322	\$— — — \$— Q2 \$369	\$— — — \$— Q3 \$377	\$— — — \$— Q4 \$397	\$382 193 174 201 \$950 YTD \$1,465
2014 In millions Parts and filtration Power generation Engines Service Total sales 2013 In millions Parts and filtration Power generation	Q1 \$382 193 174 201 \$950 Q1 \$322 163	\$— — — \$— Q2 \$369 241	\$— — — \$— Q3 \$377 234	\$— — — \$— \$Q4 \$397 293	\$382 193 174 201 \$950 YTD \$1,465 931