BRIGGS & STRATTON CORP	
Form 10-Q	
May 09, 2012	
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UNITED STATES	
SECURITIES AND EXCHANGE COMMISSION	DN
Washington, D.C. 20549	
FORM 10-Q	
(Mark One)	
X QUARTERLY REPORT PURSUANT T OF 1934	O SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT
For the quarterly period ended April 1, 2012 OR	
	O SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT
For the transition period from to to	
BRIGGS & STRATTON CORPORATION	_
(Exact name of registrant as specified in its char	er)
Wisconsin	39-0182330
(State or other jurisdiction of	(I.R.S. Employer
incorporation or organization)	Identification No.)
12301 West Wirth Street, Wauwatosa, Wisconsi	
(Address of Principal Executive Offices) (Zip Co 414/259-5333	ode)
(Registrant's telephone number, including area c	ode)
Indicate by check mark wh	ether the registrant (1) has filed all reports required to be filed by
-	Securities Exchange Act of 1934 during the preceding 12 months (or
for such shorter period that	the registrant was required to file such reports), and (2) has been
v v	rements for the past 90 days.
	s submitted electronically and posted on its corporate Web site, if
•	abmitted and posted pursuant to Rule 405 of Regulation S-T during
the preceding 12 months (or for such shorter per files). Yes x No "	iod that the registrant was required to submit and post such
Indicate by check mark whether the registrant is	a large accelerated filer, an accelerated filer, a non-accelerated filer,
	ons of "large accelerated filer", "accelerated filer" and "smaller reporting
company" in Rule 12b-2 of the Exchange Act. (0	
Large accelerated filer x	Accelerated filer "
Non-accelerated filer o (Do not check if a	smaller reporting company Smaller reporting company
Yes o No x Indicate by check mark w the Exchange Act).	hether the registrant is a shell company (as defined in Rule 12b-2 of
Indicate the number of shares outstanding of eac date.	h of the issuer's classes of common stock, as of the latest practicable
Class	Outstanding at May 4, 2012

COMMON STOCK, par value \$0.01 per share

48,651,027 Shares

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BRIGGS & STRATTON CORPORATION AND SUBSIDIARIES PART I - FINANCIAL INFORMATION ITEM 1. FINANCIAL STATEMENTS

CONSOLIDATED CONDENSED BALANCE SHEETS

(In thousands) (Unaudited)

ASSETS

	April 1,	July 3,
CLID DELVE A CODEC	2012	2011
CURRENT ASSETS:	*	
Cash and Cash Equivalents	\$16,445	\$209,639
Accounts Receivable, Net	485,811	249,358
Inventories -		
Finished Products and Parts	336,056	292,527
Work in Process	133,718	127,358
Raw Materials	10,428	7,206
Total Inventories	480,202	427,091
Deferred Income Tax Asset	42,924	42,163
Assets Held for Sale	10,846	14,075
Prepaid Expenses and Other Current Assets	24,551	36,413
Total Current Assets	1,060,779	978,739
OTHER ASSETS:		
Goodwill	205,354	202,940
Investments	21,583	21,017
Debt Issuance Costs, Net	5,975	4,919
Other Intangible Assets, Net	87,677	89,275
Long-Term Deferred Income Tax Asset	21,827	31,001
Other Long-Term Assets, Net	9,162	9,102
Total Other Assets	351,578	358,254
PLANT AND EQUIPMENT:		
Cost	1,033,202	1,015,554
Less - Accumulated Depreciation	724,709	686,329
Total Plant and Equipment, Net	308,493	329,225
TOTAL ASSETS	\$1,720,850	\$1,666,218
The accompanying notes are an integral part of these statements.		

BRIGGS & STRATTON CORPORATION AND SUBSIDIARIES

CONSOLIDATED CONDENSED BALANCE SHEETS (Continued)

(In thousands, except per share data) (Unaudited)

LIABILITIES & SHAREHOLDERS' INVESTMENT

	April 1,	July 3,	
	2012	2011	
CURRENT LIABILITIES:			
Accounts Payable	\$224,045	\$183,733	
Short-Term Debt	3,000	3,000	
Accrued Liabilities	155,459	157,650	
Total Current Liabilities	382,504	344,383	
OTHER LIABILITIES:			
Accrued Pension Cost	160,804	191,417	
Accrued Employee Benefits	24,321	24,100	
Accrued Postretirement Health Care Obligation	108,054	116,092	
Other Long-Term Liabilities	30,520	27,283	
Long-Term Debt	271,000	225,000	
Total Other Liabilities	594,699	583,892	
SHAREHOLDERS' INVESTMENT:			
Common Stock - Authorized 120,000 shares, \$.01 par value, issued 57,854 shares	579	579	
Additional Paid-In Capital	80,907	79,354	
Retained Earnings	1,113,665	1,092,864	
Accumulated Other Comprehensive Loss	(240,658) (243,498)
Treasury Stock at cost, 8,710 and 7,373 shares, respectively	(210,846) (191,356)
Total Shareholders' Investment	743,647	737,943	
TOTAL LIABILITIES AND SHAREHOLDERS' INVESTMENT	\$1,720,850	\$1,666,218	
The accompanying notes are an integral part of these statements.			

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BRIGGS & STRATTON CORPORATION AND SUBSIDIARIES CONSOLIDATED CONDENSED STATEMENTS OF OPERATIONS (In thousands, except per share data) (Unaudited)

	Three Months Ended		Nine Months Ended		
	April 1,	March 27,	April 1,	March 27,	
	2012	2011	2012	2011	
NET SALES	\$720,097	\$720,333	\$1,565,341	\$1,504,773	
COST OF GOODS SOLD	573,221	570,784	1,278,531	1,214,910	
RESTRUCTURING CHARGES	19,764	_	19,764		
Gross Profit	127,112	149,549	267,046	289,863	
ENGINEERING, SELLING, GENERAL AND ADMINISTRATIVE EXPENSES	73,668	70,997	214,638	212,475	
RESTRUCTURING CHARGES	_	_		3,537	
Income from Operations	53,444	78,552	52,408	73,851	
INTEREST EXPENSE	(4,811) (4,513	(13,945) (18,679)	
OTHER INCOME, Net	1,566	2,207	4,749	5,280	
Income Before Income Taxes	50,199	76,246	43,212	60,452	
PROVISION FOR INCOME TAXES	10,262	24,725	5,798	18,298	
NET INCOME	\$39,937	\$51,521	\$37,414	\$42,154	
EARNINGS PER SHARE DATA					
Weighted Average Shares Outstanding	48,882	49,726	49,323	49,672	
Basic Earnings Per Share	\$0.82	\$1.03	\$0.75	\$0.85	
Diluted Average Shares Outstanding	49,857	50,465	50,264	50,243	
Diluted Earnings Per Share	\$0.80	\$1.02	\$0.74	\$0.84	
DIVIDENDS PER SHARE	\$0.11	\$0.11	\$0.33	\$0.33	
The accompanying notes are an integral part of the	sa stataments				

The accompanying notes are an integral part of these statements.

BRIGGS & STRATTON CORPORATION AND SUBSIDIARIES CONSOLIDATED CONDENSED STATEMENTS OF CASH FLOWS (In thousands) (Unaudited)

April 1, 2012 2011 2011 2012 2011 2012 2011 2012 2011 2012 2011 2011 2012 2011 2012 2011 2012 2011 2012 2011 2012 2011 2012		Nine Months	Ended	
Net Income		_		
Net Income \$37,414 \$42,154 Adjustments to Reconcile Net Income to Net Cash Used in Operating Activities: 47,590 46,550 Stock Compensation Expense 4,497 8,773 Loss on Disposition of Plant and Equipment 81 1,353 Provision (Benefit) for Deferred Income Taxes 2,820 (690) Earnings of Unconsolidated Affiliates (3,519) (3,879) Dividends Received from Unconsolidated Affiliates (4,029 6,980 Pension Cash Contributions (24,134) — Non-Cash Restructuring Charges 14,263 — — Change in Operating Assets and Liabilities: Increase in Accounts Receivable (237,800) (187,030) Increase in Accounts Receivable (56,411) (63,030) Increase in Other Current Assets 18,349 12,970 Increase in Accounts Payable and Accrued Liabilities (3,65 43,165 Other, Net (7,471) (7,659) Net Cash Used in Operating Activities (31,815) (100,343) CASH FLOWS FROM INVESTING ACTIVITIES	CASH ELOWS EDOM ODED ATING ACTIVITIES:	2012	2011	
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Cash Dividends Paid (11,041) (11,074)		•	[^] 790	
)
, ,	Net Cash Provided by Financing Activities	• •		
EFFECT OF FOREIGN CURRENCY EXCHANGE RATE CHANGES ON CASH (2.002)	· · · · · · · · · · · · · · · · · · ·	•		
AND CASH EQUIVALENTS (2,692) (1,994)		(2,692) (1,994)
NET DECREASE IN CASH AND CASH EQUIVALENTS (193,194) (73,738)		(193,194) (73,738)
CASH AND CASH EQUIVALENTS, Beginning 209,639 116,554	7			,
CASH AND CASH EQUIVALENTS, Ending \$16,445 \$42,816		•	,	
The accompanying notes are an integral part of these statements.				

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BRIGGS & STRATTON CORPORATION AND SUBSIDIARIES

NOTES TO CONSOLIDATED CONDENSED FINANCIAL STATEMENTS (Unaudited)

1. General Information

The accompanying unaudited consolidated condensed financial statements have been prepared in accordance with the rules and regulations of the Securities and Exchange Commission and therefore do not include all information and footnotes necessary for a fair statement of financial position, results of operations and cash flows in conformity with accounting principles generally accepted in the United States. The year-end condensed balance sheet data was derived from audited financial statements, but also does not include all disclosures required by accounting principles generally accepted in the United States. However, in the opinion of Briggs & Stratton Corporation (the Company), adequate disclosures have been presented to prevent the information from being misleading, and all adjustments necessary to present fair statements of the results of operations and financial position have been included. All of these adjustments are of a normal recurring nature.

Interim results are not necessarily indicative of results for a full year. The information included in these consolidated condensed financial statements should be read in conjunction with the financial statements and the notes thereto which were included in our latest Annual Report on Form 10-K.

2. New Accounting Pronouncements

In September 2011, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2011-08, "Intangibles - Goodwill and Other (Topic 350), Testing Goodwill for Impairment," which permits an entity to make a qualitative assessment of whether it is more likely than not that a reporting unit's fair value is less than its carrying value before applying the two-step goodwill impairment model that is currently in place. If it is determined through the qualitative assessment that a reporting unit's fair value is more likely than not greater than its carrying value, the remaining impairment steps would be unnecessary. The qualitative assessment is optional, allowing companies to go directly to the quantitative assessment. This update is effective for annual and interim goodwill impairment tests performed in fiscal years beginning after December 15, 2011 with early adoption permitted. Management does not expect adoption of this ASU to have a material impact on the Company's results of operations, financial position or cash flow.

In June 2011, the FASB issued ASU No. 2011-05, "Comprehensive Income: Presentation of Comprehensive Income," which amends current comprehensive income guidance. This ASU eliminates the option to present the components of other comprehensive income as part of the statement of shareholders' equity. Instead, it requires entities to report components of comprehensive income in either (1) a continuous statement of comprehensive income or (2) two separate but consecutive statements. Under the two-statement approach, the first statement would include components of net income, which is consistent with the income statement format used today, and the second statement would include components of other comprehensive income ("OCI"). The ASU does not change the items that must be reported in OCI. ASU 2011-05 will be effective for public companies for fiscal years, and interim periods within those years, beginning after December 15, 2011 with early adoption permitted. Management does not expect adoption of this ASU to have a material impact on the Company's results of operations, financial position or cash flow.

In May 2011, the FASB issued ASU 2011-04 "Fair Value Measurement: Amendments to Achieve Common Fair Value Measurement and Disclosure Requirements in U.S. GAAP and IFRS." The ASU is the result of joint efforts by the FASB and the International Accounting Standards Board ("IASB") to develop a single, converged fair value framework. While the ASU is largely consistent with existing fair value measurement principles in U.S. GAAP, it expands existing disclosure requirements for fair value measurements and makes other amendments. Key additional

disclosures include quantitative disclosures about unobservable inputs in Level 3 measures, qualitative information about sensitivity of Level 3 measures and valuation process, and classification within the fair value hierarchy for instruments where fair value is only disclosed in the footnotes but carrying amount is on some other basis. For public companies, the ASU is effective for interim and annual periods beginning after December 15, 2011. The adoption of this ASU did not have a material impact on the Company's results of operations, financial position or cash flow.

3. Assets Held for Sale

At April 1, 2012 and at July 3, 2011, the Company had \$10.8 million and \$14.1 million, respectively, included in Assets Held for Sale in its Consolidated Condensed Balance Sheets, consisting of certain assets related to the Ostrava, Czech Republic and Jefferson, WI production facilities. Prior to the closure of the Ostrava, Czech Republic facility, small engines were manufactured by the Company within its Engines Segment for the outdoor power equipment industry. Prior to the closure of the Jefferson facility, portable generator and pressure washer products were manufactured, marketed and sold by the Company within its Power Products Segment.

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4. Restructuring Actions

On January 25, 2012, the Board of Directors of the Company authorized moving existing manufacturing from the Company's Newbern, Tennessee facility to its McDonough, Georgia facility, the closure of its Ostrava, Czech Republic plant, shifting production to the Company's Murray, Kentucky facility and idling certain assets at its Poplar Bluff, Missouri facility. This decision was made after a comprehensive evaluation of the Company's manufacturing operations following significant and prolonged market declines.

The closing of the Company's facility in Newbern, Tennessee will affect approximately 240 regular employees and 450 temporary employees. Additionally, the closing of the Ostrava, Czech Republic facility will affect approximately 77 regular employees. The Company does not anticipate significant employment changes at its Poplar Bluff, Missouri facility as a result of the idling of certain assets. Operations in Ostrava ceased in March 2012 and the Newbern facility is expected to wind down in the fourth quarter of fiscal 2012.

The Company recorded pre-tax charges of \$19.8 million (\$9.6 million after tax or \$0.19 per diluted share) during the three and nine months ended April 1, 2012 related to the restructuring actions. The Engines Segment and Products Segment recorded \$9.9 million and \$9.8 million, respectively, of pre-tax restructuring charges within gross profit during the three and nine months ended April 1, 2012.

The following is a rollforward of the restructuring reserve (included in Accrued Liabilities within the Consolidated Condensed Balance Sheets) attributable to all Engines Segment restructuring activities for the nine month period ended April 1, 2012 (in thousands):

	Termination Benefits	Other Costs	Total	
Reserve Balance at July 3, 2011	\$ —	\$ —	\$ —	
Provisions	337	9,606	9,943	
Cash Expenditures		(131) (131)
Other Adjustments (1)		(5,379) (5,379)
Reserve Balance at April 1, 2012	\$337	\$4,096	\$4,433	

⁽¹⁾ Other adjustments includes \$2.2 million of property, plant and equipment impairments, \$2.8 million of accelerated depreciation and \$0.4 million of inventory write-downs.

The following is a rollforward of the restructuring reserve (included in Accrued Liabilities within the Consolidated Condensed Balance Sheets) attributable to all Products Segment restructuring activities for the nine month period ended April 1, 2012 (in thousands):

	Termination Benefits	Other Costs	Total	
Reserve Balance at July 3, 2011	\$ —	\$ —	\$ —	
Provisions	390	9,431	9,821	
Cash Expenditures	_	(766) (766)
Other Adjustments (2)	_	(8,665) (8,665)
Reserve Balance at April 1, 2012	\$390	\$ —	\$390	

(2) Other adjustments includes \$5.4 million of accelerated depreciation and \$3.2 million of inventory write-downs.

In fiscal 2011, the Company made organization changes that involved a reduction of salaried employees during the quarter ended December 26, 2010. For the nine months ended March 27, 2011, these organization changes resulted in restructuring charges of \$3.5 million, consisting of \$1.3 million due to the modification of certain vesting conditions

for the Company's stock incentive awards and approximately \$2.2 million for severance and other related employee separation costs associated with the reduction.

On April 25, 2012, subsequent to the end of the third quarter of fiscal 2012, the Board of Directors of the Company authorized several actions being taken to execute the Company's strategy. Beginning in fiscal 2013, the Company will no longer pursue placement of lawn and garden products at national mass retailers. The Engines segment will continue to support

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lawn and garden equipment OEMs who provide lawn and garden equipment to these retailers. The Products segment will continue to focus on innovative, higher margin products that are sold through our network of Simplicity, Snapper and Ferris dealers and regional retailers. The Company will also continue to sell pressure washers and portable and standby generators through the U.S. mass retail channel.

Further, production of horizontal shaft engines currently made in the Auburn, Alabama plant will move to the Company's existing production facility in Chongqing, China or be sourced from third parties in Southeast Asia. The Company previously moved smaller horizontal shaft engines to the Chongqing, China plant in 2007 where these types of engines can be made more competitively. The Company will continue to manufacture portable generators in Auburn through calendar 2012 and is evaluating alternatives with respect to manufacturing, assembling or sourcing cost effective portable generators beyond 2012. The Auburn plant will continue to produce V-Twin engines used in riding mowers and other outdoor power applications.

In addition, the Company intends to reduce its salaried headcount by approximately 10% during fiscal 2012.

The Company anticipates approximately 250 regular employees will be affected by the Auburn, Alabama facility consolidation. A 10% reduction of the Company's salaried workforce would affect approximately 210 employees globally.

The pre-tax expense related to all of the restructuring activities announced in fiscal 2012 is estimated to be \$60 million to \$70 million, of which, \$45 million to \$50 million is expected to be realized in fiscal 2012. Included in these charges are estimated pre-tax charges of approximately \$37 million to \$41 million for non-cash asset impairments and approximately \$23 million to \$29 million of other cash expenditures. The Company anticipates annualized pre-tax savings of \$30 million to \$35 million in fiscal 2013 and \$40 million to \$45 million in fiscal 2014.

5. Earnings Per Share

The Company computes earnings per share using the two-class method, an earnings allocation formula that determines earnings per share for each class of common stock and participating security according to dividends declared and participation rights in undistributed earnings. The Company's unvested grants of restricted stock and deferred stock awards contain non-forfeitable rights to dividends (whether paid or unpaid), which are required to be treated as participating securities and included in the computation of basic earnings per share.

Information on earnings per share is as follows (in thousands except per share data):

	Three Month	s Ended	Nine Months Ended		
	April 1,	March 27,	April 1,	March 27,	
	2012	2011	2012	2011	
Net Income	\$39,937	\$51,521	\$37,414	\$42,154	
Less: Dividends Attributable to Unvested Shares	(48)	(69)	(254)	(181)	
Net Income Available to Common Shareholders	\$39,889	\$51,452	\$37,160	\$41,973	
Weighted Average Shares Outstanding	48,882	49,726	49,323	49,672	
Diluted Average Shares Outstanding	49,857	50,465	50,264	50,243	
Basic Earnings Per Share	\$0.82	\$1.03	\$0.75	\$0.85	
Diluted Earnings Per Share	\$0.80	\$1.02	\$0.74	\$0.84	

The dilutive effect of the potential exercise of outstanding stock-based awards to acquire common shares is calculated using the treasury stock method. The following options to purchase shares of common stock were excluded from the calculation of diluted earnings per share as the exercise prices were greater than the average market price of the common shares:

	Three Months Ended		Nine Months Ended	
	April 1,	March 27,	April 1,	March 27,
	2012	2011	2012	2011
Options to Purchase Shares of Common Stock (in thousands)	3,575	2,637	4,041	3,960
Weighted Average Exercise Price of Options Excluded	\$27.94	\$32.64	\$26.59	28.65

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On August 10, 2011, the Board of Directors of the Company authorized up to \$50 million in funds for use in a common share repurchase program with an expiration of June 30, 2013. The common share repurchase program authorizes the purchase of shares of the Company's common stock on the open market or in private transactions from time to time, depending on market conditions and certain governing loan covenants. Through the third quarter of fiscal 2012, the Company repurchased 1,459,243 shares on the open market at an average price \$15.55 per share. There were no shares repurchased in fiscal 2011.

6. Comprehensive Income

Comprehensive income is a more inclusive financial reporting method that includes certain financial information that has not been recognized in the calculation of net income. Comprehensive income is defined as net income and other changes in shareholders' investment from transactions and events other than with shareholders. Total comprehensive income is as follows (in thousands):

	Three Months Ended		Nine Months Ended			
	April 1,	March 27,	April 1,		March 27,	
	2012	2011	2012		2011	
Net Income	\$39,937	\$51,521	\$37,414		\$42,154	
Cumulative Translation Adjustments	2,844	6,331	(6,442)	16,839	
Unrealized Gain (Loss) on Derivative Instruments, Net of Tax	149	(1,757) (2,953)	(10,069)
Unrecognized Pension & Postretirement Obligation, Net of Tax	4,078	4,221	12,235		12,637	
Total Comprehensive Income	\$47,008	\$60,316	\$40,254		\$61,561	
The components of Accumulated Other Comprehensive Loss, net of tax, are as follows (in thous				ids):		
			April 1,		July 3,	
			2012		2011	
Cumulative Translation Adjustments			\$19,547		\$25,989	
Unrealized Loss on Derivative Instruments			(5,196)	(2,243)
Unrecognized Pension & Postretirement Obligation			(255,009)	(267,244)
Accumulated Other Comprehensive Loss			\$(240,658)	\$(243,498)

7. Pension and Postretirement Benefits

The Company has noncontributory defined benefit retirement plans and postretirement plans covering certain employees. The following tables summarize the plans' income and expense for the periods indicated (in thousands):

1 5	1	1	1	,		
	Pension Be	Pension Benefits		Other Postretirement Benefits		
	Three Mor	ths Ended	Three Mon	ths Ended		
	April 1,	March 27,	April 1,	March 27,		
	2012	2011	2012	2011		
Components of Net Periodic Expense:						
Service Cost	\$3,443	\$3,367	\$102	\$121		
Interest Cost on Projected Benefit Obligation	14,317	14,172	1,687	1,787		
Expected Return on Plan Assets	(19,174) (19,244) —			
Amortization of:						
Transition Obligation	2	2	_	_		
Prior Service Cost (Credit)	725	765	(959) (872)	

Actuarial Loss	4,623	4,443	2,295	2,566
Net Periodic Expense	\$3,936	\$3,505	\$3,125	\$3,602

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	Pension Bene Nine Months		Other Postretirement Benefits Nine Months Ended		
	April 1, 2012	March 27, 2011	April 1, 2012	March 27, 2011	
Components of Net Periodic Expense:					
Service Cost	\$10,328	\$10,143	\$307	\$364	
Interest Cost on Projected Benefit Obligation	42,952	42,517	5,062	5,333	
Expected Return on Plan Assets Amortization of:	(57,522) (57,731) —	_	
Transition Obligation	6	6	_	_	
Prior Service Cost (Credit)	2,174	2,294	(2,877) (2,611)	
Actuarial Loss	13,870	13,328	6,884	7,707	
Net Periodic Expense	\$11,808	\$10,557	\$9,376	\$10,793	

The Company expects to make benefit payments of approximately \$2.9 million attributable to its non-qualified pension plans during fiscal 2012. During the first nine months of fiscal 2012, the Company made payments of approximately \$2.2 million for its non-qualified pension plans. The Company anticipates making benefit payments of approximately \$22.2 million for its other postretirement benefit plans during fiscal 2012. During the first nine months of fiscal 2012, the Company made payments of \$13.8 million for its other postretirement benefit plans.

The Company is required to make minimum contributions to the qualified pension plan of approximately \$28.8 million during fiscal 2012. During the first nine months of fiscal 2012, the Company made cash contributions of \$24.1 million to the qualified pension plan. The Company may be required to make further contributions in future years depending upon the actual return on plan assets and the funded status of the plan in future periods.

8. Stock Incentives

Stock based compensation expense is calculated by estimating the fair value of incentive stock awards granted and amortizing the estimated value over the awards' vesting period. Stock based compensation expense was \$0.9 million and \$4.5 million for the three and nine months ended April 1, 2012, respectively. For the three and nine months ended March 27, 2011, stock based compensation expense was \$0.8 million and \$8.8 million, respectively. Included in stock based compensation expense for the nine months ended March 27, 2011 was an expense of \$1.3 million due to the modification of certain vesting conditions for the Company's stock incentive awards. The modification of the awards was made in connection with the organization changes announced in fiscal 2011 that involved a planned reduction of salaried employees during the quarter ended December 26, 2010. The Company also recorded expenses of approximately \$2.2 million for severance and other related employee separation costs associated with the reduction.

9. Derivative Instruments & Hedging Activities

The Company enters into derivative contracts designated as cash flow hedges to manage certain interest rate, foreign currency and commodity exposures. Company policy allows derivatives to be used only for identifiable exposures and, therefore, the Company does not enter into hedges for trading purposes where the sole objective is to generate profits.

The Company formally designates the financial instrument as a hedge of a specific underlying exposure and documents both the risk management objectives and strategies for undertaking the hedge. The Company formally assesses, both at the inception and at least quarterly thereafter, whether the financial instruments that are used in

hedging transactions are effective at offsetting changes in the forecasted cash flows of the related underlying exposure. Because of the high degree of effectiveness between the hedging instrument and the underlying exposure being hedged, fluctuations in the value of the derivative instruments are generally offset by changes in the forecasted cash flows of the underlying exposures being hedged. Derivative financial instruments are recorded on the Consolidated Condensed Balance Sheets as assets or liabilities, measured at fair value. The effective portion of gains or losses on the derivative designated as cash flow hedges are reported as a component of Accumulated Other Comprehensive Loss (AOCI) and reclassified into earnings in the same period or periods during which the hedged transaction affects earnings. Any ineffective portion of a financial instrument's change in fair value is immediately recognized in earnings.

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The Company enters into interest rate swaps to manage a portion of its interest rate risk from financing certain dealer and distributor inventories through a third party financing source. The swaps are designated as cash flow hedges and are used to effectively fix the interest payments to a third party financing source, exclusive of lender spreads, ranging from 1.36% to 1.60% for a notional principal amount of \$60 million through July 2017.

The Company enters into forward foreign currency contracts to hedge the risk from forecasted third party and intercompany sales or payments denominated in foreign currencies. These obligations generally require the Company to exchange foreign currencies for U.S. Dollars, Euros, Japanese Yen, Australian Dollars, Swedish Kronor or Canadian Dollars. These contracts generally do not have a maturity of more than twenty-four months.

The Company uses raw materials that are subject to price volatility. The Company hedges a portion of its exposure to the variability of cash flows associated with commodities used in the manufacturing process by entering into forward purchase contracts or commodity swaps. Derivative contracts designated as cash flow hedges are used by the Company to reduce exposure to variability in cash flows associated with future purchases of natural gas, aluminum and steel. These contracts generally do not have a maturity of more than twenty-four months.

The Company has considered the counterparty credit risk related to all its interest rate, foreign currency and commodity derivative contracts and does not deem any counterparty credit risk material at this time.

The notional amount of derivative contracts outstanding at the end of the period is indicative of the level of the Company's derivative activity during the period. As of April 1, 2012 and July 3, 2011, the Company had the following outstanding derivative contracts (in thousands):

Contract		Notional Amount	
		April 1,	July 3,
		2012	2011
Interest Rate:			
LIBOR Interest Rate (U.S. Dollars)	Fixed	60,000	_
Foreign Currency:			
Australian Dollar	Sell	34,673	34,295
Canadian Dollar	Sell	2,000	10,700
Euro	Sell	45,500	41,500
Japanese Yen	Buy	425,000	_
Swedish Krona	Buy	6,500	_
Commodity:			
Natural Gas (Therms)	Buy	4,966	11,187
Aluminum (Metric Tons)	Buy	26	8
Steel (Metric Tons)	Buy		1
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The location and fair value of derivative instruments reported in the Consolidated Condensed Balance Sheets are as follows (in thousands):

Balance Sheet Location	Asset (Liabilit April 1, 2012	y) Fair Value July 3, 2011	
Interest rate contract			
Other Long-Term Liabilities	(796) —	
Foreign currency contracts			
Other Current Assets	1,865	108	
Accrued Liabilities	(1,226) (3,550)
Other Long-Term Liabilities	_	(280)
Commodity contracts			
Other Current Assets	_	26	
Accrued Liabilities	(5,523) (1,937)
Other Long-Term Liabilities	(117) (91)
	\$(5,797) \$(5,724)

The effect of derivatives designated as hedging instruments on the Consolidated Condensed Statements of Operations is as follows:

\mathcal{E}	\mathcal{C}				1
is as follows:					
	Three months end Recognized in Ea Amount of Gain Recognized in Other Comprehensive I on Derivatives, N of Taxes (Effective Portion)	arn (Lo	ings oss) ofdeassification of	Amount of Gain (Loss) Reclassified from AOCI into Income (Effective Portion)	Recognized in Earnings (Ineffective Portion)
Interest rate contract	\$28		Net Sales	\$ —	\$ —
Foreign currency contracts - sell	·)	Net Sales	1,364	Ψ — —
Foreign currency contracts - buy		,	Cost of Goods Sold	26	_
Commodity contracts	1,951		Cost of Goods Sold	(3,400)	4
commodity contracts	\$149		Cost of Goods Bold	\$(2,010)	\$ 4
	Three months end	ьd	March 27, 2011	ψ(2,010)	Ψ
	Recognized in Ear				
	Amount of Gain (1		•		
	Recognized in Other Comprehensive In on Derivatives, Ne of Taxes (Effective Portion)	co	Catassification of	Amount of Gain (Loss) Reclassified from AOCI into Income (Effective Portion)	Recognized in Earnings (Ineffective Portion)
Foreign currency contracts - sell	\$(2,574)	Net Sales	\$1,162	\$ —
5011	(13)	Cost of Goods Sold	48	_

Foreign currency contracts -

buy

Commodity contracts 830 Cost of Goods Sold (1,088) (34) \$(1,757) \$122 \$ (34)

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	on Derivatives, N of Taxes (Effective	rni Lo	ings oss) of Geassification of	Amount of Gain (Loss) Reclassified from AOCI into Income (Effective Portion)	Recognized in Earnings (Ineffective Portion)
Interest rate contract Foreign currency contracts - sell Foreign currency contracts - buy Commodity contracts	Portion) \$(485 922 — (3,390)	Net Sales Net Sales Cost of Goods Sold Cost of Goods Sold	\$— 1,302 (31) (4,641)	\$ — — — (18)
	\$(2,953) Nine months ender Recognized in Ea Amount of Gain (Recognized in Other Comprehensive In on Derivatives, N of Taxes (Effective Portion)	rni (Lo	ings oss) onGeassification of	Amount of Gain (Loss) Reclassified from AOCI into Income (Effective Portion)	Recognized in Earnings (Ineffective Portion)
Foreign currency contracts - sell Foreign currency contracts - buy Commodity contracts	\$(10,273 (11 215 \$(10,069)	Net Sales Cost of Goods Sold Cost of Goods Sold	\$2,923 (404) (2,217) \$302	\$ — 47 \$ 47
During the next twelve months the	he amount of the Δ	nr	il 1 2012 Accumulate	d Other Comprehens	ive I ass halance that

During the next twelve months, the amount of the April 1, 2012 Accumulated Other Comprehensive Loss balance that is expected to be reclassified into earnings is expected to be \$5.3 million.

10. Fair Value Measurements

The following guidance establishes a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value into three broad levels:

Level 1: Quoted prices for identical instruments in active markets.

Level 2: Quoted prices for similar instruments in active markets; quoted prices for identical or similar instruments in markets that are not active; and model-driven valuations whose inputs are observable or whose significant value drivers are observable.

Level 3: Significant inputs to the valuation model are unobservable.

The following table presents information about the Company's financial assets and liabilities measured at fair value on a recurring basis as of April 1, 2012 and July 3, 2011 (in thousands):

Fair Value Measurement Using

	April 1, 2012	Level 1	Level 2	Level 3
Assets: Derivatives	\$1,865	\$—	\$1,865	\$ —
Liabilities:				
Derivatives	\$7,662	\$—	\$7,662	\$
	July 3, 2011	Level 1	Level 2	Level 3
Assets:				
Derivatives	\$134	\$ —	\$134	\$ —
Liabilities:				
Derivatives	\$5,858	\$ —	\$5,858	\$ —
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The estimated fair value of the Company's Senior Notes at April 1, 2012 and July 3, 2011 was \$245.3 million and \$233.7 million respectively, compared to the carrying value of \$225.0 million. The estimated fair value of long-term debt is based on quoted market prices for similar instruments and is, therefore, classified as Level 2 within the valuation hierarchy.

The carrying values of cash and cash equivalents, trade receivables, and accounts payable are reasonable estimates of their fair values at April 1, 2012 and July 3, 2011 due to the short-term nature of these instruments. The carrying value of the Revolver and Short-Term Debt approximates the fair value since the underlying rate of interest is variable based upon LIBOR rates.

11. Warranty

The Company recognizes the cost associated with its standard warranty on Engines and Products at the time of sale. The amount recognized is based on historical failure rates and current claim cost experience. The following is a reconciliation of the changes in accrued warranty costs for the reporting period (in thousands):

	Time Months Ended		
	April 1,	March 27,	
	2012	2011	
Beginning Balance	\$45,995	\$41,945	
Payments	(19,994) (21,860	
Provision for Current Year Warranties	23,377	25,977	
Changes in Estimates	(3,847) 724	
Ending Balance	\$45,531	\$46,786	

Nine Months Ended

12. Income Taxes

As of July 3, 2011, the Company had \$12.0 million of gross unrecognized tax benefits. Of this amount, \$9.9 million represents the portion that, if recognized, would impact the effective tax rate. As of July 3, 2011, the Company had \$5.7 million accrued for the payment of interest and penalties. For the nine months ended April 1, 2012, the Company recorded a decrease to the tax reserve of \$5.7 million, of which \$1.1 million related to interest, as a result of the settlement of audits and the lapse in the statute of limitations in certain foreign jurisdictions.

The effective tax rate for the third quarter and first nine months of fiscal 2012 was 20.4% and 13.4%, respectively, compared to 32.4% and 30.3% for the same respective periods last year. The decrease in the effective tax rate for the third quarter of fiscal 2012 compared to the third quarter of fiscal 2011 was primarily driven by a net benefit of \$3.3 million related to Ostrava plant restructuring charges incurred during the recent quarter. The decrease in the effective tax rate for the first nine months of fiscal 2012 compared to the first nine months of fiscal 2011 was primarily due to the aforementioned restructuring charges and a net benefit of \$5.0 million due to the settlement of U.S. audits and the expiration of a non-U.S. statute of limitation period during fiscal 2012.

The Company's annual effective tax rate reflects its best estimate of financial operating results and the estimated impact of foreign currency exchange rates. Changes in the mix of pretax income from all tax jurisdictions in which the Company operates will have an impact on the Company's effective tax rate. The fiscal 2012 estimated annual tax rate is based on the latest tax law changes.

Income tax returns are filed in the U.S., state, and foreign jurisdictions and related audits occur on a regular basis. In the U.S., the Company is no longer subject to U.S. federal income tax examinations before fiscal 2009 and is currently

under audit by various state and foreign jurisdictions. With respect to the Company's major foreign jurisdictions, it is no longer subject to tax examinations before fiscal 2002.

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13. Commitments and Contingencies

Briggs & Stratton is subject to various unresolved legal actions that arise in the normal course of its business. These actions typically relate to product liability (including asbestos-related liability), patent and trademark matters, and disputes with customers, suppliers, distributors and dealers, competitors and employees.

Starting with the first complaint in June 2004, various plaintiff groups filed complaints in state and federal courts across the country against the Company and other engine and lawnmower manufacturers alleging that the horsepower labels on the products they purchased were inaccurate and that the Company conspired with other engine and lawnmower manufacturers to conceal the true horsepower of these engines ("Horsepower Class Actions"). On February 24, 2010, the Company entered into a Stipulation of Settlement ("Settlement") that resolves all of the Horsepower Class Actions including all horsepower-labeling claims brought by all persons or entities in the United States who, beginning January 1, 1994 through the date notice of the Settlement is first given, purchased, for use and not for resale, a lawn mower containing a gas combustible engine up to 30 horsepower provided that either the lawn mower or the engine of the lawn mower was manufactured or sold by a defendant.

The Settlement received final court approval on August 16, 2010. The settling defendants as a group agreed to pay an aggregate amount of \$51.0 million. However, the monetary contribution of the amount of each of the settling defendants is confidential. In addition, the Company, along with the other settling defendants, agreed to injunctive relief regarding their future horsepower labeling, as well as procedures that will allow purchasers of lawnmower engines to seek a one-year extended warranty free of charge beginning March 1, 2011 for most class members. As part of the Settlement, the Company denies any and all liability and seeks resolution to avoid further protracted and expensive litigation. As a result of the Settlement, the Company recorded a pre-tax charge of \$30.6 million in the third quarter of fiscal 2010.

On March 19, 2010, new plaintiffs filed a complaint in the Ontario Superior Court of Justice in Canada (Robert Foster et al. v. Sears Canada, Inc. et al., Docket No. 766-2010). On May 3, 2010, other plaintiffs filed a complaint in the Montreal Superior Court in Canada (Eric Liverman, et al. v. Deere & Company, et al., Docket No. 500-06-000507-109). Both Canadian complaints contain allegations and seek relief under Canadian law that are similar to the Horsepower Class Actions. The Company is evaluating the complaints and has not yet filed an answer or other responsive pleading to either one.

On May 14, 2010, the Company notified retirees and certain retirement eligible employees of various changes to the Company-sponsored retiree medical plans. The purpose of the amendments was to better align the plans offered to both hourly and salaried retirees. On August 16, 2010, a putative class of retirees who retired prior to August 1, 2006 and the United Steel Workers filed a complaint in the U.S. District Court for the Eastern District of Wisconsin (Merrill, Weber, Carpenter, et al; United Steel, Paper and Forestry, Rubber, Manufacturing, Energy, Allied Industrial and Service Workers International Union, AFL-CIO/CLC v. Briggs & Stratton Corporation; Group Insurance Plan of Briggs & Stratton Corporation; and Does 1 through 20, Docket No. 10-C-0700), contesting the Company's right to make these changes. In addition to a request for class certification, the complaint seeks an injunction preventing the alleged unilateral termination or reduction in insurance coverage to the class of retirees, a permanent injunction preventing defendants from ever making changes to the retirees' insurance coverage, restitution with interest (if applicable) and attorneys' fees and costs. The Company moved to dismiss the complaint and believes the changes are within its rights. On April 21, 2011, the district court issued an order granting the Company's motion to dismiss the complaint. The plaintiffs filed a motion with the court to reconsider its order on May 17, 2011, and on August 24, 2011 the court granted the motion and vacated the dismissal of the case. The Company then filed a motion with the court to appeal its decision directly to the U.S. Court of Appeals for the Seventh Circuit, but the court denied this

motion on February 29, 2012. Discovery is now proceeding in the case.

Although it is not possible to predict with certainty the outcome of these unresolved legal actions or the range of possible loss, the Company believes the unresolved legal actions will not have a material adverse effect on its results of operations, financial position or cash flows.

BRIGGS & STRATTON CORPORATION AND SUBSIDIARIES

14. Segment Information

The Company operates two reportable business segments that are managed separately based on fundamental differences in their operations. Summarized segment data is as follows (in thousands):

anners in men operations, summanized seg.	Three Month	Three Months Ended			Nine Months Ended			
	April 1,		March 27,		April 1,		March 27,	
	2012		2011		2012		2011	
NET SALES:								
Engines	\$498,009		\$503,809		\$987,486		\$1,007,250	
Products	281,271		267,535		731,969		621,484	
Inter-Segment Eliminations	(59,183)	(51,011)	(154,114)	(123,961)
Total *	\$720,097		\$720,333		\$1,565,341		\$1,504,773	
* International sales included in net sales based	\$203,276		\$217,228		\$529,709		\$543,687	
on product shipment destination	\$203,270		\$217,220		\$329,709		\$343,067	
GROSS PROFIT:								
Engines	\$100,320		\$124,362		\$186,555		\$235,567	
Products	27,246		25,828		81,675		55,219	
Inter-Segment Eliminations	(454)	(641)	(1,184)	(923)
Total	\$127,112		\$149,549		\$267,046		\$289,863	
INCOME (LOSS) FROM OPERATIONS:								
Engines	\$55,051		\$77,463		\$51,875		\$92,312	
Products	(1,153)	1,730		1,717		(17,538)
Inter-Segment Eliminations	(454)	(641)	(1,184)	(923)
\mathcal{C}			A 50 550				¢72.051	
Total	\$53,444		\$78,552		\$52,408		\$73,851	
Total		s (ir			\$52,408		\$ /3,851	
-			thousands):		·	: Eı	·	
Total	fit is as follows Three Month		thousands): Ended		Nine Months	i Ei	nded	
Total	fit is as follows		thousands):		·	s Ei	nded March 27,	
Total Pre-tax restructuring charges impact on gross pro	fit is as follows Three Month April 1,		n thousands): Ended March 27,		Nine Months April 1,	Ε	nded	
Total Pre-tax restructuring charges impact on gross pro PRE-TAX RESTRUCTURING CHARGES	fit is as follows Three Month April 1,		n thousands): Ended March 27,		Nine Months April 1,	Ε	nded March 27,	
Total Pre-tax restructuring charges impact on gross pro PRE-TAX RESTRUCTURING CHARGES INCLUDED IN GROSS PROFIT:	fit is as follows Three Month April 1, 2012		n thousands): Ended March 27,		Nine Months April 1, 2012	: Ei	nded March 27, 2011	
Total Pre-tax restructuring charges impact on gross pro PRE-TAX RESTRUCTURING CHARGES	fit is as follows Three Month April 1,		n thousands): Ended March 27,		Nine Months April 1,	: E	nded March 27, 2011 \$—	
Total Pre-tax restructuring charges impact on gross pro PRE-TAX RESTRUCTURING CHARGES INCLUDED IN GROSS PROFIT: Engines Products	fit is as follows Three Month April 1, 2012 \$9,943 9,821		n thousands): Ended March 27,		Nine Months April 1, 2012 \$9,943 9,821	: Ei	nded March 27, 2011	
Total Pre-tax restructuring charges impact on gross pro PRE-TAX RESTRUCTURING CHARGES INCLUDED IN GROSS PROFIT: Engines	fit is as follows Three Month April 1, 2012 \$9,943		n thousands): Ended March 27,		Nine Months April 1, 2012 \$9,943	E	nded March 27, 2011 \$—	
Total Pre-tax restructuring charges impact on gross pro PRE-TAX RESTRUCTURING CHARGES INCLUDED IN GROSS PROFIT: Engines Products	fit is as follows Three Month April 1, 2012 \$9,943 9,821 \$19,764	ns E	thousands): Ended March 27, 2011 \$— — — \$—	ws	Nine Months April 1, 2012 \$9,943 9,821 \$19,764		nded March 27, 2011 \$—	
Pre-tax restructuring charges impact on gross pro PRE-TAX RESTRUCTURING CHARGES INCLUDED IN GROSS PROFIT: Engines Products Total	fit is as follows Three Month April 1, 2012 \$9,943 9,821 \$19,764	ns F	thousands): Ended March 27, 2011 \$— — \$— ons is as follow	ws	Nine Months April 1, 2012 \$9,943 9,821 \$19,764		mded March 27, 2011 \$— — \$—	
Pre-tax restructuring charges impact on gross pro PRE-TAX RESTRUCTURING CHARGES INCLUDED IN GROSS PROFIT: Engines Products Total	fit is as follows Three Month April 1, 2012 \$9,943 9,821 \$19,764 loss) from opera	ns F	thousands): Ended March 27, 2011 \$— — \$— ons is as follow		Nine Months April 1, 2012 \$9,943 9,821 \$19,764 (in thousands)		mded March 27, 2011 \$— — \$—	
Pre-tax restructuring charges impact on gross pro PRE-TAX RESTRUCTURING CHARGES INCLUDED IN GROSS PROFIT: Engines Products Total	fit is as follows Three Month April 1, 2012 \$9,943 9,821 \$19,764 loss) from opera Three Mont	ns F	thousands): Ended March 27, 2011 \$— — s— ons is as followed.		Nine Months April 1, 2012 \$9,943 9,821 \$19,764 (in thousands) Nine Months		nded March 27, 2011 \$— — \$—	
Pre-tax restructuring charges impact on gross pro PRE-TAX RESTRUCTURING CHARGES INCLUDED IN GROSS PROFIT: Engines Products Total	fit is as follows Three Month April 1, 2012 \$9,943 9,821 \$19,764 loss) from opera Three Mont April 1,	ns F	s thousands): Ended March 27, 2011 \$— — s— ons is as followed March 27,		Nine Months April 1, 2012 \$9,943 9,821 \$19,764 (in thousands) Nine Months April 1,		s— s— anded March 27,	
Pre-tax restructuring charges impact on gross pro PRE-TAX RESTRUCTURING CHARGES INCLUDED IN GROSS PROFIT: Engines Products Total Pre-tax restructuring charges impact on income (1)	fit is as follows Three Month April 1, 2012 \$9,943 9,821 \$19,764 loss) from opera Three Mont April 1,	ns F	s thousands): Ended March 27, 2011 \$— — s— ons is as followed March 27,		Nine Months April 1, 2012 \$9,943 9,821 \$19,764 (in thousands) Nine Months April 1,		s— s— anded March 27,	
Pre-tax restructuring charges impact on gross pro PRE-TAX RESTRUCTURING CHARGES INCLUDED IN GROSS PROFIT: Engines Products Total Pre-tax restructuring charges impact on income (I	fit is as follows Three Month April 1, 2012 \$9,943 9,821 \$19,764 loss) from opera Three Mont April 1,	ns F	s thousands): Ended March 27, 2011 \$— — s— ons is as followed March 27,		Nine Months April 1, 2012 \$9,943 9,821 \$19,764 (in thousands) Nine Months April 1,		s— s— anded March 27,	
Pre-tax restructuring charges impact on gross pro PRE-TAX RESTRUCTURING CHARGES INCLUDED IN GROSS PROFIT: Engines Products Total Pre-tax restructuring charges impact on income (Income (Inco	fit is as follows Three Month April 1, 2012 \$9,943 9,821 \$19,764 loss) from opera Three Mont April 1,	ns F	s thousands): Ended March 27, 2011 \$— — s— ons is as followed March 27,		Nine Months April 1, 2012 \$9,943 9,821 \$19,764 (in thousands) Nine Months April 1,		s— s— anded March 27,	
Pre-tax restructuring charges impact on gross pro PRE-TAX RESTRUCTURING CHARGES INCLUDED IN GROSS PROFIT: Engines Products Total Pre-tax restructuring charges impact on income (Included in Income (LOSS)) PRE-TAX RESTRUCTURING CHARGES INCLUDED IN INCOME (LOSS) FROM OPERATIONS:	fit is as follows Three Month April 1, 2012 \$9,943 9,821 \$19,764 loss) from opera Three Mont April 1, 2012	ns F	s thousands): Ended March 27, 2011 \$— — sns is as followed March 27, 2011 \$— — —		Nine Months April 1, 2012 \$9,943 9,821 \$19,764 (in thousands) Nine Months April 1, 2012		mded March 27, 2011 \$— — \$— anded March 27, 2011	
Pre-tax restructuring charges impact on gross pro PRE-TAX RESTRUCTURING CHARGES INCLUDED IN GROSS PROFIT: Engines Products Total Pre-tax restructuring charges impact on income (Income (Inco	fit is as follows Three Month April 1, 2012 \$9,943 9,821 \$19,764 loss) from opera Three Mont April 1, 2012	ns F	s thousands): Ended March 27, 2011 \$— — s— ons is as follo Ended March 27, 2011		Nine Months April 1, 2012 \$9,943 9,821 \$19,764 (in thousands) Nine Months April 1, 2012		anded March 27, 2011 \$— — \$— anded March 27, 2011	

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BRIGGS & STRATTON CORPORATION AND SUBSIDIARIES

15. Debt

The following is a summary of the Company's long-term indebtedness (in thousands):

	April I,	July 3,
	2012	2011
Revolving Credit Facility	\$46,000	\$ —
Senior Notes	225,000	225,000
	\$271,000	\$225,000

On December 15, 2010, the Company issued \$225 million of 6.875% Senior Notes ("Senior Notes") due December 15, 2020. The net proceeds of the offering were primarily used to redeem the outstanding principal of the 8.875% Senior Notes due March 15, 2011 ("Old Senior Notes"). In connection with the issuance of the Senior Notes, the Company incurred approximately \$5.0 million in new debt issuance costs, which are being amortized over the life of the Senior Notes using the effective interest method. In addition, at the time of the refinancing the Company expensed approximately \$3.7 million associated with the make-whole terms of the Old Senior Notes, \$0.1 million in remaining debt issuance costs and \$0.1 million of original issue discount. These refinancing charges are included in interest expense in the Consolidated Condensed Statements of Operations for the nine months ended March 27, 2011.

On October 13, 2011, the Company entered into a \$500 million multicurrency credit agreement (the "Revolver"). The Revolver replaced the amended and restated multicurrency credit agreement dated as of July 12, 2007. The Revolver has a term of five years and all outstanding borrowings on the Revolver are due and payable on October 13, 2016. The initial maximum availability under the revolving credit facility is \$500 million. Availability under the revolving credit facility is reduced by outstanding letters of credit. The Company may from time to time increase the maximum availability under the revolving credit facility by up to \$250 million if certain conditions are satisfied. In connection with the refinancing and the issuance of the Revolver, the Company incurred approximately \$2.0 million in new debt issuance costs, which are being amortized over the life of the Revolver using the straight-line method.

The Senior Notes and Revolver contain restrictive covenants. These covenants include restrictions on the Company's ability to: pay dividends; repurchase shares; incur indebtedness; create liens; enter into sale and leaseback transactions; consolidate or merge with other entities; sell or lease all or substantially all of its assets; and dispose of assets or the proceeds of sales of its assets. The Revolver contains financial covenants that require the Company to maintain a minimum interest coverage ratio and impose a maximum average leverage ratio. As of April 1, 2012, the Company was in compliance with these covenants.

16. Separate Financial Information of Subsidiary Guarantor of Indebtedness

Under the terms of the Company's Senior Notes and the Revolver (collectively, the "Domestic Indebtedness"), Briggs & Stratton Power Products Group, LLC, a 100% owned subsidiary of the Company, is the joint and several guarantor of the Domestic Indebtedness (the "Guarantor"). The guarantees are full and unconditional guarantees, except for certain customary limitations. Additionally, if at any time a domestic subsidiary of the Company constitutes a significant domestic subsidiary, then such domestic subsidiary will also become a guarantor of the Domestic Indebtedness. Currently, all of the Domestic Indebtedness is unsecured. If the Company were to fail to make a payment of interest or principal on its due date, the Guarantor is obligated to pay the outstanding Domestic Indebtedness. The Company had the following outstanding amounts related to the guaranteed debt (in thousands):

April 1, 2012 Maximum Carrying Amount Guarantee

Senior Notes	\$ 225,000	\$225,000
Revolving Credit Facility	\$ 46,000	\$500,000

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BRIGGS & STRATTON CORPORATION AND SUBSIDIARIES

The following condensed supplemental consolidating financial information reflects the summarized financial information of the Company, its Guarantor and Non-Guarantor Subsidiaries (in thousands):

BALANCE SHEET As of April 1, 2012 (Unaudited)

	Briggs & Stratton Corporation	Guarantor Subsidiary	Non- Guarantor Subsidiaries	Eliminations	Consolidated
Current Assets	\$525,821	\$457,378	\$256,305	\$(178,725) \$1,060,779
Investment in Subsidiaries	620,378	_	_	(620,378) —
Non-Current Assets	435,027	216,310	43,446	(34,712) 660,071
	\$1,581,226	\$673,688	\$299,751	\$(833,815) \$1,720,850
Current Liabilities	\$328,340	\$125,258	\$107,631	\$(178,725) \$382,504
Other Long-Term Obligations	509,239	84,101	36,071	(34,712) 594,699
Shareholders' Investment	743,647	464,329	156,049	(620,378	743,647
	\$1,581,226	\$673,688	\$299,751	\$(833,815) \$1,720,850
BALANCE SHEET As of July 3, 2011 (Unaudited)					
(0.11.00.100)	Briggs & Stratton Corporation	Guarantor Subsidiary	Non- Guarantor Subsidiaries	Eliminations	Consolidated
Current Assets	\$519,783	\$343,266	\$254,548	\$(138,858) \$978,739
Investment in Subsidiaries	617,553	_	_	(617,553) —
Non-Current Assets	455,876	229,054	40,617	(38,068) 687,479
	\$1,593,212	\$572,320	\$295,165	\$(794,479) \$1,666,218
Current Liabilities	\$292,908	\$88,888	\$101,445	\$(138,858) \$344,383
Other Long-Term Obligations	562,361	20,988	38,611	(38,068) 583,892
Shareholders' Investment	737,943	462,444	155,109	(617,553) 737,943
	\$1,593,212	\$572,320	\$295,165	\$(794,479) \$1,666,218

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BRIGGS & STRATTON CORPORATION AND SUBSIDIARIES

STATEMENT OF OPERATIONS

For the Three Months Ended April 1, 2012 (Unaudited)

	Briggs & Stratton Corporation		Guarantor Subsidiary		Non- Guarantor Subsidiaries		Eliminations		Consolidated	d
Net Sales	\$463,323		\$247,241		\$95,522		\$(85,989)	\$720,097	
Cost of Goods Sold	365,386		219,150		74,674		(85,989)	573,221	
Restructuring Charges	267		8,189		11,308		_		19,764	
Gross Profit Engineering Solling Consul and	97,670		19,902		9,540				127,112	
Engineering, Selling, General and Administrative Expenses	44,262		20,963		8,443		_		73,668	
Equity in Income from										
Subsidiaries	156		_				(156)		
Income (Loss) from Operations	53,252		(1,061)	1,097		156		53,444	
Interest Expense	(4,760)	(7)	(44)	_		(4,811)
Other Income, Net	871		(5)	700		_		1,566	
Income (Loss) before Income	49,363		(1,073)	1,753		156		50,199	
Taxes	47,303		(1,073	,	1,733		130		30,177	
Provision (Credit) for Income	9,426		(474)	1,310		_		10,262	
Taxes				-			¢ 157			
Net Income (Loss) STATEMENT OF OPERATIONS	\$39,937		\$(599)	\$443		\$156		\$39,937	
For the Three Months Ended Marc										
(Unaudited)	11 27, 2011									
(Onadarica)										
					Non-					
	Briggs &		Guerenter		NOII-					_
	Stratton		Guarantor		Guarantor		Eliminations		Consolidated	d
	Stratton Corporation		Subsidiary		Guarantor Subsidiaries					d
Net Sales	Stratton Corporation \$475,609		Subsidiary \$230,744		Guarantor Subsidiaries \$96,985		\$(83,005)	\$720,333	d
Cost of Goods Sold	Stratton Corporation \$475,609 364,609		Subsidiary \$230,744 216,465		Guarantor Subsidiaries \$96,985 72,715)	\$720,333 570,784	d
Cost of Goods Sold Gross Profit	Stratton Corporation \$475,609		Subsidiary \$230,744		Guarantor Subsidiaries \$96,985		\$(83,005)	\$720,333	d
Cost of Goods Sold Gross Profit Engineering, Selling, General and	Stratton Corporation \$475,609 364,609		Subsidiary \$230,744 216,465		Guarantor Subsidiaries \$96,985 72,715		\$(83,005)	\$720,333 570,784	d
Cost of Goods Sold Gross Profit Engineering, Selling, General and Administrative Expenses	Stratton Corporation \$475,609 364,609 111,000		\$230,744 216,465 14,279		Guarantor Subsidiaries \$96,985 72,715 24,270		\$(83,005)	\$720,333 570,784 149,549	d
Cost of Goods Sold Gross Profit Engineering, Selling, General and Administrative Expenses Equity in Income from	Stratton Corporation \$475,609 364,609 111,000)	\$230,744 216,465 14,279		Guarantor Subsidiaries \$96,985 72,715 24,270		\$(83,005)	\$720,333 570,784 149,549	d
Cost of Goods Sold Gross Profit Engineering, Selling, General and Administrative Expenses Equity in Income from Subsidiaries	Stratton Corporation \$475,609 364,609 111,000 39,225 (7,840)	\$230,744 216,465 14,279 18,466)	Guarantor Subsidiaries \$96,985 72,715 24,270 13,306		\$(83,005 (83,005 — — 7,840)	\$720,333 570,784 149,549 70,997	d
Cost of Goods Sold Gross Profit Engineering, Selling, General and Administrative Expenses Equity in Income from Subsidiaries Income (Loss) from Operations	Stratton Corporation \$475,609 364,609 111,000 39,225 (7,840 79,615)	\$230,744 216,465 14,279 18,466 — (4,187		Guarantor Subsidiaries \$96,985 72,715 24,270 13,306 — 10,964)	\$(83,005 (83,005 —)	\$720,333 570,784 149,549 70,997 — 78,552	
Cost of Goods Sold Gross Profit Engineering, Selling, General and Administrative Expenses Equity in Income from Subsidiaries Income (Loss) from Operations Interest Expense	Stratton Corporation \$475,609 364,609 111,000 39,225 (7,840)	\$230,744 216,465 14,279 18,466)	Guarantor Subsidiaries \$96,985 72,715 24,270 13,306)	\$(83,005 (83,005 — — 7,840 (7,840)	\$720,333 570,784 149,549 70,997))
Cost of Goods Sold Gross Profit Engineering, Selling, General and Administrative Expenses Equity in Income from Subsidiaries Income (Loss) from Operations	Stratton Corporation \$475,609 364,609 111,000 39,225 (7,840 79,615 (4,452 1,294)	\$230,744 216,465 14,279 18,466 — (4,187 (16 (15)	Guarantor Subsidiaries \$96,985 72,715 24,270 13,306 — 10,964 (45 928)	\$(83,005 (83,005 — — 7,840 (7,840 —))	\$720,333 570,784 149,549 70,997 — 78,552 (4,513 2,207	
Cost of Goods Sold Gross Profit Engineering, Selling, General and Administrative Expenses Equity in Income from Subsidiaries Income (Loss) from Operations Interest Expense Other Income (Expense), Net Income (Loss) before Income Taxes	Stratton Corporation \$475,609 364,609 111,000 39,225 (7,840 79,615 (4,452)	\$230,744 216,465 14,279 18,466 — (4,187 (16)	Guarantor Subsidiaries \$96,985 72,715 24,270 13,306 — 10,964 (45)	\$(83,005 (83,005 — — 7,840 (7,840)	\$720,333 570,784 149,549 70,997 — 78,552 (4,513	
Cost of Goods Sold Gross Profit Engineering, Selling, General and Administrative Expenses Equity in Income from Subsidiaries Income (Loss) from Operations Interest Expense Other Income (Expense), Net Income (Loss) before Income Taxes Provision (Credit) for Income	Stratton Corporation \$475,609 364,609 111,000 39,225 (7,840 79,615 (4,452 1,294 76,457)	Subsidiary \$230,744 216,465 14,279 18,466 (4,187 (16 (15) (4,218))	Guarantor Subsidiaries \$96,985 72,715 24,270 13,306 — 10,964 (45 928 11,847)	\$(83,005 (83,005 — — 7,840 (7,840 —)	\$720,333 570,784 149,549 70,997 — 78,552 (4,513 2,207 76,246	
Cost of Goods Sold Gross Profit Engineering, Selling, General and Administrative Expenses Equity in Income from Subsidiaries Income (Loss) from Operations Interest Expense Other Income (Expense), Net Income (Loss) before Income Taxes	Stratton Corporation \$475,609 364,609 111,000 39,225 (7,840 79,615 (4,452 1,294)	\$230,744 216,465 14,279 18,466 — (4,187 (16 (15))	Guarantor Subsidiaries \$96,985 72,715 24,270 13,306 — 10,964 (45 928)	\$(83,005 (83,005 — — 7,840 (7,840 —)))	\$720,333 570,784 149,549 70,997 — 78,552 (4,513 2,207	

BRIGGS & STRATTON CORPORATION AND SUBSIDIARIES

STATEMENT OF OPERATIONS

For the Nine Months Ended April 1, 2012 (Unaudited)

	Briggs & Stratton Corporation		Guarantor Subsidiary		Non- Guarantor Subsidiaries		Eliminations		Consolidated
Net Sales	\$928,028		\$637,814		\$250,532		\$(251,033)	\$1,565,341
Cost of Goods Sold	757,396		569,435		202,733		(251,033)	1,278,531
Restructuring Charges	267		8,189		11,308		_		19,764
Gross Profit	170,365		60,190		36,491				267,046
Engineering, Selling, General and Administrative Expenses	125,802		57,845		30,991		_		214,638
Equity in Income from Subsidiaries	(3,484)	_		_		3,484		_
Income from Operations	48,047		2,345		5,500		(3,484)	52,408
Interest Expense	(13,801)	(28)	(116)			(13,945)
Other Income, Net	3,280		160		1,309				4,749
Income before Income Taxes	37,526		2,477		6,693		(3,484)	43,212
Provision for Income Taxes	112		1,067		4,619				5,798
Net Income	\$37,414		\$1,410		\$2,074		\$(3,484)	\$37,414
STATEMENT OF OPERATIONS									
For the Nine Months Ended March	27, 2011								
(Unaudited)									

	Briggs & Stratton Corporation		Guarantor Subsidiary		Non- Guarantor Subsidiaries		Eliminations		Consolidated	
Net Sales	\$953,379		\$526,106		\$257,130		\$(231,842)	\$1,504,773	
Cost of Goods Sold	749,351		497,147		200,254		(231,842)	1,214,910	
Gross Profit	204,028		28,959		56,876				289,863	
Engineering, Selling, General and Administrative Expenses	123,622		52,064		36,789		_		212,475	
Restructuring Charges	559		2,978		_		_		3,537	
Equity in Income from Subsidiaries	(1,351)	_		_		1,351		_	
Income (Loss) from Operations	81,198		(26,083)	20,087		(1,351)	73,851	
Interest Expense	(18,510)	(53)	(116)	_		(18,679)	,
Other Income (Expense), Net	3,112		298		1,870		_		5,280	
Income (Loss) before Income Taxes	65,800		(25,838)	21,841		(1,351)	60,452	
Provision (Credit) for Income Taxes	23,646		(9,917)	4,569		_		18,298	
Net Income (Loss)	\$42,154		\$(15,921)	\$17,272		\$(1,351)	\$42,154	

BRIGGS & STRATTON CORPORATION AND SUBSIDIARIES

STATEMENT OF CASH FLOWS

For the Nine Months Ended April 1, 2012 (Unaudited)

	Briggs & Stratton Corporation		Guarantor Subsidiary		Non- Guarantor Subsidiaries		Eliminations		Consolidated	l
Net Cash Used in Operating Activities	\$(93,275)	\$(54,687)	\$(31,062)	\$12,337		\$(166,687)
Cash Flows from Investing										
Activities:										
Additions to Plant and Equipment Proceeds Received from	(26,152)	(3,996)	(1,667)	_		(31,815)
Disposition of Plant and	121		50		4				175	
Equipment										
Cash Investment in Subsidiary	2,141		_		(6,939)	4,798		_	
Payments for Acquisitions, Net of					(2,673	`			(2,673	`
Cash Acquired			_		(2,073	,			(2,073)
Net Cash Used in Investing	(23,890)	(3,946)	(11,275)	4,798		(34,313)
Activities	(25,5)0	,	(3,5.10	,	(11,273	,	1,770		(31,313	,
Cash Flows from Financing										
Activities:										
Net Borrowings (Repayments) on	(5,014	`	57,621		5,730		(12,337	`	46,000	
Loans, Notes Payable and Long-Term Debt	(3,014)	37,021		3,730		(12,337)	40,000	
Capital Contributions			_		4,798		(4,798)		
Debt Issuance Costs	(2,007)					—	,	(2,007)
Treasury Stock Purchases	(22,689)	_						(22,689)
Stock Option Exercise Proceeds										
and Tax Benefits	235		_		_				235	
Cash Dividends Paid	(11,041)	_						(11,041)
Net Cash Provided by (Used in)	(40,516)	57,621		10,528		(17,135)	10,498	
Financing Activities	(10,010	,	07,021		10,620		(17,100	,	10,.50	
Effect of Foreign Currency Exchange Rate Changes on Cash	_		_		(2,692)	_		(2,692)
and Cash Equivalents										
Net Decrease in Cash and Cash Equivalents	(157,681)	(1,012)	(34,501)	_		(193,194)
Cash and Cash Equivalents, Beginning	158,672		1,372		49,595		_		209,639	
Cash and Cash Equivalents, Ending	\$991		\$360		\$15,094		\$—		\$16,445	
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BRIGGS & STRATTON CORPORATION AND SUBSIDIARIES

STATEMENT OF CASH FLOWS

For the Nine Months Ended March 27, 2011 (Unaudited)

	Briggs & Stratton Corporation		Guarantor Subsidiary		Non- Guarantor Subsidiaries		Eliminations		Consolidated	i
Net Cash Provided by (Used in) Operating Activities Cash Flows from Investing	\$(44,952)	\$(57,984)	\$16,138		\$(13,545)	\$(100,343)
Activities: Additions to Plant and Equipment	(24,479)	(6,293)	(1,735)	_		(32,507)
Proceeds Received from Disposition of Plant and Equipment	17		39		26		_		82	
Cash Investment in Subsidiary	2,708		_		(2,800)	92		_	
Net Cash Used in Investing Activities	(21,754)	(6,254)	(4,509)	92		(32,425)
Cash Flows from Financing										
Activities: Net Borrowings on Loans, Notes Payable and Long-Term Debt	(6,445)	63,256		5,946		13,545		76,302	
Capital Contributions					92		(92)		
Debt Issuance Costs	(4,994)	_						(4,994)
Stock Option Exercise Proceeds and Tax Benefits	790		_				_		790	
Cash Dividends Paid	(11,074)	_						(11,074)
Net Cash Provided by (Used in) Financing Activities	(21,723)	63,256		6,038		13,453		61,024	
Effect of Foreign Currency Exchange Rate Changes on Cash and Cash Equivalents	_		_		(1,994)	_		(1,994)
Net Increase (Decrease) in Cash and Cash Equivalents	(88,429)	(982)	15,673		_		(73,738)
Cash and Cash Equivalents, Beginning	100,880		3,675		11,999		_		116,554	
Cash and Cash Equivalents, Ending	\$12,451		\$2,693		\$27,672		\$—		\$42,816	

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BRIGGS & STRATTON CORPORATION AND SUBSIDIARIES

17. Subsequent Events

Refer to Note 4 of the Notes to Consolidated Condensed Financial Statements for information regarding restructuring actions announced subsequent to the third quarter of fiscal 2012.

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BRIGGS & STRATTON CORPORATION AND SUBSIDIARIES

ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

The following is management's discussion and analysis of the Company's financial condition and results of operations for the periods included in the accompanying consolidated condensed financial statements:

RESULTS OF OPERATIONS

NET SALES

Consolidated net sales for the third quarter of fiscal 2012 were \$720.1 million, a decrease of \$0.2 million or comparable to the same period a year ago.

Engines Segment fiscal 2012 third quarter net sales were \$498.0 million, which was \$5.8 million or 1.1% lower than the same period a year ago. This decrease in net sales was primarily driven by lower shipment volumes of engines due to reduced shipments to lawn and garden OEMs in the North American and European markets, and unfavorable foreign exchange of \$1.6 million, partially offset by improved pricing.

Products Segment fiscal 2012 third quarter net sales were \$281.3 million, an increase of \$13.7 million or 5.1% from the same period a year ago. The increase in net sales was primarily due to increased sales of standby generators, pressure washers and lawn and garden equipment. This increase was partially offset by lower shipments of snow throwers and related service parts and portable generators due to limited snowfall and a lack of ice storms in fiscal 2012.

Consolidated net sales for the first nine months of fiscal 2012 were \$1.6 billion, an increase of \$60.6 million or 4.0% when compared to the same period a year ago.

Engines Segment net sales for the first nine months of fiscal 2012 were \$987.5 million, which was lower by \$19.8 million or 2.0% compared to the same period a year ago. This decrease in net sales was primarily driven by lower shipment volumes of engines to OEMs for lawn and garden products in the North American and European markets, and unfavorable foreign exchange of \$3.4 million primarily related to the Euro, partially offset by increased pricing, a favorable mix of product shipped that reflected proportionally larger volumes of units used on riding lawn mowers, snow throwers and portable and standby generators.

Products Segment net sales for the first nine months of fiscal 2012 were \$732.0 million, an increase of \$110.5 million or 17.8% from the same period a year ago. The increase in net sales was primarily due to increased sales of portable and standby generators due to widespread power outages in the U.S. as a result of a landed hurricane and subsequent snow storm on the United States East Coast earlier in the fiscal year, increased shipments of snow equipment after channel inventories were depleted from the prior selling season, improved pricing and favorable foreign exchange of \$5.1 million. There were no landed hurricanes in fiscal 2011.

GROSS PROFIT PERCENTAGE

Included in consolidated gross profit were pre-tax charges of \$19.8 million (\$9.6 million after tax or \$0.19 per diluted share) during the three and nine months ended April 1, 2012 related to previously announced restructuring actions to close the Ostrava, Czech Republic and Newbern, Tennesee manufacturing facilities and reconfigure operations of the engine plant in Poplar Bluff, Missouri. The Engines Segment and Products Segment recorded \$9.9 million and \$9.8 million, respectively, of pre-tax restructuring charges within gross profit during the three and nine months ended April

1, 2012.

The following table is a reconciliation of gross profit by segment, as reported, to adjusted gross profit by segment, excluding restructuring charges.

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BRIGGS & STRATTON CORPORATION AND SUBSIDIARIES

	Three Months Ended				Nine Months En	ded	d		
	April 1, 2012		March 27, 2011		April 1, 2012		March 27, 2011		
Engines Engines Not Solos	\$489,009		\$503,809		\$987,486		\$1,007,250		
Engines Net Sales	\$409,009		\$303,809		\$907,400		\$1,007,230		
Gross Profit	\$100,320 9,943		\$124,362		\$186,555 9,943		\$235,567		
Restructuring Charges Adjusted Engines Gross Profit (1)	\$110,263		\$124,362		\$196,498		\$235,567		
Engines Gross Profit % as Reported	20.1	%	24.7	%	18.9	%	23.4	%	
Adjusted Engines Gross Profit % (1)	22.1	%	24.7	%	19.9	%	23.4	%	
Products Products Net Sales	¢201 271		¢267.525		\$721,060		¢621 494		
Products Net Sales	\$281,271		\$267,535		\$731,969		\$621,484		
Gross Profit	\$27,246 9,821		\$25,828		\$81,675 9,821		\$55,219		
Restructuring Charges Adjusted Products Gross Profit (1)	\$37,067		\$25,828		\$91,496		<u>\$55,219</u>		
Products Gross Profit % as Reported	9.7	%	9.7	%	11.2	%	8.9	%	
Adjusted Products Gross Profit % (1)	13.2	%	9.7	%	12.5	%	8.9	%	
Inter-Segment Eliminations Adjusted Gross Profit (1)	(454 \$146,876)	(641 \$149,549)	(1,184 \$286,810)	(923 \$289,863)	

Adjusted gross profit is a non-GAAP financial measure. The Company believes this information is meaningful to investors as it isolates the impact that restructuring charges have on gross profit and facilitates comparisons (1) between peer companies. While the Company believes that adjusted gross profit is useful supplemental

The consolidated gross profit percentage was 17.7% in the third quarter of fiscal 2012, down from 20.8% in the same period last year.

The Engines Segment gross profit percentage was 20.1% in the third quarter of fiscal 2012, lower from 24.7% in the third quarter of fiscal 2011. Excluding restructuring charges of \$9.9 million, adjusted Engines Segment gross profit percentage in the third quarter of fiscal 2012 was 22.1%, a decrease of 260 bps compared to Engines Segment gross profit percentage in the third quarter of fiscal 2011. The decrease over prior year was primarily due to unfavorable absorption on lower production volumes, unfavorable foreign exchange of \$2.4 million, and higher manufacturing spending. Higher manufacturing spending is attributed to start-up costs of \$1.9 million associated with launching our Phase III emissions compliant engines. Increased pricing offset increased commodity costs.

information, such adjusted results are not intended to replace our Generally Accepted Accounting Principles' ("GAAP") financial results and should be read in conjunction with those GAAP results.

The Products Segment gross profit percentage was 9.7% for the third quarter of fiscal 2012, or comparable to the third quarter of fiscal 2011. Excluding restructuring charges of \$9.8 million, adjusted Products Segment gross profit percentage in the third quarter of fiscal 2012 was 13.2%, an increase of 350 bps compared to Products Segment gross profit percentage in the third quarter of fiscal 2011. The increase over prior year was primarily due to a favorable mix of lawn and garden sales through the dealer channel, improved pricing, production operational improvements of \$1.8 million, and favorable absorption benefit on higher production levels, partially offset by increased commodity costs.

The consolidated gross profit percentage for the first nine months of fiscal 2012 decreased to 17.1% from 19.3% in the first nine months of fiscal 2011.

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BRIGGS & STRATTON CORPORATION AND SUBSIDIARIES

The Engines Segment gross profit percentage decreased to 18.9% for the first nine months of fiscal 2012 from 23.4% in the first nine months of fiscal 2011. Excluding restructuring charges of \$9.9 million, adjusted Engines Segment gross profit percentage in the first nine months of fiscal 2012 was 19.9%, a decrease of 350 bps compared to Engines Segment gross profit percentage in the first nine months of fiscal 2011. The decrease was primarily due to reduced absorption on lower production volumes of \$5.4 million, unfavorable foreign exchange of \$7.2 million, and higher manufacturing spending associated with rising commodity costs and start-up costs of \$8.0 million associated with launching our Phase III emissions compliant engines, partially offset by improved engine pricing.

The Products Segment gross profit percentage increased to 11.2% for the first nine months of fiscal 2012 from 8.9% in the first nine months of fiscal 2011. Excluding restructuring charges of \$9.8 million, adjusted Products Segment gross profit percentage in the first nine months of fiscal 2012 was 12.5%, an increase of 360 bps compared to Products Segment gross profit percentage in the first nine months of fiscal 2011. The increase over the prior year was primarily attributable to favorable mix of lawn and garden sales through the dealer channel, improved pricing, favorable foreign exchange of \$1.0 million, production operational improvements of \$13.7 million and manufacturing absorption benefits of \$8.7 million, partially offset by increased commodity costs.

ENGINEERING, SELLING, GENERAL AND ADMINISTRATIVE EXPENSES

Engineering, selling, general and administrative expenses were \$73.7 million in the third quarter of fiscal 2012, an increase of \$2.7 million or 3.8% from the third quarter of fiscal 2011. The increase in the current year was primarily attributable to greater selling expense to support international growth and \$0.9 million of bad debt expense recorded in fiscal 2012 attributable to distributors in the European market.

Engineering, selling, general and administrative expenses were \$214.6 million for the first nine months of fiscal 2012, an increase of \$2.2 million or 1.0% from the first nine months of fiscal 2011. The increase was primarily attributable to greater selling expense to support international growth and higher marketing expense domestically, partially offset by lower stock based compensation expense.

INTEREST EXPENSE

Interest expense for the third quarter of fiscal 2012 was \$0.3 million higher compared to the same period a year ago due to higher average interest rates, partially offset by lower average borrowings. For the first nine months of fiscal 2012, interest expense was \$4.7 million lower compared to the first nine months of fiscal 2011 due to \$3.9 million of pre-tax charges associated with the refinancing of Senior Notes during the second quarter of fiscal 2011, which did not recur in the current fiscal year, as well as lower average outstanding borrowings at lower interest rates.

PROVISION FOR INCOME TAXES

The effective tax rate for the third quarter and first nine months of fiscal 2012 was 20.4% and 13.4%, respectively, compared to 32.4% and 30.3% for the same respective periods last year. The decrease in the effective tax rate for the third quarter of fiscal 2012 compared to the third quarter of fiscal 2011 was primarily driven by a net benefit of \$3.3 million related to Ostrava plant restructuring charges incurred during the recent quarter. The decrease in the effective tax rate for the first nine months of fiscal 2012 compared to the first nine months of fiscal 2011 was primarily due to the aforementioned restructuring charges and a net benefit of \$5.0 million due to the settlement of U.S. audits and the expiration of a non-U.S. statute of limitation period during fiscal 2012.

RESTRUCTURING ACTIONS

On January 25, 2012, the Board of Directors of the Company authorized moving existing manufacturing from the Company's Newbern, Tennessee facility to its McDonough, Georgia facility, the closure of its Ostrava, Czech Republic plant, shifting production to the Company's Murray, Kentucky facility and idling certain assets at its Poplar Bluff, Missouri facility. This decision was made after a comprehensive evaluation of the Company's manufacturing operations following significant and prolonged market declines.

The Newbern, Tennessee facility currently manufactures walk behind lawn mowers and snow throwers for the U.S. domestic market. The Ostrava, Czech Republic facility manufactured small engines for the outdoor power equipment industry.

The closing of the Company's facility in Newbern, Tennessee will affect approximately 240 regular employees and 450

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BRIGGS & STRATTON CORPORATION AND SUBSIDIARIES

temporary employees. Additionally, the closing of the Ostrava, Czech Republic facility will affect approximately 77 regular employees. The Company does not anticipate significant employment changes at its Poplar Bluff, Missouri facility as a result of the idling certain assets. Operations in Ostrava ceased in March 2012 and the Newbern facility is expected to wind down in the fourth quarter of fiscal 2012.

The Company recorded pre-tax charges of \$19.8 million (\$9.6 million after tax or \$0.19 per diluted share) during the three and nine months ended April 1, 2012 related to the restructuring actions. The Engines Segment and Products Segment recorded \$9.9 million and \$9.8 million, respectively, of pre-tax restructuring charges during the three and nine months ended April 1, 2012.

In fiscal 2011, the Company made organization changes that involved a reduction of salaried employees during the quarter ended December 26, 2010. For the nine months ended March 27, 2011, these organization changes resulted in restructuring charges of \$3.5 million, consisting of \$1.3 million due to the modification of certain vesting conditions for the Company's stock incentive awards and approximately \$2.2 million for severance and other related employee separation costs associated with the reduction.

On April 25, 2012, subsequent to the end of the third quarter of fiscal 2012, the Board of Directors of the Company authorized several actions being taken to execute the Company's strategy. Beginning in fiscal 2013, the Company will no longer pursue placement of lawn and garden products at national mass retailers. The Engines segment will continue to support lawn and garden equipment OEMs who provide lawn and garden equipment to these retailers. The Products segment will continue to focus on innovative, higher margin products that are sold through our network of Simplicity, Snapper and Ferris dealers and regional retailers. The Company will also continue to sell pressure washers and portable and standby generators through the U.S. mass retail channel.

Further, production of horizontal shaft engines currently made in the Auburn, Alabama plant will move to the Company's existing production facility in Chongqing, China or be sourced from third parties in Southeast Asia. The Company previously moved smaller horizontal shaft engines to the Chongqing, China plant in 2007 where these types of engines can be made more competitively. The Company will continue to manufacture portable generators in Auburn through calendar 2012 and is evaluating alternatives with respect to manufacturing, assembling or sourcing cost effective portable generators beyond 2012. The Auburn plant will continue to produce V-Twin engines used in riding mowers and other outdoor power applications.

In addition, the Company intends to reduce its salaried headcount by approximately 10% during fiscal 2012.

The Company anticipates approximately 250 regular employees will be affected by the Auburn, Alabama facility consolidation. A 10% reduction of the Company's salaried workforce would affect approximately 210 employees globally.

The pre-tax expense related to all of the restructuring activities announced in fiscal 2012 is estimated to be \$60 million to \$70 million, of which, \$45 million to \$50 million is expected to be realized in fiscal 2012. Included in these charges are estimated pre-tax charges of approximately \$37 million to \$41 million for non-cash asset impairments and approximately \$23 million to \$29 million of other cash expenditures. The Company anticipates annualized pre-tax savings of \$30 million to \$35 million in fiscal 2013 and \$40 million to \$45 million in fiscal 2014.

LIQUIDITY AND CAPITAL RESOURCES

Cash flows used in operating activities for the fiscal 2012 first nine months were \$166.7 million compared to \$100.3 million in the fiscal 2011 first nine months. Cash used in operating activities for the first nine months of fiscal 2012 was primarily related to seasonal build of inventory levels and an increase of accounts receivable during the period. Approximately \$40 million of the increase in accounts receivable is due to delayed funding under the Company's new dealer inventory financing facility with GE Capital, Commercial Distribution Finance. The delayed funding to the Company reduces the overall cost of funds.

Cash flows used in investing activities was \$34.3 million and \$32.4 million in the first nine months of fiscal 2012 and fiscal 2011, respectively. The \$1.9 million increase was primarily the result of \$2.7 million of payments made for an acquisition during fiscal 2012, partially offset by lower purchases of plant and equipment compared to the first nine months of last year.

Cash flows provided by financing activities was \$10.5 million in the first nine months of fiscal 2012, due to \$46.0 million of net borrowings during the period, partially offset by treasury stock repurchases at a total cost of \$22.7 million, \$11.0 million of dividends paid and \$2.0 million of debt issuance costs during the period. Cash flows provided by financing activities

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BRIGGS & STRATTON CORPORATION AND SUBSIDIARIES

was \$61.0 million in the first nine months of fiscal 2011, which was primarily attributable to the issuance of \$225 million aggregate principal amount of 6.875% Senior Notes due December 15, 2020 during the second quarter of fiscal 2011, the net proceeds of which were primarily used to redeem the \$203.7 million outstanding principal amount of the 8.875% Senior Notes due March 15, 2011. The Company also incurred \$5.0 million of deferred financing costs in connection with the issuance of the 6.875% Senior Notes, made dividend payments of \$11.1 million and made \$55.0 million of net borrowings on the revolving line of credit during the first nine months of fiscal 2011.

FUTURE LIQUIDITY AND CAPITAL RESOURCES

On December 15, 2010, the Company issued \$225 million aggregate principal amount of 6.875% Senior Notes due December 15, 2020. Net proceeds were primarily used to redeem the remaining outstanding principal of the 8.875% Senior Notes due March 15, 2011.

On October 13, 2011, the Company entered into a \$500 million multicurrency credit agreement (the "Revolver"). The Revolver replaced the amended and restated multicurrency credit agreement dated as of July 12, 2007. The Revolver has a term of five years and all outstanding borrowings on the Revolver are due and payable on October 13, 2016. The initial maximum availability under the revolving credit facility is \$500 million. Availability under the revolving credit facility is reduced by outstanding letters of credit. The Company may from time to time increase the maximum availability under the revolving credit facility by up to \$250 million if certain conditions are satisfied.

On August 10, 2011, the Board of Directors of the Company authorized up to \$50 million in funds for use in a common share repurchase program with an expiration of June 30, 2013. The common share repurchase program authorizes the purchase of shares of the Company's common stock on the open market or in private transactions from time to time, depending on market conditions and certain governing loan covenants. As of the end of the third quarter of fiscal 2012, the Company repurchased 1,459,243 shares on the open market at an average price \$15.55 per share. There were no shares repurchased in fiscal 2011. Subsequent to the end of the third quarter of fiscal 2012, the Company repurchased an additional 526,392 shares at an average price of \$17.78 per share.

Briggs & Stratton expects capital expenditures to be approximately \$50 million to \$55 million in fiscal 2012. These anticipated expenditures reflect our plans to continue to reinvest in efficient equipment and innovative new products.

The Company is required to make contributions to the qualified pension plan of approximately \$28.8 million during fiscal 2012. The Company may be required to make further contributions in future years depending upon the actual return on plan assets and the funded status of the plan in future periods. As of July 3, 2011, the Company estimates it will be required to make contributions to the qualified pension plan of \$54 million in fiscal 2013.

Management believes that available cash, cash generated from operations, existing lines of credit and access to debt markets will be adequate to fund Briggs & Stratton's operating and capital requirements for the foreseeable future.

The Revolver and the 6.875% Senior Notes contain restrictive covenants. These covenants include restrictions on the Company's ability to: pay dividends; repurchase shares; incur indebtedness; create liens; enter into sale and leaseback transactions; consolidate or merge with other entities; sell or lease all or substantially all of its assets; and dispose of assets or the proceeds of sales of its assets. The Revolver contains financial covenants that require the Company to maintain a minimum interest coverage ratio and impose a maximum leverage ratio. As of April 1, 2012, the Company was in compliance with these covenants, and expects to be in compliance with all covenants during the remainder of fiscal 2012.

OFF-BALANCE SHEET ARRANGEMENTS

There have been no material changes since the September 1, 2011 filing of the Company's Annual Report on Form 10-K.

CONTRACTUAL OBLIGATIONS

There have been no material changes since the September 1, 2011 filing of the Company's Annual Report on Form 10-K, except that on October 13, 2011 the Company entered into a 5-year \$500 million multicurrency credit agreement, replacing the amended and restated multicurrency credit agreement dated as of July 12, 2007 that was scheduled to expire on July 12, 2012.

CRITICAL ACCOUNTING POLICIES

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BRIGGS & STRATTON CORPORATION AND SUBSIDIARIES

There have been no material changes in the Company's critical accounting policies since the September 1, 2011 filing of its Annual Report on Form 10-K. As discussed in our annual report, the preparation of financial statements in conformity with accounting principles generally accepted in the United States requires management to make estimates and assumptions about future events that affect the amounts reported in the financial statements and accompanying notes. Future events and their effects cannot be determined with absolute certainty. Therefore, the determination of estimates requires the exercise of judgment. Actual results inevitably will differ from those estimates, and such differences may be material to the financial statements.

The most significant accounting estimates inherent in the preparation of our financial statements include a goodwill assessment, estimates as to the realizability of accounts receivable and inventory assets, as well as estimates used in the determination of liabilities related to customer rebates, pension obligations, postretirement benefits, warranty, product liability, group health insurance, litigation and taxation. Various assumptions and other factors underlie the determination of these significant estimates. The process of determining significant estimates is fact specific and takes into account factors such as historical experience, current and expected economic conditions, product mix, and, in some instances, actuarial techniques. The Company re-evaluates these significant factors as facts and circumstances change.

NEW ACCOUNTING PRONOUNCEMENTS

A discussion of new accounting pronouncements is included in the Notes to Consolidated Condensed Financial Statements of this Form 10-Q under the heading New Accounting Pronouncements and incorporated herein by reference.

CAUTIONARY STATEMENT ON FORWARD-LOOKING STATEMENTS

This report contains certain forward-looking statements that involve risks and uncertainties that could cause actual results to differ materially from those projected in the forward-looking statements. The words "believe", "estimate", "expect", "forecast", "intend", "plan", "project", and similar expressions are intended to identify forward-looking statements. The forward-looking statements are based on the Company's current views and assumptions and involve risks and uncertainties that include, among other things, the ability to successfully forecast demand for our products; changes in interest rates and foreign exchange rates; the effects of weather on the purchasing patterns of consumers and original equipment manufacturers (OEMs); actions of engine manufacturers and OEMs with whom we compete; changes in laws and regulations; changes in customer and OEM demand; changes in prices of raw materials and parts that we purchase; changes in domestic and foreign economic conditions; the ability to bring new productive capacity on line efficiently and with good quality; outcomes of legal proceedings and claims; and other factors disclosed from time to time in our SEC filings or otherwise, including the factors discussed in Item 1A, Risk Factors, of the Company's Annual Report on Form 10-K and in its periodic reports on Form 10-Q.

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BRIGGS & STRATTON CORPORATION AND SUBSIDIARIES

ITEM 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

There have been no material changes since the September 1, 2011 filing of the Company's Annual Report on Form 10-K.

ITEM 4. CONTROLS AND PROCEDURES

DISCLOSURE CONTROLS AND PROCEDURES

The Company's management, with the participation of the Company's Chief Executive Officer and Chief Financial Officer, has evaluated the effectiveness of the Company's disclosure controls and procedures (as such term is defined in Rules 13a-15(e) and 15d-15(e) under the Securities Exchange Act of 1934, as amended (the "Exchange Act")) as of the end of the period covered by this report. Based on such evaluation, the Company's Chief Executive Officer and Chief Financial Officer have concluded that, as of the end of such period, the Company's disclosure controls and procedures are effective in recording, processing, summarizing and reporting, on a timely basis, information required to be disclosed by the Company in the reports that it files or submits under the Exchange Act.

INTERNAL CONTROL OVER FINANCIAL REPORTING

There has not been any change in the Company's internal control over financial reporting during the third fiscal quarter that has materially affected, or is reasonably likely to materially affect, the Company's internal control over financial reporting.

PART II - OTHER INFORMATION

ITEM 1. LEGAL PROCEEDINGS

A discussion of legal proceedings is included in the Notes to Consolidated Condensed Financial Statements of this Form 10-Q under the heading Commitments and Contingencies and incorporated herein by reference.

ITEM 1A. RISK FACTORS

There have been no material changes since the September 1, 2011 filing of the Company's Annual Report on Form 10-K.

ITEM 2. UNREGISTERED SALES OF EQUITY SECURITIES AND USE OF PROCEEDS

The table below sets forth the information with respect to purchases made by or behalf of the Company of its common stock during the quarterly period ended April 1, 2012.

2012 Fiscal Month	Total Number of Shares Purchased	C	Total Number of Shares Purchased as Part of a Publicly Announced Program (1)	Approximate Dollar Value of Shares that May Yet Be Purchased Under the Program (1)
January 2, 2012 to January 29, 2012	_	\$ —	_	\$ 38,614,620
January 30, 2012 to February 26, 2012	206,500	16.92	206,500	35,120,640
February 27, 2012 to April 1, 2012	450,900	17.32	450,900	27,311,052
Total Third Quarter	657,400	\$17.20	657,400	\$ 27,311,052

On August 10, 2011, the Board of Directors of the Company authorized up to \$50 million in funds for use in a common share repurchase program with an expiration of June 30, 2013.

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BRIGGS & STRATTON CORPORATION AND SUBSIDIARIES

ITEM 6. EXHIBITS

Exhibit Number	Description
10.1	Amended and Restated Supplemental Employee Retirement Plan (Filed herewith)
10.2	Amended and Restated Supplemental Executive Retirement Plan (Filed herewith)
31.1	Certification of Principal Executive Officer pursuant to Section 302 of the Sarbanes-Oxley Act of 2002 (Filed herewith)
31.2	Certification of Principal Financial Officer pursuant to Section 302 of the Sarbanes-Oxley Act of 2002 (Filed herewith)
32.1	Certification of the Chief Executive Officer pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 (Furnished herewith)
32.2	Certification of the Chief Financial Officer pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 (Furnished herewith)
101	The following materials from the Company's Quarterly Report on Form 10-Q for the quarter ended April 1, 2012 formatted in Extensible Business Reporting Language (XBRL): (i) the Consolidated Condensed Balance Sheets, (ii) the Consolidated Condensed Statements of Operations, (iii) the Consolidated Condensed Statements of Cash Flows, and (iv) related Notes to Condensed Consolidated Financial Statements
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BRIGGS & STRATTON CORPORATION AND SUBSIDIARIES

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

BRIGGS & STRATTON CORPORATION

(Registrant)

Date: May 9, 2012 /s/ David J. Rodgers

David J. Rodgers

Senior Vice President and Chief Financial Officer and

Duly Authorized Officer

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BRIGGS & STRATTON CORPORATION AND SUBSIDIARIES

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32.1	Certification of the Chief Executive Officer pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 (Furnished herewith)
32.2	Certification of the Chief Financial Officer pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 (Furnished herewith)
101	The following materials from the Company's Quarterly Report on Form 10-Q for the quarter ended April 1, 2012 formatted in Extensible Business Reporting Language (XBRL): (i) the Consolidated Condensed Balance Sheets, (ii) the Consolidated Condensed Statements of Operations, (iii) the Consolidated Condensed Statements of Cash Flows, and (iv) related Notes to Condensed Consolidated Financial Statements