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ALASKA POWER & TELEPHONE CO  
Form U-3A-2/A  
April 01, 2005

UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, DC 20549

Amendment Number 1 to  
FORM U-3A2

December 31, 2004

Statement by Holding Company Claiming Exemption under Rule U-3a-2 from the provisions of the Public Utility Holding Company Act of 1935

ALASKA POWER & TELEPHONE COMPANY

-----  
(Name of Company)

hereby files with the Securities Exchange Commission, pursuant to Rule 2, its statement claiming exemption as a holding company from the provisions of the Public Utility Holding Company Act of 1935, and submits the following information:

1. Name, State of organization, location and nature of business of claimant and every subsidiary thereof, other than any exempt wholesale generator (EWG) or foreign utility company in which claimant directly or indirectly holds an interest.
2. A brief description of the properties of claimant and each of its subsidiary public utility companies used for the generation, transmission, and distribution of electric energy for sale, or for the production, transmission and distribution of natural or manufactured gas, indicating the location of principal generating plants, transmission lines, producing fields, gas manufacturing plants, and electric and gas distribution facilities, including all such properties which are outside the State in which claimant and its subsidiaries are organized and all transmission or pipelines which deliver or receive electric energy or gas at the borders of such State.
3. The following information for the last calendar year with respect to claimant and each of its subsidiary public utility companies:
  - (a) Number of kWh. Of electric energy sold (at retail or wholesale) and Mcf. Of natural or manufactured gas distributed at retail.
  - (b) Number of kWh. of electric energy and Mfc. Of natural or manufactured gas distributed at retail outside the State in which each company is organized.
  - (c) Number of kWh. Of electric energy and MCF. OF NATURAL OR MANUFACTURED AS SOLD AT WHOLESALE OUTSIDE THE State in which each such company is organized, or at the State line.
  - (d) Number of kWh. Of electric energy and Mcf. Of natural or manufactured gas purchased outside the State in which each such company is organized or at the State line.
4. The following information for the reporting period with respect to claimant and each interest it holds directly or indirectly in an EWG or a

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foreign utility company, stating monetary amounts in United States dollars:

- (a) Name, location, business address and description of the facilities used by the EWG or foreign utility company for the generation, transmission and distribution of electric energy for sale or for the distribution at retail of natural or manufactured gas.
(b) Name of each system company that holds an interest in such EWG or foreign utility company; and description of the interest held.
(c) Type and amount of capital invested, directly or indirectly, by the holding company claiming exemption; any direct or indirect guarantee of the security of the EWG or foreign utility company by the holding company claiming exemption; and any debt or other financial obligation for which there is recourse, directly or indirectly, to the holding company claiming exemption or another system company, other than the EWG or foreign utility company.

Potential persons who are to respond to the collection of information contained in this form are not required to respond unless the form displays a currently valid OMB control number. SEC 1834 (2-97)

- (d) Capitalization and earnings of the EWG or foreign utility company during the reporting period.
(e) Identify any service, sales or construction contract(s) between the EWG or foreign utility company and a system company, and describe the services to be rendered or goods sold and fees or revenues under such agreement(s).

EXHIBIT A

ALASKA POWER & TELEPHONE COMPANY

Name of claimant

By Russell A. Smith
(title) VP/CFO

CORPORATE SEAL

Attest: ROBERT S. GRIMM, PRESIDENT

Name, title, and address of officer to whom notices and correspondence concerning this statement should be addressed:

ALASKA POWER & TELEPHONE COMPANY RUSSELL A. SMITH, VP/CFO
(Name) (Title)
P.O. BOX 3222, PORT TOWNSEND, WASHINGTON 98368

ALASKA POWER & TELEPHONE COMPANY  
AND SUBSIDIARIES

INDEPENDENT AUDITOR'S REPORT  
AND  
CONSOLIDATED FINANCIAL STATEMENTS

DECEMBER 31, 2004 AND 2003

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## INDEPENDENT AUDITORS REPORT

The Board of Directors  
Alaska Power & Telephone Company

We have audited the accompanying consolidated balance sheets of Alaska Power & Telephone Company and its subsidiaries as of December 31, 2004 and 2003, and the related consolidated statements of income, stockholders' equity, and cash flows for the years then ended. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the consolidated financial position of Alaska Power & Telephone Company and its subsidiaries at December 31, 2004 and 2003, and the results of their operations and their cash flows for the years then ended, in conformity with accounting principles generally accepted in the United States of America.

Spokane, Washington  
March 25, 2005

### ALASKA POWER & TELEPHONE COMPANY AND SUBSIDIARIES CONSOLIDATED BALANCE SHEET

ASSETS	December 31,	
	2004	2003
PROPERTY, PLANT, AND EQUIPMENT		
Electric	\$78,824,394	\$77,961,432
Telecommunications	40,664,238	39,160,838
Nonutility	274,196	399,544
	119,762,828	117,521,814
Less accumulated depreciation	49,333,349	43,918,810

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	70,429,479	73,603,004
Utility plant under construction	3,146,388	1,384,041
	73,575,867	74,987,045
OTHER ASSETS		
Preliminary survey and investigation costs	-	821,838
Investments	7,198,252	6,967,520
Goodwill	9,266,403	9,266,403
Rate stabilization asset	2,950,455	2,437,300
Special funds, restricted	6,488,823	6,610,774
Other assets	2,856,224	3,377,681
	28,760,157	29,481,516
CURRENT ASSETS		
Cash	6,250,844	4,882,706
Receivables, less allowance for doubtful accounts of \$23,656 in 2004 and \$27,454 in 2003	5,409,117	3,850,206
Inventory and other current assets	1,466,867	1,299,308
Deferred tax assets	125,499	138,606
Income taxes recoverable	10,000	924,562
	13,262,327	11,095,388
	\$115,598,351	\$115,563,949

See accompanying notes.

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ALASKA POWER & TELEPHONE COMPANY AND SUBSIDIARIES  
CONSOLIDATED BALANCE SHEET

LIABILITIES AND STOCKHOLDERS' EQUITY

	December 31,	
	2004	2003
STOCKHOLDERS' EQUITY		
Common stock, \$1 par value, 2,000,000 shares authorized 1,376,232 and 1,236,915 shares issued and outstanding in 2004 and 2003, respectively	\$ 1,376,232	\$ 1,236,915
Additional paid-in capital	6,956,217	6,410,083
Retained earnings	9,246,142	6,852,045
	17,578,591	14,499,043
Total stockholders' equity	17,578,591	14,499,043

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LONG-TERM DEBT, less current portion		
Goat Lake Hydro, Inc. note payable	20,268,203	20,657,663
Other term debt	66,707,661	70,338,282
	-----	-----
Total long-term debt	86,975,864	90,995,945
	-----	-----
OTHER LIABILITIES AND DEFERRED CREDITS		
Deferred income taxes	5,517,895	3,970,185
Other deferred credits	864,424	285,625
Other	69,505	-
	-----	-----
Total other liabilities and deferred credits	6,451,824	4,255,810
	-----	-----
CURRENT LIABILITIES		
Accounts payable and other accrued liabilities	2,118,338	2,115,608
Current portion of long-term debt	2,473,734	3,697,543
	-----	-----
Total current liabilities	4,592,072	5,813,151
	-----	-----
	\$115,598,351	\$115,563,949
	=====	=====

See accompanying notes.

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ALASKA POWER & TELEPHONE COMPANY AND SUBSIDIARIES  
CONSOLIDATED STATEMENT OF INCOME

	Year Ended December 31,	
	2004	2003
	-----	-----
REVENUE		
Electric	\$14,364,686	\$13,969,199
Telecommunications	15,883,313	14,653,312
Other nonregulated	2,113,468	2,099,091
	-----	-----
	32,361,467	30,721,602
	-----	-----
EXPENSES		
Electric	6,152,071	5,505,445
Telecommunications	9,563,657	8,716,509
Other nonregulated	2,259,995	2,239,869
	-----	-----
Operations and maintenance expense	17,975,723	16,461,823

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Depreciation and amortization expense	6,083,390	5,825,163
	-----	-----
	24,059,113	22,286,986
	-----	-----
Income from operations	8,302,354	8,434,616
	-----	-----
OTHER INCOME (EXPENSE)		
Equity in earnings of investments	240,257	252,747
Loss from sale of assets	(20,425)	(548,101)
Loss from impaired assets	(381,312)	(484,500)
Dividend income	545,351	473,746
Other reorganization expense	(227,078)	(1,818,822)
Gain from extinguishment of debt	318,068	-
Miscellaneous	44,057	(48,857)
	-----	-----
Total other income (expense)	518,918	(2,173,787)
	-----	-----
Interest income	289,008	321,970
Interest expense	(5,136,468)	(4,092,408)
	-----	-----
Net interest expense	(4,847,460)	(3,770,438)
	-----	-----
Income before tax	3,973,812	2,490,391
Provision for income taxes	(1,573,629)	(1,158,218)
	-----	-----
NET INCOME	\$2,400,183	\$1,332,173
	=====	=====
Basic and diluted earnings per share	\$ 1.84	\$ 1.08
	=====	=====
Weighted-average basic and diluted shares outstanding	1,306,574	1,229,940
	=====	=====

See accompanying notes.

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ALASKA POWER & TELEPHONE COMPANY AND SUBSIDIARIES  
CONSOLIDATED STATEMENT OF STOCKHOLDERS' EQUITY

	Common Stock	Additional Paid-In Capital	Retained Earnings	Total
	-----	-----	-----	-----
Balance at December 31, 2002	\$ 1,222,965	\$ 6,416,593	\$ 5,519,872	\$ 13,159,430
Net income	-	-	1,332,173	1,332,173

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Sale of common stock	10,857	32,575	-	43,432
Repurchase of common stock	(2,292)	(33,700)	-	(35,992)
Other	5,385	(5,385)	-	-
	-----	-----	-----	-----
Balance at December 31, 2003	1,236,915	6,410,083	6,852,045	14,499,043
Net income	-	-	2,400,183	2,400,183
Sale of common stock	153,888	632,831	-	786,719
Repurchase of common stock	(14,571)	(86,697)	-	(101,268)
Other	-	-	(6,086)	(6,086)
	-----	-----	-----	-----
Balance at December 31, 2004	<u>\$ 1,376,232</u>	<u>\$ 6,956,217</u>	<u>\$ 9,246,142</u>	<u>\$ 17,578,591</u>

See accompanying notes.

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ALASKA POWER & TELEPHONE COMPANY AND SUBSIDIARIES  
CONSOLIDATED STATEMENT OF CASH FLOWS

	Year Ended December 31,	
	2004	2003
	-----	-----
CASH FLOWS FROM OPERATING ACTIVITIES		
Net income	\$2,400,183	\$1,332,173
Adjustments to reconcile net income to net cash provided by operating activities:		
Depreciation and amortization	6,083,390	5,825,163
Gain on extinguishment of debt	(318,068)	-



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Loss from disposal of assets	20,425	548,101
Loss on impairment of assets	381,312	484,500
Noncash patronage dividends	(327,210)	(331,622)
Equity in earnings of investments	(240,257)	(252,747)
Deferred income tax provision	1,560,817	1,629,575
Other noncash activity	69,505	-
Accretion of rate stabilization asset	(513,155)	(771,173)
Changes in assets and liabilities:		
Receivables	(1,416,788)	476,499
Income taxes recoverable	914,562	(402,835)
Other assets and liabilities	354,094	101,285
	-----	-----
Net cash provided by operating activities	8,968,810	8,638,919
	-----	-----
CASH FLOWS FROM INVESTING ACTIVITIES		
Acquisitions of property, plant, and equipment, net	(5,035,239)	(1,847,779)
Change in other assets	227,145	669,407
Change in preliminary survey and investigation costs	-	(691,692)
Receipt of subsidies for acquisition of plant	1,360,000	-
	-----	-----
Net cash used by investing activities	(3,448,094)	(1,870,064)
	-----	-----

See accompanying notes.

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ALASKA POWER & TELEPHONE COMPANY AND SUBSIDIARIES  
CONSOLIDATED STATEMENT OF CASH FLOWS

	Year Ended December 31,	
	2004	2003
	-----	-----
CASH FLOWS FROM FINANCING ACTIVITIES		
Proceeds from long-term debt	\$1,103,560	\$ 223,245
Payments on long-term debt	(6,057,454)	(3,115,539)
Proceeds from special funds, restricted	121,951	(65,188)
Proceeds from sale of common stock	786,719	43,432
Repurchase of common stock	(101,268)	(35,992)
Other changes in equity	(6,086)	-

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	-----	-----
Net cash used by financing activities	(4,152,578)	(2,950,042)
	-----	-----
NET CHANGE IN CASH	1,368,138	3,818,813
Cash, beginning of the year	4,882,706	1,063,893
	-----	-----
Cash, end of the year	\$6,250,844	\$4,882,706
	=====	=====
NONCASH INVESTING ACTIVITIES		
Acquisition of equipment with capital lease	\$ -	\$ 140,134
	=====	=====
Transfer of receivables and preliminary survey costs of HWI to investments	\$ -	\$1,256,776
	=====	=====
SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION		
Cash paid during the year for interest expenses	\$4,951,166	\$4,208,091
	=====	=====
Cash paid during the year for income taxes	\$ 22,270	\$ -
	=====	=====

See accompanying notes.

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ALASKA POWER & TELEPHONE COMPANY AND SUBSIDIARIES  
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

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NOTE 1 - THE COMPANY AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Alaska Power & Telephone Company and subsidiaries (AP&T) supplies electric and telephone service to several communities in the state of Alaska. AP&T is subject to regulation by the Regulatory Commission of Alaska (RCA), the Federal Communications Commission, and the Federal Energy Regulatory Commission (the Commissions) with respect to rates for service and maintenance of its accounting records. AP&T's accounting policies conform to accounting principles generally accepted in the United States of America as applied to regulated public utilities and are in accordance with the accounting requirements and rate-making practices of the Commissions.

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### CONSOLIDATION:

The accompanying consolidated financial statements include the accounts of AP&T and its wholly owned energy subsidiaries, Alaska Power Company, BBL Hydro, Inc., and Goat Lake Hydro, Inc.; its wholly owned telecommunications subsidiaries, Alaska Telephone Company, AP&T Long Distance, Inc., AP&T Wireless, Inc., Bettles Telephone, Inc. and North Country Telephone, Inc.; and its wholly owned subsidiary HydroWest International, a Cayman Island Limited Company. All material intercompany balances have been eliminated in consolidation.

### CASH EQUIVALENTS:

All highly liquid investments with original maturities of 90 days or less are carried at cost plus accrued interest, which approximates fair value, and are considered to be cash equivalents. All other investments not considered to be cash equivalents are separately categorized as investments.

### CONCENTRATION OF CREDIT RISK:

At various times throughout the year, the cash balances deposited in local institutions exceed federally insured limits. A possible loss exists for those amounts in excess of \$100,000. AP&T minimizes this risk by utilizing numerous financial institutions for deposits of cash funds.

### VALUATION OF ACCOUNTS RECEIVABLE:

Accounts receivable are stated at the amount management expects to collect on outstanding balances. Management provides for probable uncollectible amounts through a charge to earnings and a credit to a valuation allowance based on its assessment of the current status of individual accounts. Balances that are still outstanding after management has used reasonable collection efforts are written off through a charge to the valuation allowance and a credit to accounts receivable.

### REVENUE RECOGNITION:

#### Electric:

AP&T utilizes cycle billing and records revenue billed to its customers when the meters are read each month. In addition, beginning in 2003 AP&T began recognizing unbilled revenue, revenues from electric power delivered but not yet billed. The effect of this change was to record an unbilled revenue receivable and 2003 revenues of approximately \$403,000. Of this amount, \$71,000 actually related to 2003 and \$332,000 to previous years. Unbilled revenues of \$44,355 were recorded for 2004.

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### ALASKA POWER & TELEPHONE COMPANY AND SUBSIDIARIES

### NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

#### NOTE 1 - THE COMPANY AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

#### REVENUE RECOGNITION (CONTINUED):

##### Telecommunications:

AP&T is subject to regulation by the Federal Communications Commission (FCC) and the Regulatory Commission of Alaska. AP&T's local wireline rates and access revenues (revenues earned for originating and terminating long distance calls) are determined by rates approved by regulators. Other sources of revenues, such as Internet, equipment sales, wireless, and long distance resale are not rate regulated. Pending and future regulatory actions may have a significant impact on AP&T's future operations and financial condition.

Monthly service fees derived from local wireline, data services, and wireless are billed one month in advance, but recognized in the month that service is provided.

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Usage sensitive revenues such as long distance and other wireless services are generally billed as a per-minute charge. Unbilled revenues from these services are insignificant.

AP&T also receives significant universal service support revenue based on the higher costs of providing rural telephone service. These revenues are included in interstate access revenues and are based on AP&T's relative level of operating expense and plant investment. The interstate program is governed by the FCC and administered by the Universal Service Administration Company (USAC).

Interstate access revenues also include settlements based on AP&T's participation in the revenue pools administered by the National Exchange Carrier Association (NECA) and regulated by the FCC. These revenues are determined by annually prepared separations and interstate access cost studies. Revenues for the current year are based on estimates prior to the submission of the cost study reporting actual results of operations. Additionally, the studies are subject to a 24-month pool adjustment period and final review and acceptance by the pool administrators. Management does not anticipate significant adjustments to recorded revenues for the years ended December 31, 2004 and 2003.

Intrastate access revenues include revenues received from revenue pools administered by the Alaska Exchange Carriers Association that are based on AP&T's relative cost of providing intrastate access service. These revenues are based on projections submitted periodically and intrastate access cost studies that are submitted every two years. Management does not anticipate significant adjustments to recorded revenues for the years ended December 31, 2004 and 2003.

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### ALASKA POWER & TELEPHONE COMPANY AND SUBSIDIARIES NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

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#### NOTE 1 - THE COMPANY AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

##### PROPERTY, PLANT, EQUIPMENT, AND DEPRECIATION:

The cost of additions to and replacements of plant and equipment are capitalized. Cost includes direct material, labor, and similar items and charges for such indirect costs as engineering, supervision, payroll taxes, and pension benefits. AP&T capitalizes, as an additional cost of electric utility plant, an allowance for funds used during construction (AFUDC), which represents the allowed cost of capital used to finance a portion of construction work in progress for projects of more than one year in duration. AFUDC consists of debt and equity components that, when capitalized, are credited as noncash items to other income and interest charges. Capitalized AFUDC was \$31,092 and \$50,430 for 2004 and 2003, respectively. The cost of current repairs and maintenance is charged to expense, while the cost of betterment is capitalized. The original cost of property and plant together with removal cost, less salvage, is charged to accumulated depreciation at such times as assets are retired and removed from service. For financial statement purposes, depreciation is computed on the straight-line method using rates based on average service lives. For income tax purposes, AP&T computes depreciation using accelerated methods where permitted.

##### GOODWILL:

In 1999, AP&T purchased certain properties of GTE Alaska. The excess of the purchase price over the assets acquired has been recorded as goodwill. In accordance with accounting standards, goodwill was tested for impairment by comparing the fair value of the reporting unit to the carrying value. The fair value of AP&T's goodwill exceeded its carrying value and no impairment loss was recorded.

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### PRELIMINARY SURVEY AND INVESTIGATION COSTS:

AP&T defers costs incurred for the preliminary survey and investigation of proposed construction projects in accordance with the rules of the Commissions. These deferred costs are capitalized into utility plant when the preliminary survey and investigation projects are completed or are charged to expense in the period that a proposed project is abandoned. As of December 31, 2004, there were no projects under investigation.

### FUEL, SUPPLIES, AND OTHER INVENTORY:

Fuel, supplies, and other inventory are valued at the lower of cost or market on a first-in, first-out basis. The supplies and other inventory are primarily held for use in construction projects including repairs and maintenance of AP&T's delivery systems.

### CUSTOMER ADVANCES FOR CONSTRUCTION:

Customer advances for construction of additions to the electric distribution systems are deferred and amortized through discounted service billings to the customer over a 60-month period. At the end of the amortization period, any remaining balance is recorded as a reduction of the respective utility plant accounts. Deferred customer advances for construction were \$307,683 and \$285,625 at December 31, 2004 and 2003, respectively.

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## ALASKA POWER & TELEPHONE COMPANY AND SUBSIDIARIES NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

### NOTE 1 - THE COMPANY AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

#### INCOME TAXES:

Deferred taxes are provided on a liability method whereby deferred tax assets are recognized for taxable temporary differences and deferred tax liabilities are recognized for deductible temporary differences. Temporary differences are the differences between the reported amounts of assets and liabilities and their tax basis. Deferred tax assets relate primarily to net operating loss carry-forwards and asset impairment deductions on the books. Deferred tax liabilities relate primarily to survey and investigation costs and depreciation expense. Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion or all of the deferred tax will not be realized. Deferred tax assets and liabilities are adjusted for the effects of changes in tax laws and rates on the date of enactment.

#### RECENT ACCOUNTING STANDARD:

In December 2004, the Financial Accounting Standards Board (FASB) issued Statement of Financial Accounting Standards (SFAS) No. 123(R), Share-Based Payment. This statement replaces SFAS No. 123, Accounting for Stock-Based Compensation and supersedes APB Opinion No. 25, Accounting for Stock Issued to Employees. SFAS No. 123(R) requires that the compensation cost relating to share-based payment transactions (for example, stock options granted to employees of AP&T) be recognized in AP&T's financial statements. That cost will be measured based on the fair value of the equity or liability instruments used. SFAS No. 123(R) covers a wide range of share-based compensation arrangements including share options, restricted share plans, performance-based awards, share appreciation rights, and employee share purchase plans. Nonpublic entities will

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be required to apply SFAS No. 123(R) as of the first interim or annual reporting period beginning after December 15, 2005. AP&T intends to adopt the provisions of SFAS No. 123(R) effective January 1, 2006, and is in the process of evaluating the impact on its consolidated balance sheet and consolidated results of operations.

### STOCK-BASED COMPENSATION

AP&T adopted the disclosure-only provisions of SFAS No. 123 and applied APB Opinion No. 25 and related interpretations in accounting for its employee stock option plans. Accordingly, AP&T's stock-based compensation expense is recognized based on the intrinsic value of the option on the date of grant. The employee stock option plan expired in 2001. Disclosure in accordance with SFAS No. 123 is provided in Note 10.

### EARNINGS PER SHARE:

AP&T has calculated its basic earnings per share data according to the method prescribed in SFAS No. 128, Earnings Per Share. Under this statement, basic earnings per share are based on the weighted-average number of shares of common stock outstanding, excluding any potential dilution that could occur if any outstanding options were exercised. Diluted earnings per share reflect the impact of the dilution caused by outstanding stock options using the treasury stock method. There was no dilutive effect of the outstanding stock options in 2004 and 2003. Weighted-average shares outstanding for purposes of calculating basic and diluted earnings per share were 1,306,574 in 2004 and 1,229,940 in 2003.

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## ALASKA POWER & TELEPHONE COMPANY AND SUBSIDIARIES NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

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### NOTE 1 - THE COMPANY AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

#### USE OF ESTIMATES:

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Significant estimates include depreciation, interstate access revenue settlements, and deferred income taxes. Actual results could differ from those estimates.

#### FOREIGN CURRENCY TRANSLATION:

The financial statements of Hydro West de Guatemala are prepared in quetzales and consolidated into the financial statements of Hydro West International. Income statement amounts are translated at average exchange rates for the year and assets and liabilities are translated at year-end exchange rates. Translation adjustments are not material for inclusion as a component of stockholder's equity.

#### RECLASSIFICATIONS:

Certain accounts have been classified differently than as originally reported on the 2003 financial statements. These reclassifications made to conform to 2004 classifications have no effect on previously reported net loss or equity.

#### ADVERTISING COSTS:

AP&T expenses advertising costs as incurred. Advertising expenses during years ended December 31, 2004 and 2003, were \$111,002 and \$85,527, respectively.

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### NOTE 2 - PROCEEDINGS UNDER CHAPTER 11

On December 18, 2002, Alaska Power & Telephone Company filed a petition for relief under Chapter 11 of the federal bankruptcy laws in the United States Bankruptcy Court for the Western District of Washington in Seattle. The Chapter 11 case was commenced by AP&T primarily because of the failure of its investment in Summitt, Alaska, Inc. The losses, comprised of significant operating losses funded by AP&T and debt obligations guaranteed by AP&T, were recognized prior to 2003. The wholly-owned subsidiaries of AP&T were excluded from the Chapter 11 filings.

From December 18, 2002, until August 18, 2003, AP&T operated and managed its business as a debtor-in-possession pursuant to Sections 1107 and 1108 of the Bankruptcy Code and concentrated its efforts on emerging from Chapter 11 as quickly as possible. The proposed Plan of Reorganization was filed on June 9, 2003, and was confirmed and became effective on the closing date of August 18, 2003.

On March 31, 2004, the United States Bankruptcy Court Western District of Washington issued an order effectively closing the Chapter 11 case.

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### ALASKA POWER & TELEPHONE COMPANY AND SUBSIDIARIES NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

#### ----- NOTE 2 - PROCEEDINGS UNDER CHAPTER 11 (CONTINUED)

While in Chapter 11 under the U.S. Bankruptcy Code, AP&T applied the provisions of SOP 90-7, Financial Reporting by Entities in Reorganization Under the Bankruptcy Code, which does not significantly change the application of accounting principles generally accepted in the United States of America, however, it does require that the financial statements for periods including and subsequent to the Chapter 11 bankruptcy distinguish transactions and events that are directly associated with the reorganization from those that result from ongoing operations of the business.

In accordance with SOP 90-7, AP&T has segregated various reorganization items representing amounts incurred as a result of the Chapter 11 proceedings. The following table summarizes the reorganization charges recorded by AP&T during the years ended December 31:

	2004	2003
	-----	-----
Legal, consulting, and other reorganization expense	\$ 227,078	\$1,818,822
	=====	=====

#### NOTE 3 - RATE STABILIZATION ASSET

AP&T is subject to the provisions of SFAS No. 71, Accounting for the Effects of Certain Types of Regulation. SFAS No. 71 allows the establishment of regulatory assets for the allowable revenue requirement or the capitalization of costs if those items are expected to be recovered in future rates. AP&T has a regulatory asset of \$2,950,455 and \$2,437,300 in 2004 and 2003, respectively. AP&T continues to meet the requirements of SFAS No. 71 since AP&T's rates are intended to recover the cost of service plus a rate of return on AP&T's investment, as well as providing specific recovery of deferred items in prior periods.

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### NOTE 4 - OPERATING LEASE AGREEMENTS

AP&T leases a portion of its office space and a portion of its utility plant under noncancellable leases expiring through 2011. Rent expense was \$398,395 and \$313,421 for 2004 and 2003, respectively. Certain leases include renewal provisions at AP&T's option. Minimum rental commitments under noncancellable operating leases, excluding hydroelectric operations, are \$23,662. Minimum annual rental commitments are \$3,155 in each of the next five years. Additional cancelable lease agreements have been secured for the use of the land for hydroelectric operations. The term of the agreements extend for the life of the hydroelectric license of 50 years. Rent expense for hydroelectric operations was \$350,601 in 2004 and \$212,381 in 2003.

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### ALASKA POWER & TELEPHONE COMPANY AND SUBSIDIARIES NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

#### NOTE 5 - PROPERTY, PLANT AND EQUIPMENT

	2004	2003	Depreciation Rate
	-----	-----	-----
<b>Electric:</b>			
Hydroelectric	\$22,760,149	\$20,275,920	2%
Other generation	15,257,089	14,944,681	4% to 8%
Transmission and distribution	30,704,160	30,302,880	2.5% to 4%
Other	9,018,996	11,380,612	2.5% to 20%
Land	841,678	773,477	---
Utility plant acquisition adjustment	242,322	283,862	6%
	-----	-----	
	78,824,394	77,961,432	
	-----	-----	
<b>Telecommunications:</b>			
General support assets	8,582,864	8,340,793	2.5% to 20%
Central office assets	13,193,813	12,547,158	8% to 14%
Cable and wire facilities	15,761,521	15,293,178	3% to 6%
Nonregulated investment	2,789,403	2,725,725	10% to 20%
Land	336,637	253,984	---
	-----	-----	
	40,664,238	39,160,838	
	-----	-----	
<b>Nonutility:</b>			
Computer equipment	35,676	31,112	13%
Furniture and other equipment	74,976	72,598	5%



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Buildings	101,924	126,825	4%
Leasehold improvements	28,489	27,532	10%
Land	33,131	141,477	---
	-----	-----	
	274,196	399,544	
	-----	-----	
 TOTAL PROPERTY, PLANT, AND EQUIPMENT	 \$119,762,828	 \$117,521,814	
	=====	=====	

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ALASKA POWER & TELEPHONE COMPANY AND SUBSIDIARIES  
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

-----  
NOTE 6 - INVESTMENTS

AP&T's investments consist of the following at December 31:

	2004	2003
	-----	-----
Investment in CoBank	\$2,244,856	\$2,059,770
Investment in Ketchikan Electric Company, LLC	750,000	750,000
Investments of Hydro West International	4,203,396	4,157,750
	-----	-----
	\$7,198,252	\$6,967,520
	=====	=====

COBANK:

CoBank is organized similar to a cooperative and is owned by the customers it serves. As such, a portion of CoBank's earnings is returned to its customers based on their patronage with the bank. Dividend income was reported in the amount of \$545,351 and \$473,746 for 2004 and 2003, respectively, related to these earnings.

KETCHIKAN ELECTRIC COMPANY:

AP&T owns a 50% share of Ketchikan Electric Company LLC (KEC). The principal purpose and business of KEC is to construct, own, operate and manage a hydroelectric power system in the Ketchikan Gateway Borough. The investment represents capital contributions to KEC, as the company is still in the development stage. There was no activity in 2004 or 2003. In 2003, management reviewed events and circumstances that could indicate additional other than temporary impairment on its investment in KEC and determined its fair value. An impairment loss was recorded in other income. At December 31, 2003, KEC owed AP&T payment on a contract receivable. Although management intends to vigorously pursue collection, it is believed that ultimate collection of the full amount of the receivable is unlikely. Management wrote off the entire balance in 2003 and 2004 and recorded a loss in other income.

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### HYDRO WEST INTERNATIONAL:

Hydro West International (HWI), a Cayman Island limited company and wholly-owned subsidiary of AP&T, owns and operates several hydroelectric projects in Central America. The principal assets of HWI are a 32.4% investment in the capital stock of Hydro Honduras, S.A., a 25% investment in the capital stock of Inversiones Pasabien, S.A., and sole ownership of Hydro West de Guatemala, LTDA., and Rio Hondo Holding Company.

HWI accounts for its investments in Inversiones Pasabien and Hydro Honduras using the equity method. AP&T recorded earnings of \$240,257 and \$252,747 related to these investments in 2004 and 2003, respectively. The accounts and financial results of HWI are included in the consolidated financial statements of AP&T.

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### ALASKA POWER & TELEPHONE COMPANY AND SUBSIDIARIES NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

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#### NOTE 6 - INVESTMENTS (CONTINUED)

HWI's investments consist of the following:

**Inversiones Pasabien S.A.:** This company owns a 12.5 MW hydroelectric plant in Guatemala, Central America.

**Hydro Honduras:** This company was formed to construct a 50 MW hydroelectric project in Honduras Central America. Hydro Honduras has completed the licensing and environmental study requirements but the project is currently inactive.

**Hydro West de Guatemala (HGU):** A 100% owned subsidiary providing management and consulting services to hydroelectric facilities in Guatemala. Currently, HGU manages the Inversiones Pasabien project.

**Rio Hondo Holding Co. (RHH):** HWI owns 100% of the stock of RHH, a Cayman Island limited company, which owns 41% of Hidroelectrica Rio Hondo, S.A., a Guatemalan corporation whose principal purpose is to construct the Rio Hondo II project, a 32 MW hydroelectric plant in Guatemala, Central America. The project company has completed the design, licensing, and environmental studies, and is in negotiations to obtain project financing.

During 2004, Ghella S.P.A., an Italian corporation, increased its capital investment in Hidroelectrica Rio Hondo, S.A. reducing RHH's ownership from 50% to 41%. The accounts and financial results of RHH are included in the consolidated financial statements of HWI. RHH accounts for its investment in Hidroelectrica Rio Hondo using the equity method.

#### NOTE 7 - LONG-TERM DEBT

	2004	2003
	-----	-----
GOAT LAKE HYDRO, INC. (GLH), note payable to secure Power Revenue Bonds series 1997. Face amount of \$23,000,000 less the original issue discount of \$236,797 in 2004 and \$252,337 in 2003, and the bond sinking fund amount of \$385,000 in 2004 and \$365,000 in 2003, secured by the Power Sales Agreement, a Construction Funding Agreement, and all assets of Goat Lake Hydro, Inc. Interest rate		

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average of 6% per year, principal due in annual installments from 2000 through 2032. \$20,653,203 \$21,022,663

NOTE PAYABLE TO COBANK, note payable, secured by all assets of AP&T and its subsidiaries, due in monthly installments and based on a 25-year amortization with a balloon payment due in July 2013. Interest at 5.25%. 53,945,142 55,090,531

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ALASKA POWER & TELEPHONE COMPANY AND SUBSIDIARIES  
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

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NOTE 7 - LONG-TERM DEBT (CONTINUED)

	2004	2003
	-----	-----
NOTE PAYABLE TO PSE, secured by all assets of HydroWest. This debt was repaid during 2004.	\$ -	\$1,718,068
NOTES PAYABLE TO STATE OF ALASKA, secured by certain electric assets, with interest rates ranging from 0% to 5.45%, maturing at various dates from 2008 through 2037.	3,133,285	2,088,349
OTHER DEBT, unsecured, maturing at various dates through 2009, with interest rates ranging from 0% to 9.30%.	88,599	222,854
UNSECURED CLASS 8 TERM DEBT - TRANCHE A, due in 2013, with imputed interest of 7.25%.	11,629,369	13,008,850
UNSECURED CLASS 8 TERM DEBT - TRANCHE B, due in 2013, with imputed interest of 10%. This debt was repaid in full during 2004.	-	1,542,173
	-----	-----
	89,449,598	94,693,488
Less current portion	(2,473,734)	(3,697,543)
	-----	-----
	\$86,975,864	\$90,995,945
	=====	=====

Annual maturities for the five years beginning January 1, 2004, are \$2,473,734, \$2,385,354, \$2,398,406, \$2,314,285, and \$3,395,932 respectively, and \$76,481,887 thereafter.

The note payable by GLH to secure the Power Revenue Bonds series 1997 is the result of the issuance on December 31, 1997, of a series of tax-exempt bonds by the Alaska Industrial Development and Export Authority (AIDEA). The proceeds are restricted in use for the purpose of financing the acquisition, purchase, construction, improvement, and equipment of the project known as the Upper Lynn Canal Regional Power Supply System. Of these restricted funds, \$2 million is required to remain in reserve for the term of the bonds. To secure payment of bond principal and interest, AIDEA has assigned to U.S. Bank Trust National Association all rights and interests in the note. The note is secured by all assets and revenues of GLH and a Power Sales Agreement (PSA) between GLH and Alaska Power Co. (APC), both wholly-owned subsidiaries of AP&T. The Regulatory Commission of Alaska has approved the PSA for the life of the GLH note. This approval allows APC to charge its customers the entire annual costs as defined

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in the PSA, i.e., principal and interest due on the bonds, all operating costs (excluding depreciation), general and administrative costs, and the return on equity permitted by the Commission. A portion of these annual costs is charged to the rate stabilization asset (see Note 3), representing the amounts to be collected from customers in future years. The PSA requires all GLH's production and sales of electricity be sold to and purchased by APC for the life of the agreement.

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ALASKA POWER & TELEPHONE COMPANY AND SUBSIDIARIES  
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

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NOTE 7 - LONG-TERM DEBT (CONTINUED)

A single note payable to CoBank which is secured by all assets and equity of AP&T and all of its wholly-owned subsidiaries replaced the previous eight obligations outstanding to CoBank and was an integral component of the Plan of Reorganization. Based on the plan, the principal balance owing to CoBank as of August 18, 2003 (the closing date), was \$55,769,128, which included accrued interest of \$299,259 and a broken funding surcharge of \$1,750,000. The loan agreement contains provisions and restrictions pertaining to, among other things, annual cash flow, debt service coverage, equity capitalization, and minimum cash balances.

The Plan of Reorganization outlines how payments are to be made to the Unsecured Class 8 claimants. In 2004 and 2003, AP&T owed fixed payments of \$1,285,000 and \$1,065,000, respectively, to Class 8 claimants. Beginning in 2005, AP&T shall make quarterly payments on the discounted Tranche A amount from 65.7% of the "cash available for sharing" as defined in the plan, through 2013 or until the amount is fully satisfied. AP&T repaid all outstanding obligations on Tranche B amounts during 2004. The payments shall be made on a Pro Rata basis to the Class 8 claimants who have an approved claim by the U.S. Bankruptcy court.

AP&T entered into an agreement with PSE during 2004 to repay the outstanding loan balance with one lump sum payment at an amount less than the carrying value of the debt. A gain of \$318,068 was recorded related to the extinguishment of this debt.

NOTE 8 - INCOME TAXES

The components of the consolidated provision for income taxes are as follows:

	2004	2003
	-----	-----
Current	\$ (1,037,981)	\$ -
Deferred	(1,560,817)	(1,158,218)
Utilization of net operating loss carryforwards	1,037,981	-
Prior year under accrual	(12,812)	-
	-----	-----
	\$ (1,573,629)	\$ (1,158,218)
	=====	=====

Total tax expense differs from that computed at the statutory federal income tax rate due to the following:

	2004	2003
	-----	-----

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Income tax provision at federal rate of 34%	\$ (1,351,096)	\$ (846,733)
State income taxes, net of federal benefit	(222,533)	(159,829)
Other	-	(151,656)
	-----	-----
PROVISION FOR INCOME TAXES	\$ (1,573,629)	\$ (1,158,218)
	=====	=====

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ALASKA POWER & TELEPHONE COMPANY AND SUBSIDIARIES  
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

NOTE 8 - INCOME TAXES (CONTINUED)

The components of the deferred tax assets and liabilities as of December 31 are as follows:

	2004	2003
	-----	-----
Current:		
Deferred tax assets	\$ 168,141	\$ 168,168
Deferred tax liabilities	(42,642)	(29,562)
	-----	-----
Net current deferred tax asset	\$ 125,499	\$ 138,606
	-----	-----
Noncurrent:		
Deferred tax liabilities	\$10,485,329	\$10,306,167
Deferred tax assets	(5,643,947)	(6,335,982)
	-----	-----
	4,841,382	3,970,185
	-----	-----
Valuation allowance	676,513	-
	-----	-----
Net noncurrent deferred tax liability	\$5,517,895	\$3,970,185
	=====	=====

Income tax recoverable reported as a current asset in the amount of \$924,562 for the year ended December 31, 2003, relates to net operating loss carryback claims.

At December 31, 2004, AP&T had unused federal net operating loss carryforwards of approximately \$6,000,000 and state net operating carryforwards of approximately \$4,800,000, which expire in 2022. AP&T has capital loss carryforwards of \$1,785,192, which expire in varying amounts beginning in 2006.

Management anticipates generating enough taxable income in future years to utilize all of the net operating loss carryforwards. A valuation allowance is recorded against capital loss carryforwards, which may not be utilized.

NOTE 9 - EMPLOYEE STOCK OWNERSHIP PLAN

AP&T maintains an employee stock ownership plan. All employees who have completed one year of full-time service (1,000 hours) and have attained the age

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of 21 are eligible to participate in the plan. Participants may elect to contribute from 1% to 13.5% of their wages to the plan, which can be invested in the common stock of AP&T or into other investment accounts. Until March 2003, employer contributions matched the participant's contributions up to the first 3% of the participant's wages in AP&T stock.

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ALASKA POWER & TELEPHONE COMPANY AND SUBSIDIARIES  
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

NOTE 9 - EMPLOYEE STOCK OWNERSHIP PLAN (CONTINUED)

Prior to reorganization, additional employer contributions were made annually at 8% of the eligible employees' gross wages. Employer contributions are allocated to all plan participants as of December 31, the end of the plan year. The plan provides that participants' interests in employer-funded contributions become fully vested after three years of full-time employment. ESOP shares outstanding are included in the earnings per share calculations.

As part of the Plan of Reorganization, the ESOP was modified to replace the 8% contribution with a defined contribution of 4% (3% in 2004 and thereafter) that will be made to each eligible participant's account annually. Additionally a matching contribution will be made at the discretion of the employer in an amount up to 5% of participant's wages. Employer matching contributions and defined contributions totaled \$128,557 and \$221,428, respectively, in 2004 and \$-0- and \$253,955, respectively, in 2003.

NOTE 10 - STOCK OPTIONS

In 1991, AP&T established a stock option plan. The plan provided for the grant of incentive stock options for a period of ten years. Stockholders approved a total of 310,000 shares to be reserved for the plan from the authorized and unissued common stock. The options vest and are exercisable five years after the grant date and expire ten years after the grant date. In accordance with the plan provisions, the stock option plan expired in 2001 and no options have been granted or exercised since that time. Management believes it is unlikely that remaining options will be exercised as they will expire before the stock price exceeds the exercise price.

In the event of employee termination, any unexercised options are canceled as of the employee's termination date. Options canceled in 2004 and 2003, amounted to 3,500 and 44,200, respectively due to employee terminations.

The effect on net income and earnings per share of the fair value approach under FASB Statement No. 123 is not materially different from those amounts recorded under APB 25.

The following summarizes options outstanding at December 31:

Range of Exercise Price	Options Outstanding	Weighted-Average Remaining Contractual Life	Options Exercisable	Weighted Average Exercise Price	Weighted Average Exercise Price of Options Exercisable
\$17.40- \$26.00	171,800	6.09	58,800	\$ 23.34	\$ 20.61

ALASKA POWER & TELEPHONE COMPANY AND SUBSIDIARIES  
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS-----  
NOTE 11 - BUSINESS SEGMENT INFORMATION

AP&T's electric segment provides retail and wholesale electric service including both hydro electric and diesel generation facilities in rural portions of Alaska. AP&T's telecommunications segment provides local telephone service also in rural areas of Alaska. AP&T's reportable segments are strategic business units managed separately due to their different operating and regulatory environments. The "Other nonregulated" category includes the parent company and segments below the quantitative threshold for separate disclosure.

(All numbers in thousands)	Regulated Electric -----	Regulated Telecom -----	Other Nonregulated -----	Consolidated -----
2004				
Operating revenue	\$ 14,365	\$ 15,883	\$ 2,113	\$ 32,361
Depreciation and amortization	2,614	3,064	405	6,083
Operating income	5,599	3,256	(553)	8,302
Interest expense	1,281	-	3,855	5,136
Interest income	211	-	78	289
Equity earnings in investments	-	-	240	240
Total fixed assets	78,825	40,664	274	119,763
Capital expenditure	2,162	1,603	140	3,905

(All numbers in thousands)	Regulated Electric -----	Regulated Telecom -----	Other Nonregulated -----	Consolidated -----
2003				
Operating revenue	\$ 13,969	\$ 14,653	\$ 2,100	\$ 30,722
Depreciation and amortization	2,583	2,942	300	5,825
Operating income	5,881	2,995	(441)	8,435
Interest expense	1,303	-	2,789	4,092
Interest income	239	-	83	322
Equity earnings in investments	-	-	253	253
Total fixed assets	77,961	39,161	400	117,522
Capital expenditure	1,379	1,042	55	2,476

## NOTE 12 - FAIR VALUE OF FINANCIAL INSTRUMENTS

The fair value of a financial instrument represents the amount at which the instrument could be exchanged in a current transaction between willing parties, other than in a forced sale or liquidation. Significant differences can arise between the fair value and carrying amount of financial instruments that are recognized at historical cost amounts.

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### NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

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#### NOTE 12 - FAIR VALUE OF FINANCIAL INSTRUMENTS (CONTINUED)

The following methods and assumptions were used by AP&T in estimating fair value disclosures for financial instruments:

CASH, ACCOUNTS RECEIVABLE, ACCOUNTS PAYABLE AND ACCRUED LIABILITIES, CUSTOMER DEPOSITS, AND ACCRUED EMPLOYEE BENEFITS: The carrying amounts at December 31, 2004, approximate the fair values due to the short maturity of these instruments.

#### LONG-TERM DEBT:

The fair value of AP&T's long-term debt is estimated by discounting the future cash flows of the various instruments at rates currently available to AP&T for similar debt instruments of comparable maturities.

The carrying amount of long-term debt approximates the estimated fair value at December 31, 2004, due to the low interest rate environment and the current rates for AP&T's long-term debt obligations.

#### NOTE 13 - CAPITAL LEASES

AP&T leases vehicles under two capital leases. The lease terms expire in 2007.

The assets being leased are included in property, plant, and equipment as follows at December 31, 2004:

Equipment	\$ 140,134
Less accumulated amortization	20,992
	-----
NET CAPITALIZED	\$ 119,142
	=====

Amortization on assets under capital leases charged to depreciation expense was \$10,496 in 2004.



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### NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

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#### NOTE 13 - CAPITAL LEASES (CONTINUED)

The following is a schedule by years of future lease payments for the capital leases listed on the previous page, together with the present value of the net minimum lease payments as of December 31, 2004.

2005	\$ 36,658
2006	36,658
2007	27,520
	-----
Total lease payments	100,836
Less amount representing interest	12,237
	-----
Present value of lease payments	88,599
Less current portion	29,614
	-----
	\$ 58,985
	=====

AP&T's obligations under capital leases are included as long-term debt in Note 7.

#### NOTE 14 - SPECIAL FUNDS - RESTRICTED

Special funds - restricted consists of the balance of proceeds from the note payable to secure Power Revenue Bonds Series 1997 at Goat Lake Hydro, Inc. (see Note 7). U.S. Bank Trust National Association in accordance with the Trust Indenture dated December 1, 1997, is holding these funds. The funds are restricted for use according to provisions of the Loan Agreement and by the Use of Proceeds and Arbitrage Certificate dated December 1, 1997.

Restricted funds are held in the following accounts and are recorded at cost:

	2004	2003
	-----	-----
Project Fund	\$4,289,389	\$4,307,933
Bond Reserve Fund	1,674,621	1,808,105
Bond Renewal and Replacement Fund	504,813	494,737
Other miscellaneous restricted funds	20,000	-
	-----	-----
	\$6,488,823	\$6,610,775
	=====	=====

AP&T is required to maintain in the Bond Reserve Fund, at a minimum, an amount equal to the interest and principal due in the next twelve months. The Bond Renewal and Replacement Funds are required to remain in reserve for the term of the bonds. The Project Fund is available for use on other designated projects.

### ALASKA POWER & TELEPHONE COMPANY AND SUBSIDIARIES

### NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

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#### NOTE 15 - OTHER DEFERRED CREDITS

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Other deferred credits consist of the following at December 31:

	2004	2003
	-----	-----
Refundable construction deposits	\$ 307,684	\$ 285,625
Construction grant in excess of costs	556,740	-
	-----	-----
	\$ 864,424	\$ 285,625
	=====	=====

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ASSETS	APC	BBL	GLH
Property plant and equipment:			
Electric	\$50,784,021	\$10,513,612	\$17,526,76
Telecommunications	0	0	
Non-utility	0	0	
	-----	-----	-----
	50,784,021	10,513,612	17,526,76
Less: accumulated depreciation	(21,937,322)	(2,009,138)	(2,175,26
	-----	-----	-----
	28,846,699	8,504,474	15,351,49
Utility plant under construction	2,888,823	854	
	-----	-----	-----
Total prop, plant and equipment net	31,735,522	8,505,328	15,351,49
Other assets:			
Preliminary survey			
Investments	0	0	
Goodwill, net of amortization	0	0	
Notes Receivable			
Rate stabilization asset	0	0	2,950,45
Special funds - restricted	0	0	6,488,82
Other assets	304,243	230,107	398,10
Deferred income taxes			
Intercompany	(32,533)	0	(227,03
	-----	-----	-----
Total other assets	271,711	230,107	9,610,34
Current assets:			
Cash	98,235	0	
Receivables, less allowance	2,998,578	0	712,96
Inventory and other current assets	665,926	0	
Income taxes recoverable	0	0	
Deferred income taxes	5,089	0	
	-----	-----	-----
Total current assets	3,767,827	0	712,96
	-----	-----	-----
Total Assets	\$35,775,061	\$8,735,435	\$25,674,80
	=====	=====	=====

LIABILITIES AND STOCKHOLDERS' EQUITY

Stockholders' equity:			
Common stock	\$0	\$0	\$
Additional paid-in capital	0	0	
Retained earnings	32,715,752	7,186,716	1,695,17
Current year earnings			
	-----	-----	-----
Total stockholders' equity	32,715,752	7,186,716	1,695,17
Long-term debt			
CoBank debt	0	0	
Goat Lake Hydro, Inc. note payable	0	0	20,268,20
AEA term debt			
Capital Leases			
Puget Sound Energy	0	0	
Unsecured term debt - Tranche A	0	0	
Unsecured term debt - Tranche B			

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Total long-term debt	0	0	20,268,20
Other liabilities:			
Deferred income taxes	2,590,093	1,540,719	2,769,68
Other deferred credits	307,682	0	556,74
Total other liabilities	2,897,775	1,540,719	3,326,42
Current liabilities:			
Accounts payable and accruals	161,534	8,001	
Deferred income taxes			
Current portion of long-term debt	0	0	385,00
Total current liabilities	161,534	8,001	385,00
Total Liabilities and Stockholders' Equity	\$35,775,061	\$8,735,435	\$25,674,80

Alaska Power & Telephone Co.  
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December 31, 2004

ASSETS	ATC	BTT	NCT
Property plant and equipment:			
Electric	\$0	\$0	\$0
Telecommunications	37,538,177	853,857	374,321
Non-utility	0	0	0
	37,538,177	853,857	374,321
Less: accumulated depreciation	(21,075,364)	(652,896)	(252,052)
	16,462,813	200,961	122,269
Utility plant under construction	179,677	(0)	0
Total prop, plant and equipment net	16,642,490	200,961	122,269
Other assets:			
Preliminary survey			
Investments	0	0	0
Goodwill, net of amortization	8,550,741	0	0
Notes Receivable			
Rate stabilization asset	0	0	0
Special funds - restricted	0	0	0
Other assets	69,548	0	0
Deferred income taxes			
Intercompany		0	0
Total other assets	8,620,290	0	0
Current assets:			
Cash	34,809	0	0
Receivables, less allowance	1,180,922	58,250	34,363
Inventory and other current assets	193,230	1,220	1,690
Income taxes recoverable	0	0	0

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Deferred income taxes	3,484	39	104
	-----	-----	-----
Total current assets	1,412,445	59,508	36,157
	-----	-----	-----
Total Assets	26,675,225	\$260,470	\$158,426
	=====	=====	=====
LIABILITIES AND STOCKHOLDERS' EQUITY			
Stockholders' equity:			
Common stock	\$0	\$0	\$0
Additional paid-in capital	0	0	0
Retained earnings	23,472,209	216,877	89,692
Current year earnings			
	-----	-----	-----
Total stockholders' equity	23,472,209	216,877	89,692
Long-term debt			
CoBank debt	0	0	0
Goat Lake Hydro, Inc. note payable	0	0	0
AEA term debt	0		
Capital Leases			
Puget Sound Energy		0	0
Unsecured term debt - Tranche A	0	0	0
Unsecured term debt - Tranche B			
	-----	-----	-----
Total long-term debt	0	0	0
Other liabilities:			
Deferred income taxes	2,827,834	35,164	63,552
Other deferred credits	0	0	0
	-----	-----	-----
Total other liabilities	2,827,834	35,164	63,552
Current liabilities:			
Accounts payable and accruals	375,181	8,428	5,183
Deferred income taxes			
Current portion of long-term debt	0	0	0
	-----	-----	-----
Total current liabilities	375,181	8,428	5,183
	-----	-----	-----
Total Liabilities and Stockholders' Equity	26,675,225	\$260,470	\$158,426
	=====	=====	=====

Alaska Power & Telephone Co.  
Consolidated BS -- Page 3 of 3  
December 31, 2004

	ALD	ATW	HWI Combined	NonReg Total
ASSETS				
Property plant and equipment:				
Electric	\$0	\$0	\$0	\$0
Telecommunications	0	1,897,883	0	1,897,883
Non-utility	0	0	139,141	139,141

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	0	1,897,883	139,141	2,037,024	1
Less: accumulated depreciation	0	(1,148,181)	(81,859)	(1,230,040)	
	0	749,703	57,282	806,984	1
Utility plant under construction	0	77,032	0	77,032	
Total prop, plant and equipment net	0	826,735	57,282	884,017	1
Other assets:					
Preliminary survey					
Investments	0	0	4,203,396	4,203,396	2,9
Goodwill, net of amortization	0	0	0	0	7
Notes Receivable					
Rate stabilization asset	0	0	0	0	
Special funds - restricted	0	0	0	0	
Other assets	0	0	2,174	2,174	1,8
Deferred income taxes					
Intercompany	0	0	(7,225)	(7,225)	2
Total other assets	0	0	4,198,345	4,198,345	5,8
Current assets:					
Cash	0	12,765	287,977	300,742	5,8
Receivables, less allowance	0	71,778	17,514	89,292	3
Inventory and other current assets	0	388,209	4,160	392,370	2
Income taxes recoverable	0	0	0	0	
Deferred income taxes	0	727	0	727	1
Total current assets	0	473,479	309,651	783,130	6,4
Total Assets	\$0	\$1,300,214	\$4,565,277	\$5,865,492	\$12,4
LIABILITIES AND STOCKHOLDERS' EQUITY					
Stockholders' equity:					
Common stock	\$0	\$0	\$0	\$0	\$1,3
Additional paid-in capital	0	0	0	0	6,9
Retained earnings	0	1,221,997	4,463,211	5,685,208	(61,8
Current year earnings					
Total stockholders' equity	0	1,221,997	4,463,211	5,685,208	(53,4
Long-term debt					
CoBank debt	0	0	0	0	52,7
Goat Lake Hydro, Inc. note payable	0	0	0	0	
AEA term debt					
Capital Leases					
Puget Sound Energy	0	0	0	0	3,0
Unsecured term debt - Tranche A	0	0	0	0	10,8
Unsecured term debt - Tranche B					
Total long-term debt	0	0	0	0	66,7
Other liabilities:					
Deferred income taxes	0	73,884	0	73,884	(4,3
Other deferred credits	0	0	0	0	
Total other liabilities	0	73,884	0	73,884	(4,3

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Current liabilities:

Accounts payable and accruals	0	4,333	102,065	106,399	1,4
Deferred income taxes					
Current portion of long-term debt	0	0	0	0	2,0
	-----	-----	-----	-----	-----
Total current liabilities	0	4,333	102,065	106,399	3,5
	-----	-----	-----	-----	-----
Total Liabilities and Stockholders' Equity	\$0	\$1,300,214	\$4,565,277	\$5,865,491	\$12,4
	=====	=====	=====	=====	=====

Alaska Power & Telephone Co.  
Consolidated IS  
For the Twelve Months Ending December 31, 2004  
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	APC	BBL	GLH	Power Total
REVENUE				
Gross Revenue	\$14,340,681	\$24,000	\$0	14,364,681
Less: Cost of Goods Sold	5,394,349	(1,511,019)	(1,536,436)	2,346,894
	-----	-----	-----	-----
Net Revenue	8,946,332	1,535,019	1,536,436	12,017,786
OPERATING EXPENSE				
Labor	1,872,549	69,444	109,247	2,051,240
Fringe	929,716	35,852	56,413	1,021,981
Corporate Allocations	437,539	20,569	30,278	488,386
Direct Costs	696,887	27,085	60,175	784,146
Operating Taxes	56,423	1,100	14,431	71,954
Pole Rental/(Income)	(151,026)	0	0	(151,026)
Property Insurance	167,039	31,548	112,224	310,811
Property Lease	79,633	181,815	9,900	271,348
Regulatory Commission Exp	53,736	0	8,388	62,124
Uncollectable Accounts	29,028	0	0	29,028
Vehicle Expense	86,161	3,947	10,155	100,263
Less: Capitalized G&A	(694,781)	(533)	(26,614)	(721,927)
	-----	-----	-----	-----
Total Operating Expense	3,562,905	370,827	384,598	4,318,329
Depreciation Expense	1,974,682	266,420	372,931	2,614,033
Rate Stabilization	0	0	(513,155)	(513,155)
	-----	-----	-----	-----
Operating Income	3,408,746	897,772	1,292,062	5,598,579
Gain / (Loss) on Investment	0	0	0	0
Gain on Extinguishment of Debt	0	0	0	0
Miscellaneous	0	0	0	0
Reorganizational Expense	0	0	0	0
	-----	-----	-----	-----
Net Other Income (Expense)	0	0	0	0
	-----	-----	-----	-----
Net Income before Int and Tax	3,408,746	897,772	1,292,062	5,398,559

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Interest Income	0	0	210,781	210,781
Interest Expense	0	0	(1,281,054)	(1,281,054)
Net Interest Inc / (Expense)	0	0	(1,070,273)	(1,070,273)
Net Income before Tax	3,408,746	897,772	221,789	4,528,306
Provision for Income Tax	1,349,863	355,518	87,828	1,793,209
Net Income / (Loss)	2,058,883	542,254	133,961	2,735,097

Alaska Power & Telephone Co.  
Consolidated IS  
For the Twelve Months Ending December 31, 2004  
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	ATC	BTT	NCT	Teleco Total
REVENUE				
Gross Revenue	\$15,222,231	\$362,222	\$298,860	15,883,
Less: Cost of Goods Sold	0	0	0	
Net Revenue	15,222,231	362,222	298,860	15,883,
OPERATING EXPENSE				
Labor	2,889,469	72,390	63,115	3,024,
Fringe	1,494,581	37,721	32,784	1,565,
Corporate Allocations	483,724	34,275	30,121	548,
Direct Costs	3,812,390	78,512	22,959	3,913,
Operating Taxes	72,963	1,238	1,062	75,
Pole Rental/(Income)	146,511	0	11,028	157,
Property Insurance	178,895	4,284	3,048	186,
Property Lease	144,239	836	1,200	146,
Regulatory Commission Exp	0	0	0	
Uncollectable Accounts	0	0	0	
Vehicle Expense	68,548	1,581	937	71,
Less: Capitalized G&A	0	0	0	
Total Operating Expense	9,291,320	230,837	166,255	9,688,
Depreciation Expense	2,857,608	57,978	28,379	2,943,
Rate Stabilization	0	0	0	
Operating Income	3,073,303	73,407	104,226	3,250,
Gain / (Loss) on Investment	0	0	0	
Gain on Extinguishment of Debt	0	0	0	
Miscellaneous	0	0	0	
Reorganizational Expense	0	0	0	
Net Other Income (Expense)	0	0	0	



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Net Income before Int and Tax	3,073,303	73,407	104,226	3,250,
Interest Income	0	0	0	
Interest Expense	0	0	0	
Net Interest Inc / (Expense)	0	0	0	
Net Income before Tax	3,073,303	73,407	104,226	3,250,
Provision for Income Tax	1,217,028	29,069	43,272	1,289,
Net Income / (Loss)	1,856,275	44,338	60,954	1,961,

Alaska Power & Telephone Co.  
 Consolidated IS  
 For the Twelve Months Ending December 31, 2004  
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	ALD	ATW	HWI	NonReg Total	A
REVENUE					
Gross Revenue	\$511,421	\$1,108,390	\$491,011	2,110,822	\$2
Less: Cost of Goods Sold	497,495	272,023	67,711	837,229	
Net Revenue	13,926	836,367	423,300	1,273,593	2
OPERATING EXPENSE					
Labor	18,571	216,827	330,965	566,363	
Fringe	17,355	114,663	140,660	272,678	
Corporate Allocations	16,915	58,790	11,962	87,667	
Direct Costs	2,677	232,048	214,868	449,594	(124
Operating Taxes	0	0	0	0	
Pole Rental/(Income)	0	0	0	0	
Property Insurance	1,344	9,120	0	10,464	
Property Lease	0	42,660	0	42,660	
Regulatory Commission Exp	0	0	0	0	
Uncollectable Accounts	0	(6,660)	0	(6,660)	
Vehicle Expense	0	0	0	0	
Less: Capitalized G&A	0	0	0	0	
Total Operating Expense	56,862	667,448	698,456	1,422,766	(124
Depreciation Expense	0	176,231	28,160	204,391	321
Rate Stabilization	0	0	0	0	
Operating Income	(42,936)	(7,313)	(303,315)	(353,564)	(193
Gain / (Loss) on Investment	0	0	93,195	93,195	290
Gain on Extinguishment of Debt	0	0	0	0	318
Miscellaneous	0	0	124	124	43
Reorganizational Expense	0	0	0	0	(227
Net Other Income (Expense)	0	0	93,319	93,319	425

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Net Income before Int and Tax	(42,936)	(7,313)	(209,996)	(260,245)	232
Interest Income	0	0	1,227	1,227	77
Interest Expense	0	0	0	0	(3,855)
Net Interest Inc / (Expense)	0	0	1,227	1,227	(3,978)
Net Income before Tax	(42,936)	(7,313)	(208,770)	(259,019)	(3,746)
Provision for Income Tax	(17,003)	(2,896)	0	(19,899)	(1,489)
Net Income / (Loss)	(25,933)	(4,417)	(208,770)	(239,120)	(2,257)

EXHIBIT C

1. Name of claimant is Alaska Power & Telephone Company (AP&T). AP&T operates as a regulated public utility providing electric and/or telephone service. AP&T is fully regulated by the Regulatory Commission of Alaska (RCA). AP&T is a Holding Company with the following subsidiaries:

Electric Operations Alaska Power Company - Serving the following communities in Alaska: Skagway, Haines, Tok, Dot Lake, Chistochina, Mentasta Lake, Tetlin, Tanacross, Healy Lake, Bettles/Evansville, Northway, Northway Village, Allakaket/Alatna, Eagle, Eagle Village, Craig, Hydaburg, Hollis, Coffman Cove, Naukati, Klawock, and Whale Pass. (Retail and wholesale electric generation and distribution).

BBL Hydro, Inc. - Prince of Wales Island (wholesale hydroelectric generation).

Goat Lake Hydro, Inc. - Skagway (wholesale hydroelectric generation).

Telecommunication Operations Alaska Telephone Company - Serving the following communities in Alaska: Skagway, Tok, Dot Lake, Dry Creek, Tetlin, Chisana, Healy Lake, Craig, Hydaburg, Hollis, Naukati, Whale Pass, Myers Chuck, Edna Bay, Thorne Bay, Metlakatla, Petersburg, Wrangell, Hyder, Haines, and Klukwan.

Bettles Telephone, Inc. - Serving; Allakaket, Bettles, and Jim River Camp.

North Country Telephone, Inc. - Serving; Eagle and Eagle Village.

AP&T Wireless Inc. - Serving; Ketchikan, Juneau and the surrounding areas.

AP&T Long Distance Inc. - Serving; Alaska communities

2. All public utility operations of AP&T are conducted solely within Alaska. There is no natural gas activity. Diesel-powered generators and or hydroelectric generation systems generate the electric service in each location. There is no intertie to other electric systems or generation sources.

3. (a) Number of kWh sold (by individual subsidiary):
- |                      |                       |
|----------------------|-----------------------|
| Alaska Power Company | 63,459,402 kWh retail |
|                      | 0 kWh wholesale       |
- (b) None sold or distributed out of the state of Alaska.  
(c) None sold or distributed out of the state of Alaska.  
(d) None sold or distributed out of the state of Alaska.

4. There are no holdings directly or indirectly in an EWG. The following

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subsidiary of AP&T holds an interest in a foreign hydroelectric generation company.

Other Nonregulated Operations

HydroWest International ("HWI"), located in Cayman Islands, is a holding company for offshore operations, providing engineering and consulting services, primarily related to small hydroelectric power projects.

- (a) HWI, Ltd is a wholly-owned subsidiary of AP&T, equity was \$4,463,211 at 12/31/2004.

ALASKA POWER & TELEPHONE COMPANY

RUSSELL A. SMITH, VP/CFO

-----  
(Name)

-----  
(Title)

P.O. BOX 3222, PORT TOWNSEND, WASHINGTON 98368