Ameren Illinois Co Form 10-Q May 10, 2012 Table of Contents

UNITED STATES

SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 10-Q

x Quarterly report pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934 for the Quarterly Period Ended March 31, 2012

OR

Transition report pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934 for the transition period from to .

Exact name of registrant as specified in its charter;

Commission	State of Incorporation;	IRS Employer
File Number 1-14756	Address and Telephone Number Ameren Corporation (Missouri Corporation) 1901 Chouteau Avenue St. Louis, Missouri 63103 (314) 621-3222	Identification No. 43-1723446
1-2967	Union Electric Company (Missouri Corporation) 1901 Chouteau Avenue St. Louis, Missouri 63103 (314) 621-3222	43-0559760
1-3672	Ameren Illinois Company (Illinois Corporation) 300 Liberty Street Peoria, Illinois 61602 (309) 677-5271	37-0211380
333-56594	Ameren Energy Generating Company (Illinois Corporation) 1500 Eastport Plaza Drive Collinsville, Illinois 62234 (618) 343-7700	37-1395586

Indicate by check mark whether the registrants: (1) have filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) have been subject to such filing requirements for the past 90 days.

Ameren Corporation	Yes	X	No	
Union Electric Company	Yes	X	No	
Ameren Illinois Company	Yes	X	No	
Ameren Energy Generating Company (a)	Yes		No	X

(a) Ameren Energy Generating Company is not required to file reports under the Securities Exchange Act of 1934. However, Ameren Energy Generating Company has filed all Exchange Act reports for the preceding 12 months.

Indicate by check mark whether each registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§ 232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files).

Ameren Corporation	Yes	X	No	••
Union Electric Company	Yes	X	No	
Ameren Illinois Company	Yes	X	No	
Ameren Energy Generating Company	Yes	X	No	

Indicate by check mark whether each registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer or a smaller reporting company. See definitions of large accelerated filer, accelerated filer and smaller reporting company in Rule 12b-2 of the Exchange Act.

				Smaller
	Large Accelerated Filer	Accelerated Filer	Non-Accelerated Filer	Reporting Company
Ameren Corporation	X	••	••	
Union Electric Company		••	X	••
Ameren Illinois Company		••	X	••
Ameren Energy Generating Company	••		x	••

Indicate by check mark whether each registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).

Ameren Corporation	Yes	••	No	X
Union Electric Company	Yes		No	X
Ameren Illinois Company	Yes		No	X
Ameren Energy Generating Company	Yes	••	No	X

The number of shares outstanding of each registrant s classes of common stock as of April 30, 2012, was as follows:

Ameren Corporation	Common stock, \$0.01 par value per share - 242,634,671
Union Electric Company	Common stock, \$5 par value per share, held by Ameren
	Corporation (parent company of the registrant) - 102,123,834
Ameren Illinois Company	Common stock, no par value, held by Ameren
	Corporation (parent company of the registrant) - 25,452,373
Ameren Energy Generating Company	Common stock, no par value, held by Ameren Energy
	Resources Company, LLC (parent company of the
	registrant and subsidiary of Ameren

Corporation) - 2,000 OMISSION OF CERTAIN INFORMATION

Ameren Energy Generating Company meets the conditions set forth in General Instruction H(1)(a) and (b) of Form 10-Q and is therefore filing this form with the reduced disclosure format allowed under that General Instruction.

This combined Form 10-Q is separately filed by Ameren Corporation, Union Electric Company, Ameren Illinois Company and Ameren Energy Generating Company. Each registrant hereto is filing on its own behalf all of the information contained in this quarterly report that relates to such registrant. Each registrant hereto is not filing any information that does not relate to such registrant, and therefore makes no representation as to any such information.

TABLE OF CONTENTS

Glossary o	of Terms and Abbreviations	Page 3
Forward-le	ooking Statements	3
PART I	Financial Information	
Item 1.	Financial Statements (Unaudited) Ameren Corporation	5
	Consolidated Statement of Income (Loss) Consolidated Statement of Comprehensive Income (Loss) Consolidated Balance Sheet Consolidated Statement of Cash Flows	5 6 7 8
	Union Electric Company Statement of Income and Comprehensive Income Balance Sheet Statement of Cash Flows	9 10 11
	Ameren Illinois Company Statement of Income and Comprehensive Income Balance Sheet Statement of Cash Flows Ameren Energy Generating Company Consolidated Statement of Income (Loss) and Comprehensive Income (Loss)	12 13 14
	Consolidated Balance Sheet Consolidated Statement of Cash Flows	16 17
Item 2. Item 3. Item 4.	Combined Notes to Financial Statements Management s Discussion and Analysis of Financial Condition and Results of Operations Quantitative and Qualitative Disclosures About Market Risk Controls and Procedures	18 55 76 79
PART II	Other Information	
Item 1. Item 1A. Item 2. Item 5. Item 6.	Legal Proceedings Risk Factors Unregistered Sales of Equity Securities and Use of Proceeds Other Information Exhibits	81 82 82 82 82 84
Ciamatumaa		96

This Form 10-Q contains forward-looking statements within the meaning of Section 21E of the Securities Exchange Act of 1934, as amended. Forward-looking statements should be read with the cautionary statements and important factors included on page 3 of this Form 10-Q under the heading Forward-looking Statements. Forward-looking statements are all statements other than statements of historical fact, including those

statements that are identified by the use of the words anticipates, estimates, expects, intends, plans, predicts, projects, and similar expr

GLOSSARY OF TERMS AND ABBREVIATIONS

We use the words our, we or us with respect to certain information that relates to the individual registrants within the Ameren Corporation consolidated group. When appropriate, subsidiaries of Ameren Corporation are named specifically as their various business activities are discussed. Refer to the Form 10-K for a complete listing of glossary terms and abbreviations. Only new or significantly changed terms and abbreviations are included below.

Ameren Illinois or AIC - Ameren Illinois Company, an Ameren Corporation subsidiary that operates a rate-regulated electric and natural gas transmission and distribution business in Illinois, doing business as Ameren Illinois. Ameren Illinois is also defined as a financial reporting segment consisting of Ameren Illinois' rate-regulated businesses.

COL - Nuclear energy center combined construction and operating license.

Form 10-K - The combined Annual Report on Form 10-K for the year ended December 31, 2011, filed by the Ameren Companies with the SEC.

Megawatthour or MWh - One thousand kilowatthours.

Westinghouse - Westinghouse Electric Company.

FORWARD-LOOKING STATEMENTS

Statements in this report not based on historical facts are considered forward-looking and, accordingly, involve risks and uncertainties that could cause actual results to differ materially from those discussed. Although such forward-looking statements have been made in good faith and are based on reasonable assumptions, there is no assurance that the expected results will be achieved. These statements include (without limitation) statements as to future expectations, beliefs, plans, strategies, objectives, events, conditions, and financial performance. In connection with the safe harbor provisions of the Private Securities Litigation Reform Act of 1995, we are providing this cautionary statement to identify important factors that could cause actual results to differ materially from those anticipated. The following factors, in addition to those discussed under Risk Factors in the Form 10-K and elsewhere in this report and in our other filings with the SEC, could cause actual results to differ materially from management expectations suggested in such forward-looking statements:

regulatory, judicial, or legislative actions, including changes in regulatory policies and ratemaking determinations, such as the outcome of Ameren Missouri s and Ameren Illinois electric rate cases filed in 2012; the court appeals related to Ameren Missouri s 2010 and 2011 electric rate orders; Ameren Missouri's FAC prudence review; and future regulatory, judicial, or legislative actions that seek to change regulatory recovery mechanisms, such as the recent passage of legislation providing for formula ratemaking in Illinois;

the effect of Ameren Illinois participating in a new performance-based formula ratemaking process under the IEIMA, the related financial commitments required by the IEIMA and the resulting uncertain impact on the financial condition, results of operations and liquidity of Ameren Illinois;

the effects of, or changes to, the Illinois power procurement process;

changes in laws and other governmental actions, including monetary, fiscal, and tax policies;

changes in laws or regulations that adversely affect the ability of electric distribution companies and other purchasers of wholesale electricity to pay their suppliers, including Ameren Missouri and Marketing Company;

the effects of increased competition in the future due to, among other things, deregulation of certain aspects of our business at both the state and federal levels, and the implementation of deregulation;

the effects on demand for our services resulting from technological advances, including advances in energy efficiency and distributed generation sources, which generate electricity at the site of consumption;

increasing capital expenditure and operating expense requirements and our ability to recover these costs;

the cost and availability of fuel such as coal, natural gas, and enriched uranium used to produce electricity; the cost and availability of purchased power and natural gas for distribution; and the level and volatility of future market prices for such commodities, including the ability to recover the costs for such commodities;

the effectiveness of our risk management strategies and the use of financial and derivative instruments;

the level and volatility of future prices for power in the Midwest;

the development of a capacity market within MISO;

business and economic conditions, including their impact on interest rates, bad debt expense, and demand for our products;

disruptions of the capital markets, deterioration in credit metrics of the Ameren Companies, or other events that make the Ameren Companies access to necessary capital, including short-term credit and liquidity, impossible, more difficult, or more costly;

our assessment of our liquidity;

the impact of the adoption of new accounting guidance and the application of appropriate technical accounting rules and guidance;

actions of credit rating agencies and the effects of such actions;

the impact of weather conditions and other natural phenomena on us and our customers;

the impact of system outages;

3

generation, transmission, and distribution asset construction, installation, performance, and cost recovery;

the effects of our increasing investment in electric transmission projects and uncertainty as to whether we will achieve our expected returns in a timely fashion, if at all;

the extent to which Ameren Missouri prevails in its claims against insurers in connection with its Taum Sauk pumped-storage hydroelectric energy center incident;

the extent to which Ameren Missouri is permitted by its regulators to recover in rates the investments it made in connection with a proposed second unit at its Callaway energy center;

impairments of long-lived assets, intangible assets, or goodwill;

operation of Ameren Missouri s Callaway energy center, including planned and unplanned outages, decommissioning, costs and potential increased costs as a result of nuclear-related developments in Japan in 2011;

the effects of strategic initiatives, including mergers, acquisitions and divestitures, and any related tax implications;

the impact of current environmental regulations on utilities and power generating companies and new, more stringent or changing requirements, including those related to greenhouse gases, other emissions, cooling water intake structures, CCR, and energy efficiency, that are enacted over time and that could limit or terminate the operation of certain of our generating units, increase our costs, result in an impairment of our assets, reduce our customers demand for electricity or natural gas, or otherwise have a negative financial effect;

the impact of complying with renewable energy portfolio requirements in Missouri;

labor disputes, workforce reductions, future wage and employee benefits costs, including changes in discount rates and returns on benefit plan assets;

the inability of our counterparties and affiliates to meet their obligations with respect to contracts, credit facilities, and financial instruments;

the cost and availability of transmission capacity for the energy generated by the Ameren Companies energy centers or required to satisfy energy sales made by the Ameren Companies;

legal and administrative proceedings; and

acts of sabotage, war, terrorism, cybersecurity attacks or intentionally disruptive acts.

Given these uncertainties, undue reliance should not be placed on these forward-looking statements. Except to the extent required by the federal securities laws, we undertake no obligation to update or revise publicly any forward-looking statements to reflect new information or future events.

4

PART I. FINANCIAL INFORMATION

ITEM 1. FINANCIAL STATEMENTS.

AMEREN CORPORATION

CONSOLIDATED STATEMENT OF INCOME (LOSS)

(Unaudited) (In millions, except per share amounts)

Th 20 crating Revenues:	March		
	12		
orating Revenues.		2011	
tric \$ 1	,310	\$ 1,470	
	348	434	
al operating revenues	,658	1,904	
erating Expenses:			
	327	379	
chased power	163	227	
purchased for resale	215	288	
er operations and maintenance	427	463	
et impairment	628	-	
reciation and amortization	199	195	
es other than income taxes	121	125	
al operating expenses	2,080	1,677	
erating Income (Loss)	(422)	227	
er Income and Expenses:			
cellaneous income	17	16	
cellaneous expense	15	5	
d other income	2	11	
rest Charges	113	119	
ome (Loss) Before Income Taxes (Benefit)	(533)	119	
ome Taxes (Benefit)	(130)	45	
Income (Loss)	(403)	74	
s: Net Income Attributable to Noncontrolling Interests	-	3	
Income (Loss) Attributable to Ameren Corporation \$	(403)	\$ 71	
meonic (2005) Authorities to America Corporation p	(400)	ψ /1	
nings (Loss) per Common Share Basic and Diluted \$	1.66)	\$ 0.29	

Dividends per Common Share	\$ 0.40	\$ 0.385
Average Common Shares Outstanding	242.6	240.6

The accompanying notes are an integral part of these consolidated financial statements.

AMEREN CORPORATION

CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME (LOSS)

(Unaudited) (In millions)

	xxxxxx.xx xxxxxx Three Months Ended March 31,		xxxx.xx led	
		2012	20	011
Net Income (Loss)	\$	(403)	\$	74
Other Comprehensive Income (Loss), Net of Taxes:				
Unrealized net gain on derivative hedging instruments, net of income taxes of \$7 and \$1, respectively		12		2
Reclassification adjustments for derivative (gains) losses included in net income, net of income taxes				
(benefit) of \$(1) and \$2, respectively		2		(4)
Pension and other postretirement benefit plan activity, net of income taxes (benefit) of \$- and \$(1),				
respectively		1		(1)
Total other comprehensive income (loss), net of taxes		15		(3)
Total other comprehensive meonic (1053), net of taxes		15		(3)
Comprehensive Income (Loss)		(388)		71
Less: Comprehensive Income Attributable to Noncontrolling Interests		-		3
Comprehensive Income (Loss) Attributable to Ameren Corporation	\$	(388)	\$	68

The accompanying notes are an integral part of these consolidated financial statements.

AMEREN CORPORATION

CONSOLIDATED BALANCE SHEET

(Unaudited) (In millions, except per share amounts)

A COLUMN		xxxxxxxx arch 31, 2012		xxxxxxxx ember 31, 2011
ASSETS				
Current Assets:	ф	200	Ф	255
Cash and cash equivalents	\$	208	\$	255
Accounts receivable trade (less allowance for doubtful accounts of \$24 and \$20, respectively)		446		473
Unbilled revenue		232		324
Miscellaneous accounts and notes receivable		65		69
Materials and supplies		625		712
Mark-to-market derivative assets		167		115
Current regulatory assets		247		215
Other current assets		134		132
Total current assets		2,124		2,295
Property and Plant, Net		17,535		18,127
Investments and Other Assets:		ŕ		
Nuclear decommissioning trust fund		390		357
Goodwill		411		411
Intangible assets		9		7
Regulatory assets		1,657		1,603
Other assets		773		845
Total investments and other assets		3,240		3,223
TOTAL ASSETS	\$	22,899	\$	23,645
LIABILITIES AND EQUITY				
Current Liabilities:				
Current maturities of long-term debt	\$	179	\$	179
Short-term debt		126		148
Accounts and wages payable		366		693
Taxes accrued		101		65
Interest accrued		149		101
Customer deposits		98		98
Mark-to-market derivative liabilities		220		161
Current regulatory liabilities		138		133
Other current liabilities		237		207
Total current liabilities		1,614		1,785
Long-term Debt, Net		6,677		6,677
Deferred Credits and Other Liabilities:				
Accumulated deferred income taxes, net		3,111		3,315
Accumulated deferred investment tax credits		77		79
Regulatory liabilities		1,483		1,502
Asset retirement obligations		434		428

Edgar Filing: Ameren Illinois Co - Form 10-Q

Pension and other postretirement benefits	1,357	1,344
Other deferred credits and liabilities	567	447
Total deferred credits and other liabilities	7,029	7,115
Commitments and Contingencies (Notes 2, 8, 9 and 10)		
Ameren Corporation Stockholders Equity:		
Common stock, \$.01 par value, 400.0 shares authorized shares outstanding of 242.6 and 242.6,		
respectively	2	2
Other paid-in capital, principally premium on common stock	5,596	5,598
Retained earnings	1,869	2,369
Accumulated other comprehensive loss	(35)	(50)
•		
Total Ameren Corporation stockholders equity	7,432	7,919
Noncontrolling Interests	147	149
Total equity	7,579	8.068
	- 7- 7 2	2,000
TOTAL LIABILITIES AND EQUITY	\$ 22,899	\$ 23,645

The accompanying notes are an integral part of these consolidated financial statements.

AMEREN CORPORATION

CONSOLIDATED STATEMENT OF CASH FLOWS

(Unaudited) (In millions)

		nths Ended
	2012	2011
Cash Flows From Operating Activities:		
Net income (loss)	\$ (403)	\$ 74
Adjustments to reconcile net income (loss) to net cash provided by operating activities:		
Loss on asset impairment	628	-
Net mark-to-market gain on derivatives	(3)	(16)
Depreciation and amortization	188	187
Amortization of nuclear fuel	21	17
Amortization of debt issuance costs and premium/discounts	5	5
Deferred income taxes and investment tax credits, net	(142)	(16)
Allowance for equity funds used during construction	(9)	(6)
Other	(5)	-
Changes in assets and liabilities:		
Receivables	109	94
Materials and supplies	80	135
Accounts and wages payable	(220)	(213)
Taxes accrued	35	71
Assets, other	14	50
Liabilities, other	64	80
Pension and other postretirement benefits	41	28
Counterparty collateral, net	(11)	70
Net cash provided by operating activities	392	560
Cash Flows From Investing Activities:		
Capital expenditures	(282)	(231)
Nuclear fuel expenditures	(38)	(22)
Purchases of securities nuclear decommissioning trust fund	(109)	(91)
Sales of securities nuclear decommissioning trust fund	88	87
Proceeds from sale of property	16	-
Other	(1)	1
Net cash used in investing activities	(326)	(256)
Cash Flows From Financing Activities:		
Dividends on common stock	(90)	(93)
Dividends on common stock Dividends paid to noncontrolling interest holders	(2)	(2)
Short-term debt and credit facility borrowings, net	(22)	(125)
Generator advances received for construction		
Repayments of generator advances received for construction	1	(73)
Issuances of common stock	-	17
Net cash used in financing activities	(113)	(276)
		(270)
Net change in cash and cash equivalents	(47)	28

Edgar Filing: Ameren Illinois Co - Form 10-Q

Cash and cash equivalents at beginning of year	255	545
Cash and cash equivalents at end of period	\$ 208	\$ 573
Noncash financing activity dividends on common stock	\$ (7)	\$ -
The accompanying notes are an integral part of these consolidated financial statements.		

8

UNION ELECTRIC COMPANY

STATEMENT OF INCOME AND COMPREHENSIVE INCOME

(Unaudited) (In millions)

		nths Ended
	2012	2011
Operating Revenues:		
Electric	\$ 636	\$ 702
Gas	55	69
Other	-	1
Total operating revenues	691	772
Operating Expenses:		
Fuel	180	229
Purchased power	20	20
Gas purchased for resale	32	40
Other operations and maintenance	202	233
Depreciation and amortization	108	100
Taxes other than income taxes	71	73
Total operating expenses	613	695
Operating Income	78	77
Other Income and Expenses:		10
Miscellaneous income	15	13
Miscellaneous expense	3	3
Total other income	12	10
Interest Charges	56	54
Income Before Income Taxes	34	33
Income Taxes	12	11
Net Income	22	22
Other Comprehensive Income	-	-
Comprehensive Income	\$ 22	\$ 22
Net Income	\$ 22	\$ 22
Preferred Stock Dividends	1	1
Net Income Available to Common Stockholder	\$ 21	\$ 21

The accompanying notes as they relate to Ameren Missouri are an integral part of these financial statements.

UNION ELECTRIC COMPANY

BALANCE SHEET

(Unaudited) (In millions, except per share amounts)

	M	xxxxxx.xx arch 31, 2012	Dece	xxxxxx.xx ember 31, 2011
ASSETS				
Current Assets:				
Cash and cash equivalents	\$	3	\$	201
Accounts receivable trade (less allowance for doubtful accounts of \$9 and \$7, respectively)		170		212
Accounts receivable affiliates		3		1
Unbilled revenue		110		139
Miscellaneous accounts and notes receivable		41		42
Materials and supplies		365		348
Mark-to-market derivative assets		59		49
Current regulatory assets		113		109
Other current assets		24		33
Total current assets		888		1,134
Property and Plant, Net		9,976		9,958
Investments and Other Assets:				
Nuclear decommissioning trust fund		390		357
Intangible assets		9		7
Regulatory assets		842		855
Other assets		441		446
Total investments and other assets		1,682		1,665
TOTAL ASSETS	\$	12,546	\$	12,757
LIABILITIES AND STOCKHOLDERS EQUITY				
Current Liabilities:				
Current maturities of long-term debt	\$	178	\$	178
Accounts and wages payable		142		414
Accounts payable affiliates		107		73
Taxes accrued		113		74
Interest accrued		58		62
Current regulatory liabilities		60		57
Other current liabilities		120		84
Total current liabilities		778		942
Long-term Debt, Net		3,772		3,772
Deferred Credits and Other Liabilities:		- ,. , -		-,,,2
Accumulated deferred income taxes, net		2,115		2,132
Accumulated deferred investment tax credits		68		70
Regulatory liabilities		874		836
Asset retirement obligations		333		328

Edgar Filing: Ameren Illinois Co - Form 10-Q

Pension and other postretirement benefits	498	491
Other deferred credits and liabilities	150	149
Total deferred credits and other liabilities	4,038	4,006
Commitments and Contingencies (Notes 2, 8, 9 and 10)		
Stockholders Equity:		
Common stock, \$5 par value, 150.0 shares authorized 102.1 shares outstanding	511	511
Other paid-in capital, principally premium on common stock	1,555	1,555
Preferred stock not subject to mandatory redemption	80	80
Retained earnings	1,812	1,891
Total stockholders equity	3,958	4,037
TOTAL LIABILITIES AND STOCKHOLDERS EQUITY	\$ 12,546	\$ 12,757

The accompanying notes as they relate to Ameren Missouri are an integral part of these financial statements.

UNION ELECTRIC COMPANY

STATEMENT OF CASH FLOWS

(Unaudited) (In millions)

	Mar	onths Ended rch 31,	
Cash Flows From Operating Activities:	2012	2011	
Net income	\$ 22	\$ 22	
Adjustments to reconcile net income to net cash provided by operating activities:	Ψ 22	Ψ 22	
Depreciation and amortization	100	93	
Amortization of nuclear fuel	21	17	
Amortization of debt issuance costs and premium/discounts	2	2	
Deferred income taxes and investment tax credits, net	2	9	
Allowance for equity funds used during construction	(8)	(6)	
Net mark-to-market loss on derivatives	-	1	
Changes in assets and liabilities:		•	
Receivables	61	16	
Materials and supplies	(26)	14	
Accounts and wages payable	(136)	(144)	
Taxes accrued	39	(1)	
Assets, other	13	29	
Liabilities, other	14	14	
Pension and other postretirement benefits	17	14	
Net cash provided by operating activities Cash Flows From Investing Activities:	121	80	
Capital expenditures	(157)	(129)	
Nuclear fuel expenditures	(38)	(22)	
Purchases of securities nuclear decommissioning trust fund	(109)	(91)	
Sales of securities nuclear decommissioning trust fund	88	87	
Other	(2)	(1)	
Net cash used in investing activities	(218)	(156)	
Cash Flows From Financing Activities:			
Dividends on common stock	(100)	(68)	
Dividends on preferred stock	(1)	(1)	
Generator advances for construction refunded	-	(19)	
Net cash used in financing activities	(101)	(88)	
Net change in cash and cash equivalents	(198)	(164)	
Cash and cash equivalents at beginning of year	201	202	
Cash and cash equivalents at end of period	\$ 3	\$ 38	

The accompanying notes as they relate to Ameren Missouri are an integral part of these financial statements.

11

AMEREN ILLINOIS COMPANY

STATEMENT OF INCOME AND COMPREHENSIVE INCOME

(Unaudited) (In millions)

	Three Months Ende March 31, 2012 2011	
Operating Revenues:		
Electric	\$ 431	\$ 442
Gas	293	366
Total operating revenues	724	808
Operating Expenses:		
Purchased power	190	211
Gas purchased for resale	183	248
Other operations and maintenance	168	168
Depreciation and amortization	55	52
Taxes other than income taxes	39	41
Total operating expenses	635	720
Operating Income	89	88
Other Income and Expenses:		
Miscellaneous income	1	2
Miscellaneous expense	11	1
Total other income (expense)	(10)	1
Interest Charges	33	35
Income Before Income Taxes	46	54
Income Taxes	18	20
income taxes	10	20
AT AT	20	2.4
Net Income	28	34
Other Comprehensive Loss, Net of Taxes:	(4)	(1)
Pension and other postretirement benefit plan activity, net of income taxes of \$- and \$-, respectively	(1)	(1)
Comprehensive Income	\$ 27	\$ 33
Net Income	\$ 28	\$ 34
Preferred Stock Dividends	1	1
1 ICICITEU SWCK DIVIUCIIUS	1	1
Net Income Available to Common Stockholder	\$ 27	\$ 33

The accompanying notes as they relate to Ameren Illinois are an integral part of these consolidated financial statements.

AMEREN ILLINOIS COMPANY

BALANCE SHEET

(Unaudited) (In millions)

	xxxxxxxxxx March 31, 2012		xxxxxxxx.xx December 31, 2011	
ASSETS				
Current Assets:				
Cash and cash equivalents	\$	187	\$	21
Accounts receivable trade (less allowance for doubtful accounts of \$16 and \$13, respectively)		228		201
Accounts receivable affiliates		12		15
Unbilled revenue		92		146
Miscellaneous accounts receivable		6		6
Materials and supplies		96		199
Counterparty collateral asset		70		50
Current regulatory assets		316		306
Current accumulated deferred income taxes, net		43		58
Other current assets		11		