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CABOT OIL & GAS CORP Form 10-Q November 03, 2008

## **UNITED STATES**

## SECURITIES AND EXCHANGE COMMISSION

**WASHINGTON, D.C. 20549** 

## **FORM 10-Q**

x QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934. For the quarterly period ended September 30, 2008

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934.

Commission file number 1-10447

# **CABOT OIL & GAS CORPORATION**

(Exact name of registrant as specified in its charter)

DELAWARE (State or other jurisdiction of incorporation or organization) 04-3072771 (I.R.S. Employer Identification Number)

1200 Enclave Parkway, Houston, Texas 77077

(Address of principal executive offices including ZIP Code)

(281) 589-4600

(Registrant s telephone number, including area code)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months and (2) has been subject to such filing requirements for the past 90 days.

Yes x No "

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of large accelerated filer, accelerated filer and smaller reporting company in Rule 12b-2 of the Exchange Act. (Check one):

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Large accelerated filer x Accelerated filer "

Non-accelerated filer "

(Do not check if a smaller reporting company)

Accelerated filer "

Smaller reporting company "

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).

Yes " No x

As of October 27, 2008, there were 103,352,194 shares of Common Stock, Par Value \$.10 Per Share, outstanding.

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#### PART I. FINANCIAL INFORMATION

ITEM 1. Financial Statements

### **CABOT OIL & GAS CORPORATION**

### ${\bf CONDENSED} \ {\bf CONSOLIDATED} \ {\bf STATEMENT} \ {\bf OF} \ {\bf OPERATIONS} \ ({\bf Unaudited})$

	Septen	nths Ended nber 30,	Nine Months Ended September 30,	
(In thousands, except per share amounts)	2008	2007	2008	2007
OPERATING REVENUES	¢ 200 270	¢ 140 200	φ <b>5</b> (0, <b>53 7</b>	¢ 421 170
Natural Gas Production	\$ 200,279	\$ 140,300	\$ 569,527	\$ 431,178
Brokered Natural Gas	23,855	15,179	86,663	66,357
Crude Oil and Condensate	20,002	15,084	55,089	39,289
Other	684	285	2,046	1,429
	244,820	170,848	713,325	538,253
OPERATING EXPENSES				
Brokered Natural Gas Cost	20,891	13,223	75,321	57,973
Direct Operations Field and Pipeline	24,974	20,996	65,101	57,131
Exploration	6,413	8,766	18,764	21,243
Depreciation, Depletion and Amortization	48,895	37,744	132,893	105,401
Impairment of Unproved Properties	8,512	5,841	19,182	16,150
Impairment of Oil & Gas Properties (Note 2)	ĺ	4,614	,	4,614
General and Administrative	(209)	9,715	60,841	40,960
Taxes Other Than Income	20,627	14,379	56,749	42,123
	·			
	130,103	115,278	428,851	345,595
	100,100		ŕ	
Gain / (Loss) on Sale of Assets		(49)	401	12,293
INCOME FROM OPERATIONS	114,717	55,521	284,875	204,951
Interest Expense and Other	10,486	3,921	22,684	11,464
Income Before Income Taxes	104,231	51,600	262,191	193,487
Income Tax Expense	37,241	16,147	94,601	68,111
NET INCOME	\$ 66,990	\$ 35,453	\$ 167,590	\$ 125,376
Basic Earnings Per Share	\$ 0.65	\$ 0.37	\$ 1.68	\$ 1.29
Diluted Earnings Per Share	\$ 0.64	\$ 0.36	<b>\$ 1.66</b>	\$ 1.28
Weighted Average Common Shares Outstanding	103,351	97,068	99,858	96,899
Diluted Common Shares (Note 5)	104,495	98,439	100,901	98,122

The accompanying notes are an integral part of these condensed consolidated financial statements.

### $CONDENSED\ CONSOLIDATED\ BALANCE\ SHEET\ (Unaudited)$

(In thousands, except share amounts)	Se	eptember 30, 2008	December 31, 2007
ASSETS			
Current Assets			
Cash and Cash Equivalents	\$	47,374	\$ 18,498
Accounts Receivable, Net		115,027	109,306
Income Taxes Receivable		33,550	3,832
Inventories		52,152	27,353
Deferred Income Taxes		42,228	26,456
Derivative Contracts (Note 7)		124,268	12,655
Other Current Assets		15,895	23,313
Total Current Assets		430,494	221,413
Properties and Equipment, Net (Successful Efforts Method) (Note 2)		2,935,531	1,908,117
Deferred Income Taxes		84,212	47,847
Derivative Contracts (Note 7)		69,447	7,2
Other Assets		18,422	31,217
		-,	, ,
	\$	3,538,106	\$ 2,208,594
	Ψ	3,330,100	\$ 2,200,394
LIA BILITITIC AND OTO CIVILOI DEDC. DOLLITY			
LIABILITIES AND STOCKHOLDERS EQUITY			
Current Liabilities	ф	204.025	Φ 172.407
Accounts Payable	\$	206,037	\$ 173,497
Current Portion of Long-Term Debt		20,000	20,000
Deferred Income Taxes		47,180	3,930
Income Taxes Payable		449	1,391
Derivative Contracts (Note 7)		2,644	5,383
Accrued Liabilities		41,724	48,065
Total Current Liabilities		318,034	252,266
Long-Term Liability for Pension and Postretirement Benefits (Note 10)		26,229	26,947
Long-Term Debt (Note 4)		800,000	330,000
Deferred Income Taxes		674,007	481,770
Other Liabilities		48,818	47,354
Commitments and Contingencies (Note 6)			
Stockholders Equity			
Common Stock:			
Authorized 120,000,000 Shares of \$0.10 Par Value Issued and Outstanding 103,554,260 Shares and			
102,681,468 Shares in 2008 and 2007, respectively		10,355	10,268
Additional Paid-in Capital		670,969	424,229
Retained Earnings		880,961	722,344
Accumulated Other Comprehensive Income / (Loss) (Note 8)		112,082	(894)
Less Treasury Stock, at Cost: (Note 12)		(2.2.40)	(0 <b>.5</b> <0.0)
202,200 Shares and 5,204,700 Shares in 2008 and 2007, respectively		(3,349)	(85,690)
Total Stockholders Equity		1,671,018	1,070,257
	\$	3,538,106	\$ 2,208,594

The accompanying notes are an integral part of these condensed consolidated financial statements.

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### CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS (Unaudited)

(In the county)	Septem	Nine Months Ended September 30,	
(In thousands) CASH FLOWS FROM OPERATING ACTIVITIES	2008	2007	
Net Income	\$ 167,590	¢ 125 276	
	\$ 167,590	\$ 125,376	
Adjustments to Reconcile Net Income to Cash Provided by Operating Activities:	122 902	105 401	
Depreciation, Depletion and Amortization	132,893	105,401	
Impairment of Oil & Con Proporties	19,182	16,150 4,614	
Impairment of Oil & Gas Properties	07.450		
Deferred Income Tax Expense Gain on Sale of Assets	96,459	66,930	
	(401)	(12,293)	
Exploration Expense Unrealized Loss on Derivatives	18,764	21,243	
	1,649	10.540	
Stock-Based Compensation Expense and Other	10,371	13,543	
Changes in Assets and Liabilities:	(0.0(0)	22.701	
Accounts Receivable, Net	(9,869)	33,701	
Income Taxes Receivable	1,650	251	
Inventories	(24,799)	(3,205)	
Other Current Assets	7,420	(2,876)	
Other Assets	5,694	(24,510)	
Accounts Payable and Accrued Liabilities	11,054	(33,570)	
Income Taxes Payable	(942)	8,364	
Other Liabilities	(976)	16,297	
Stock-Based Compensation Tax Benefit	(11,011)	(6,857)	
Net Cash Provided by Operating Activities  CASH FLOWS FROM INVESTING ACTIVITIES	424,728	328,559	
	(559.021)	(416.254)	
Capital Expenditures	(558,931)	(416,354)	
Acquisitions	(605,408)	(609)	
Proceeds from Sale of Assets	1,150	5,826	
Exploration Expense	(18,764)	(21,243)	
Net Cash Used in Investing Activities	(1,181,953)	(432,380)	
CASH FLOWS FROM FINANCING ACTIVITIES			
Increase in Debt	735,000	85,000	
Decrease in Debt	(265,000)	(10,000)	
Net Proceeds from Sale of Common Stock	316,229	2,314	
Stock-Based Compensation Tax Benefit	11,011	6,857	
Dividends Paid	(8,973)	(7,753)	
Capitalized Debt Issuance Costs	(2,166)	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	(2,200)		
Net Cash Provided by Financing Activities	786,101	76,418	
Net Increase / (Decrease) in Cash and Cash Equivalents	28,876	(27,403)	
Cash and Cash Equivalents, Beginning of Period	18,498	41,854	
Cash and Cash Equitations, Dognining of Ferrod	10,470	r1,05 <del>1</del>	
Cash and Cash Equivalents, End of Period	\$ 47,374	\$ 14,451	

The accompanying notes are an integral part of these condensed consolidated financial statements.

#### NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Unaudited)

#### 1. FINANCIAL STATEMENT PRESENTATION

During interim periods, Cabot Oil & Gas Corporation (the Company) follows the same accounting policies used in its Annual Report to Stockholders and its Annual Report on Form 10-K for the year ended December 31, 2007 filed with the Securities and Exchange Commission (SEC). The interim financial statements should be read in conjunction with the notes to the financial statements and information presented in the Company s 2007 Annual Report to Stockholders and its Annual Report on Form 10-K. In management s opinion, the accompanying interim condensed consolidated financial statements contain all material adjustments, consisting only of normal recurring adjustments, necessary for a fair statement. The results for any interim period are not necessarily indicative of the expected results for the entire year.

With respect to the unaudited financial information of the Company for the three-month and nine-month periods ended September 30, 2008 and 2007, PricewaterhouseCoopers LLP reported that they have applied limited procedures in accordance with professional standards for a review of such information. However, their separate report dated October 31, 2008 appearing herein states that they did not audit and they do not express an opinion on that unaudited financial information. Accordingly, the degree of reliance on their report on such information should be restricted in light of the limited nature of the review procedures applied. PricewaterhouseCoopers LLP is not subject to the liability provisions of Section 11 of the Securities Act of 1933 for their report on the unaudited financial information because that report is not a report or a part of the registration statement prepared or certified by PricewaterhouseCoopers LLP within the meaning of Sections 7 and 11 of the Act.

Effective January 1, 2008, the Company adopted those provisions of Statement of Financial Accounting Standards (SFAS) No. 157, Fair Value Measurements, that were required to be adopted. There was no financial statement impact upon adoption on January 1, 2008. For further information regarding the adoption of SFAS No. 157, please refer to Note 7 of the Notes to the Condensed Consolidated Financial Statements.

SFAS No. 159, The Fair Value Option for Financial Assets and Financial Liabilities, including an amendment of FASB Statement No. 115, became effective on January 1, 2008 and permits companies to choose, at specified dates, to measure certain eligible financial instruments at fair value. The provisions of SFAS No. 159 apply only to entities that elect to use the fair value option and to all entities with available-for-sale and trading securities. At the effective date, companies may elect the fair value option for eligible items that exist at that date, and the effect of the first remeasurement to fair value must be reported as a cumulative-effect adjustment to the opening balance of retained earnings. Since the Company has not elected to adopt the fair value option for eligible items, SFAS No. 159 has not had an impact on its financial position or results of operations.

#### Recently Issued Accounting Pronouncements

In June 2008, the Financial Accounting Standards Board (FASB) issued FASB Staff Position (FSP) No. Emerging Issues Task Force (EITF) 03-6-1, Determining Whether Instruments Granted in Share-Based Payment Transactions Are Participating Securities. Under this FSP, unvested share-based payment awards that contain nonforfeitable rights to dividends or dividend equivalents, whether they are paid or unpaid, are considered participating securities and should be included in the computation of earnings per share pursuant to the two-class method. FSP No. EITF 03-6-1 is effective for financial statements issued for fiscal years beginning after December 15, 2008, and