

EDP ENERGIAS DE PORTUGAL SA

Form 6-K

October 28, 2005

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**UNITED STATES**  
**SECURITIES AND EXCHANGE COMMISSION**

Washington, D.C. 20549

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**Form 6-K**

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**REPORT OF FOREIGN PRIVATE ISSUER PURSUANT TO**  
**RULE 13a-16 OR 15d-16 UNDER THE SECURITIES EXCHANGE**

**ACT OF 1934**

For the Month of October 2005

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**EDP- Energias de Portugal, S.A.**

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**Praça Marquês de Pombal, 12**

**1250-162 Lisbon, Portugal**

(Address of principal executive offices)

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(Indicate by check mark whether the registrant files or will file annual reports under cover of

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Form 20-F or Form 40-F.)

Form 20-F  Form 40-F

(Indicate by check mark whether the registrant by  
furnishing the information contained in this form  
is also thereby furnishing the information to the  
Commission pursuant to Rule 12g3-2(b) under the  
Securities Exchange Act of 1934.)

Yes  No

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**Financial Results**

**9M2005**

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**Lisbon, 27 October 2005**

*EDP - Energias de Portugal, S.A. Headquarters: Praça Marquês de Pombal, 12 1250-162 Lisboa Portugal*

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**Table of Contents****9M2005 Performance**

<b>Results Summary ( m)</b>	<b>9M2005</b>	<b>9M2004</b>	<b>Δ%</b>
<b>Gross Profit</b>	<b>2,844.8</b>	<b>2,539.7</b>	<b>12.0%</b>
<b>Operating Costs</b>	<b>1,463.3</b>	<b>1,344.2</b>	<b>8.9%</b>
<b>EBITDA</b>	<b>1,381.5</b>	<b>1,195.5</b>	<b>15.6%</b>
<b>EBIT</b>	<b>766.5</b>	<b>672.0</b>	<b>14.1%</b>
<b>Net Profit</b>	<b>353.4</b>	<b>278.1</b>	<b>27.1%</b>
<b>Net Debt</b>	<b>9,024.3</b>	<b>7,480.4</b>	<b>20.6%</b>
<b>Operating Data</b>	<b>9M2005</b>	<b>9M2004</b>	<b>Δ</b>
<b>Electricity:</b>			
Installed Capacity (MW)	11,933	11,226	+708 MW
Generation (GWh)	33,090	31,515	5.0%
Distribution (GWh)	56,461	53,666	5.2%
Retail (GWh)	54,705	52,540	4.1%
Clients (thousand)	9,422	9,237	+186 th
<b>Gas:</b>			
Distribution (GWh)	16,322	16,565	-1.5%
Retail (GWh)	13,538	11,755	15.2%
Clients (thousand)	575	561	+15 th
<b>Employees (Group)</b>	<b>14,807</b>	<b>17,058</b>	<b>-2,251</b>

In the 9M2005, EDP Group's EBITDA and Net Profit increased 15.6% and 27.1% reflecting the full control of HC Energia - which benefited from the high pool prices - and a strong operating performance in our Brazilian activities.

**EDP benefited from an increase in installed capacity and from high growth in Iberian energy markets**

In the last 12 months EDP brought into service 841 MW of new generation capacity in the Iberian market, which in the period showed a strong demand growth: 6.8% in Portugal and 5.2% in Spain. The new capacity in Iberia includes the Ribatejo II CCGT (392 MW), Venda Nova II hydroelectric power plant (192 MW), 4 wind farms and 2 repowerings (196 MW) and other special regime projects (61 MW).

**The full control of HC Energia allowed EDP, in 9M2005, to balance its short generation position in Portugal with HC Energia's long generation position in Spain**

The context of high pool prices benefited EDP Group's liberalised generation and supply activities in Iberia. Even though the Portuguese liberalised generation and supply activities were affected by the increase in pool prices, given a short generation position that had to be covered

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by electricity acquisition in the Spanish pool, HC Energia's long generation position in the Spanish market enabled EDP Group to more than compensate its exposure in the Portuguese liberalised market.

### **Domestic distribution activity was affected by the hike in fuel costs**

Despite the strong increase in electricity demand, EDP Distribuição was penalised by an increase in electricity purchase costs, namely high fuel costs, which will be passed through to tariffs in the subsequent years.

### **Brazilian activities delivered a sound contribution to EDP Group's operating performance**

Operations in Brazil continued to post strong growth following tariff increases and a 3.1% consumption growth in our concession areas. In July 2005, following an Initial Public Offering, the shares of Energias do Brasil were listed on Novo Mercado of the Bovespa. This operation will allow the company to strengthen substantially its capital structure and enhance the company's ability to take advantage of new opportunities in the Brazilian electricity sector.

### **Strong EBITDA and Net Profit despite one-off provisions following conservative accounting practices**

- At EDP level, a 150m provision was accounted to cover for the very unlikely event that HC Energia's share of the Spanish tariff deficit is not recovered;

- EDP booked a 76m financial provision related with the value of a derivative contracted to hedge the effect of interest rate changes on the NPV of the CMECs. Once the CMECs become effective, with the start of the MIBEL, this provision will be reverted.

**Table of Contents****Income Statement and Balance Sheet**

The financial statements presented in this document are non-audited. 2004 figures are pro-forma.

<b>Consolidated Income Statement ( m)</b>	<b>9M2005</b>	<b>9M2004</b>	<b>Δ%</b>
Electricity Sales	6,547.4	4,875.0	34.3%
Other Sales	436.6	171.9	154.0%
Services Provided	439.2	398.5	10.2%
<b>Operating Revenues</b>	<b>7,423.2</b>	<b>5,445.5</b>	<b>36.3%</b>
Electricity & Gas	3,741.5	2,492.9	50.1%
Fuel	809.1	371.5	117.8%
Materials and goods for resale	27.9	41.3	-32.6%
<b>Direct Activity Costs</b>	<b>4,578.4</b>	<b>2,905.8</b>	<b>57.6%</b>
<b>Gross Profit</b>	<b>2,844.8</b>	<b>2,539.7</b>	<b>12.0%</b>
Gross Profit/Revenues	38.3%	46.6%	-8.3%
Supplies and services	604.2	456.3	32.4%(1)
Personnel costs	423.1	420.3	0.7%
Costs with social benefits	76.9	272.3	-71.8%(2)
Concession fees	154.3	142.1	8.6%
Other operating costs (or revenues)	204.8	53.3	284.0%(3)
<b>Operating costs</b>	<b>1,463.3</b>	<b>1,344.2</b>	<b>8.9%</b>
<b>EBITDA</b>	<b>1,381.5</b>	<b>1,195.5</b>	<b>15.6%</b>
EBITDA/Revenues	18.6%	22.0%	-3.3%
Depreciation and amortisation	676.6	580.4	16.6%
Comp.of subsidised assets depreciation	(61.7)	(57.0)	-8.3%
<b>EBIT</b>	<b>766.5</b>	<b>672.0</b>	<b>14.1%</b>
EBIT/Revenues	10.3%	12.3%	-2.0%
Financial income/(expense)	(229.4)	(225.9)	-1.5%
Amortisation of concession rights	(29.5)	(32.0)	7.8%
Discontinued Activities	49.5		(4)
<b>Pre-tax profit</b>	<b>557.2</b>	<b>414.1</b>	<b>34.6%</b>
Income taxes and deferred taxes	155.8	125.2	24.4%
Minority interests	47.9	10.8	344.4%
<b>Net Profit</b>	<b>353.4</b>	<b>278.1</b>	<b>27.1%</b>
<b>Assets ( m)</b>		<b>9M2005</b>	<b>YE2004</b>
Fixed assets		17,561.0	17,116.7
Intangible assets, net		2,882.7	2,987.5
Tangible assets, net		13,222.4	12,628.0
Financial Investments, net		1,455.9	1,501.2
Other assets		3,872.0	2,968.4
Inventories		174.9	168.6
Accounts receivable - trade, net		1,514.6	1,184.9

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Accounts receivable - other, net	1,693.6	1,324.6
Cash and cash equivalents	488.8	290.4
Deferred Tax	1,329.6	1,155.3
<b>Total assets</b>	<b>22,762.6</b>	<b>21,240.5</b>
<b>Shareholders equity ( m)</b>	<b>9M2005</b>	<b>YE2004</b>
Share capital	3,656.5	3,656.5
Own shares	(40.0)	(31.7)
Earnings and other reserves	524.2	413.0
<b>Shareholders equity</b>	<b>4,140.8</b>	<b>4,037.9</b>
<b>Minority interest</b>	<b>1,092.7</b>	<b>743.9</b>
<b>Hydrological correction account</b>	<b>245.9</b>	<b>364.2</b>
<b>Liabilities ( m)</b>	<b>9M2005</b>	<b>YE2004</b>
Provisions	2,257.3	2,290.3
Financial Debt	9,784.1	9,161.1
Short-term debt & current portion of long-term debt	1,823.1	1,975.1
Long-term debt	7,961.1	7,186.0
Other liabilities	4,629.1	4,068.8
Accounts payable - trade, net	4,489.2	3,860.4
Accounts payable - other, net	139.8	208.3
Deferred Tax	612.6	574.3
<b>Total liabilities</b>	<b>17,283.1</b>	<b>16,094.5</b>
<b>Total liabilities and shareholders equity</b>	<b>22,762.6</b>	<b>21,240.5</b>

**Notes:**

- (1) The 9M2005 S&S include IT services to our IT department ( GSI ). Following the sale of Edinfor (previously owned by EDP) we started booking the services provided by that company as S&S rendered by an external entity.
- (2) The 9M2004 includes a 192m cost (NPV) related to the Human Resources Restructuring Program (HRRP) negotiated with ERSE ( 87m for the 2003 HRRP and 105m for the 9M2004 HRRP), and 14m of incentives mostly related to the anticipation to the retirement age programme.
- (3) Other operating costs or revenues include an extraordinary provision of 150m for the Spanish tariff deficit, a capital gain of 8m from the sale of REE and a 12m capital gain on the transfer to EDP s pension fund of a 2.01% stake in BCP.
- (4) The 9M2005 includes a 35m capital gain, at EDP Group level, relative to the sale of Comunitel and a 15m capital gain on the sale of 60% of Edinfor.



**Table of Contents****EBITDA Overview**

<b>EBITDA ( m)</b>	<b>9M2005</b>	<b>9M2004</b>	<b>Δ%</b>
EDP Produção	578.2	635.7	-9.1%
EDP Comercial	(38.8)	(5.0)	-668.7%
Energia & EDP Bioelétrica	14.3	12.2	17.5%
EDP Distribuição	317.6	313.8	1.2%
HC Energia <sup>(1)</sup>	417.9	109.3	282.5%
Brazil	272.5	145.7	87.0%
Oni	15.5	5.4	187.1%
Other & Adjustments	(195.8)	(21.6)	-806.7%
<b>Consolidated</b>	<b>1,381.5</b>	<b>1,195.5</b>	<b>15.6%</b>

Regardless of the positive evolution of the binding generation gross profit following an increase in the PPA capacity charge and the efficient fuel procurement at **EDP Produção**, the company's EBITDA fell 9.1%. The output of EDPP's power plants operating in the non-binding system amounted to 3,553 GWh while **EDP Comercial**, the Group's arm that targets electricity clients in the liberalized segment, sold 4,566 GWh. The Group's short position in the Portuguese liberalized market is covered by electricity acquisitions made by EDPP in the Spanish pool. The performance of these activities during the period reflects the combined impact of the high pool prices experienced in 2005 and the nature of some of the contracts entered into by EDPC with its clients that do not allow for the full adjustment of final prices to sudden hikes in the electricity cost. EDPC is undergoing a process of renegotiation of contracts with its clients in light of the current and expected evolution of electricity pool prices. This effect will also be mitigated with the start of operations of the third 392 MW unit of the Ribatejo CCGT that will operate in the non-binding system.

In contrast **HC Energia** is long in generation and the Group's Iberian Hedge becomes evident. HC Energia generated 11,435 GWh and provided 4,041 GWh of electricity to its clients. The company's EBITDA was propelled by the hike of pool prices in its generation activity. In addition, HC Energia's EBITDA also benefited from the capital gain (€32m) on the sale of 3% in REE, in April 2005 and the fact that EDP is fully consolidating HC Energia's P&L for the first time in 2005.

Despite the strong increase in demand, **EDP Distribuição**'s gross profit was penalised by the fuel prices' increase that affected the energy acquisition activity (note that these costs are passed-through to tariffs in the following year). Operating costs decreased 23.6%, as the 9M2004 includes costs with 2003/04 HR Programme, from which EDPP is now bearing fruits. All in all, EDP Distribuição's EBITDA improved 1.2%.

**Brazil** continued to provide strong growth. All Brazilian activities presented strong EBITDA increases in the 9M2005, following higher electricity sales in the distribution and supply activities, higher tariffs following the positive impacts of the annual tariff adjustments and lower electricity purchase costs than those established by regulation (note that these deviations are passed-through to tariffs in the following year). After the corporate restructuring, the IPO and a private placement of 2.2%, EDP reduced its stake in Energias do Brasil to 62.4%.

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**Oni**'s EBITDA increased more than threefold, as a result of an improvement of the gross profit and a strict control of personnel costs and supplies & services - other than those related to client's acquisition and retention. In September 2005, Oni concluded the sale of Comunitel.

**Other and adjustments** include - 23m related to the adjustment of the capital gain from the sale of REE (reflecting the difference between EDP accounts' sale price against market value and HC Energia accounts' sale price against book value), a 12.4m capital gain on the transfer of a 2.01% stake in BCP to EDP's pension fund and the creation of a one-off provision of 150m related to the Spanish tariff deficit.

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(1) 40% in the 9M2004

**Table of Contents****Capex**

<b>CAPEX ( m)</b>	<b>9M2005</b>	<b>9M2004</b>	<b>Δ%</b>
EDP Produção	103.9	141.3	-26.5%
EDP Comercial	0.7	1.1	-39.4%
Enernova & EDP Bioeléctrica	17.0	37.3	-54.5%
EDP Distribuição	204.7	192.7	6.2%
HC Energia <sup>(1)</sup>	174.5	72.0	n.a.
<b>Iberian Energy</b>	<b>500.8</b>	<b>444.4</b>	<b>12.7%</b>
Brazil	312.1	208.4	49.8%
Telecoms	27.1	20.6	31.6%
Other	5.5	18.9	-70.8%
<b>Total</b>	<b>845.6</b>	<b>692.3</b>	<b>22.1%</b>

The EDP Group's capital expenditures amounted to 845.6m in the 9M2005, an increase of 22.1% year-on-year, mainly due to i) construction works of the third 392 MW unit at the Ribatejo CCGT, after the completion of its second unit, ii) investments in the Portuguese distribution grid, iii) the construction of the Peixe Angical power plant in Brazil, iv) investments related to the mandatory universal connection programme of all low voltage consumers in Brazil, and v) the full consolidation of HC's operating investment in 2005.

At EDPP, the operating investment decrease of 26.5% is explained by the end of the construction of the second unit of the Ribatejo CCGT, with the third unit of this power plant, which started industrial tests in September, representing approximately 50% of total capex in the period. As of September 2005, 119.2m were already invested in this unit, of which 44m in the 9M2005. Total investment is expected to reach 197m by 2006. In addition, EDPP continued the works to reduce SO<sub>2</sub> and NO<sub>x</sub> emissions at Sines power plant ( 16.4m), concluded the construction of Venda Nova II in August 2005 ( 6.0m) and started the project for the 170 MW of Baixo Sabor hydro power station ( 2.8m).

In the 9M2005, 92% of EDPP's capex was allocated to the distribution network in order to improve the quality of service. Investment in the distribution grid rose 4.2% year-on-year, which along with favourable weather conditions and despite interruptions caused by summer fires (a 9 min. impact in EIT) enabled an 11.4% improvement of Equivalent Interruption Time (from 149 min. in the 9M2004 to 132 min. in the 9M2005).

Almost 60% of HC's capex was allocated to special regime projects, more specifically to wind farms. Wind capacity during 2005 is expected to increase by 140 MW, which represents a total investment for the year of approximately 120m. In the 3Q2005, Las Lomillas (50 MW 50% held by Genesa) and La Sotonera (19 MW) started their operations and in the 4Q2005 the following wind farms are expected to commence operations: La Brújula (74 MW-November); and El Boquerón (22 MW-November). Additionally, HC continued the environmental investments ( 10.1m in the 9M2005) to reduce the SO<sub>2</sub> and NO<sub>x</sub> emissions at Aboño and Soto, in order to comply with EU directives until the end of 2007. Total estimated investment in relation to this project for the 2005-2007 period amounts to approximately 140m.

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Investment in Peixe Angical hydro power plant (452 MW) totalled to R\$494.0m ( 185.0m) in the 9M2005 and represented 60% of Brazil capex in the period. EDP expects to invest a total of R\$540m in 2005 and a further R\$186m in 2006, when it should start operations. Note that this figure corresponds to 100% of the project, of which EDP owns 60%. The project is also being financed through a R\$670m loan from BNDES. Capex in Brazil also includes a total of R\$107.0m ( 40.1m) related to the mandatory universal connection programme Universalização to all low voltage consumers, in the concession areas of Bandeirante, Escelsa and Enersul.

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(1) 40% in the 9M2004

**Table of Contents****Cash Flow**

<b>Operating Cash Flow by Business Area ( m)</b>	<b>9M2005</b>	<b>9M2004</b>	<b>Δ%</b>
EDP Produção	475.2	594.6	-20.1%
EDP Comercial	(34.2)	(27.3)	-25.6%
Enernova & EDP Bioelétrica	16.3	10.1	60.6%
EDP Distribuição	286.8	395.6	-27.5%
HC Energia	226.1	136.0	66.2%
Brazil	227.4	195.2	16.4%
Oni	16.8	15.7	7.1%
Hydro Correction	(123.9)	(17.8)	
Other	(19.5)	(8.9)	-117.7%
<b>EDP Group Operating Cash Flow</b>	<b>1,071.0</b>	<b>1,293.3</b>	<b>-17.2%</b>
<b>Consolidated Cash Flow ( m)</b>			<b>9M2005</b>
<b>Net Profit</b>			<b>353.4</b>
Depreciation			676.6
Compensation of subsidised assets depreciation			(61.7)
Concession rights amortisation			29.5
Net provisions			(4.2)
Interest hydro account			5.6
Forex differences			(63.2)
Income equity method			(29.0)
Deferred taxes			(77.1)
Minority interests			47.9
Provision for the Spanish tariff deficit			150.0
Other adjustments			66.4
Net financial interest and other financial costs			213.1
<b>Operating Cash Flow before Working Capital</b>			<b>1,307.5</b>
Change in operating working capital			53.1
Hydro correction			(123.9)
Tariff deficit in Spain			(165.7)
<b>Operating Cash Flow</b>			<b>1,071.0</b>
Capex			(845.6)
<b>Net Operating Cash Flow</b>			<b>225.4</b>
Divestments of fixed assets			381.8
Net financial investments			(155.1)
Net financial interest and other financial costs			(213.1)
Dividends paid			(336.0)
Other non-operating changes			(392.6)
<b>Decrease/(Increase) in Net Debt</b>			<b>(489.6)</b>



**Table of Contents****Financial Debt and Provisions for Social Benefits**

<b>Financial Debt ( m)</b>	<b>9M2005</b>	<b>2004</b>
<b>EDP S.A. and EDP Finance BV</b>	<b>7,121.5</b>	<b>5,553.0</b>
EDP Produção	30.4	33.9
EDP Comercial		
Enernova & EDP Bioelétrica	15.7	17.0
EDP Distribuição		
HC Energia	520.2	1,621.1
Brazil	1,051.0	731.4
Oni	388.6	622.5
Other	17.2	42.4
<b>Sub-Total</b>	<b>9,144.6</b>	<b>8,621.3</b>
OPTEP Derivative (Liability)	315.0	315.0
Fair Value on Hedged Debt	99.6	107.6
Accrued Interests on Debt	225.0	117.3
<b>Total Financial Debt</b>	<b>9,784.1</b>	<b>9,161.1</b>
Cash and cash equivalents	488.8	290.4
OPTEP Derivative (Asset)	271.0	336.0
<b>EDP Consolidated Net Debt</b>	<b>9,024.3</b>	<b>8,534.7</b>
<b>Net Debt Allocation ( m)</b>	<b>9M2005</b>	<b>2004</b>
<b><i>Internal + External Debt</i></b>		
EDP Produção	1,919.5	2,168.5
EDP Comercial	124.9	89.1
Enernova & EDP Bioelétrica	185.4	127.9
EDP Distribuição	1,454.5	1,339.5
HC Energia	1,610.0	1,711.3
Brazil	913.2	912.0
Oni	456.5	703.9
EDP SA & adjustments	2,360.3	1,482.4
<b>EDP Consolidated Net Debt</b>	<b>9,024.3</b>	<b>8,534.7</b>
<b>Provisions for Social Benefits ( m)</b>	<b>9M2005</b>	<b>2004</b>
Pensions	1,160.5	1,267.1
Medical Care	741.8	728.4
<b>Total</b>	<b>1,902.4</b>	<b>1,995.4</b>

(1) Nominal Value

### Debt Ratings

	S&P	Moody's	Fitch
<b>SA &amp; BV</b>	<b>A/Neg/A-1</b>	<b>A2/Stab/P-1</b>	<b>A/St/F1</b>
<b>HC</b>		<b>A3/St/P-2</b>	<b>BBB+/Pos/F2</b>
<b>Bandeirante</b>		<b>Ba3/St</b>	
<b>Escelsa</b>	<b>B+/Neg</b>	<b>B2/Neg</b>	
<b>Investco</b>		<b>Ba1/St</b>	

The EDP Group's total net debt increased by 489.6m, vis-à-vis YE2004, to 9,024.3m, following:

i) a decrease in operating cash flow and a higher capex level. The decrease in cash flow is mainly explained by the hydro correction payment to REN of 123.9m following a very dry period, and also due to lower cash flows from the Portuguese liberalised Generation and Supply activities, as well as from the Distribution business, which were affected by high electricity costs;

ii) the financing by HC of 165.7m of the Spanish tariff deficit;

iii) financial investments of 155m, which consisted in the purchase of 46.625% of Portgás ( 85m) (EDP already signed an agreement to increase its stake in the company from 60% to 72%), an additional 20% stake in Turbogás ( 52m) (increasing EDP's stake to 40%) and the purchase of 2 wind farms with 53 MW in the pipeline ( 18m);

iv) the payment of the 2004 annual dividend of 336.0m;

v) the forex effect on the net debt of our Brazilian subsidiary following the strong valuation of the Real (an increase of approximately 200m in net debt);

Offset by:



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i) the sale of non-core assets ( € 382m), namely 3% of REE ( € 76m), 60% of Edinfor ( € 81m), 99.93% of Comunitel ( € 204m) and an office building to REN ( € 21m); and

ii) the proceeds from the IPO of Energias do Brasil (R\$500m or € 187m);

It is important to note that the replacement of HC Energia's long term financial debt with inter-company loans explains the swing in the external financial debt at the Holding level and at HC Energia. This debt restructuring process, concluded at the beginning of 2005 with the replacement of € 1,375m, will result in consolidated financial expense savings estimated at € 6m per year.

**Table of Contents****Consolidated Financial Income/(Expense)**

<b>Financial Results ( m)</b>	<b>9M2005</b>	<b>9M2004</b>	<b>Δ%</b>
Income from group&associated cos.	29.0	10.1	186.0%
Investment income	30.1	9.0	234.3%
<b>Financial Investments Gains/(Losses)</b>	<b>59.1</b>	<b>19.1</b>	<b>208.7%</b>
Net financial interest paid	(250.5)	(222.8)	-12.4%
Net foreign exchange differences	63.2	4.3	
Other	(101.3)	(26.6)	
<b>Financing Gains/(Losses)</b>	<b>(288.5)</b>	<b>(245.1)</b>	<b>-17.7%</b>
<b>Financial results</b>	<b>(229.4)</b>	<b>(225.9)</b>	<b>-1.5%</b>
<b>Income from Equity Method ( m)</b>	<b>9M2005</b>	<b>9M2004</b>	<b>Δ%</b>
REN (30%)	2.0	(9.4)	
Edinfor (40%)	(5.9)		
Portgás (60%)	5.7		
CEM (22%)	8.6	8.1	7.0%
Turbogás (40% in 2005/20% in 2004)	9.3	5.1	83.4%
DECA II (EEGSA (21%))	5.8	1.9	200.8%
HC s subsidiaries	1.9	2.1	-11.7%
Other	1.6	2.4	
<b>Total</b>	<b>29.0</b>	<b>10.1</b>	<b>186.0%</b>

**Note 1:** The 9M2004 equity contribution from REN, now presented, changed from last year s reported figure, as the consequence of the application of the IFRS to REN s accounts. In accordance with the IFRS conceptual framework, regulatory assets or liabilities, among other, are not recognised, resulting in an adjustment of - 23.0m to the equity contribution of REN.

<b>Amort. of rights and concession ( m)</b>	<b>9M2005</b>	<b>9M2004</b>	<b>Δ%</b>
EBE	6.7	6.6	0.5%
IVEN (Escelsa/Enersul)	17.1	16.2	5.1%
Comunitel	3.3	2.9	11.9%
Oni	2.5	2.5	-2.9%
Edinfor (goodwill impairment)		3.6	
<b>Total</b>	<b>29.5</b>	<b>32.0</b>	<b>-7.8%</b>

**Note 2:** Under IAS, goodwill ceases to be amortised in the P&L, and the underlying assets become subject to an impairment test .

**Financial results** were influenced by:

Higher contribution from **Income from group and associated cos.**, up 18.8m on the back of the following positive impacts: i) a 2.0m equity contribution from REN, as a consequence of the dividends received from GalpEnergia (18.3% owned by REN); ii) the initial consolidation of Portgás (+ 5.7m), a gas distribution company, 60% owned by EDP since December 2004; iii) the increase of EDP's stake in Turbogás from 20% to 40% (+ 4.2m) and; iv) EEGSA (+ 3.9m) and CEM (+ 0.6m). This was mitigated by the negative contribution from Edinfor (- 5.9m) that started to be equity consolidated as from January 2005 after the sale of 60% of the company to LogicaCMG.

Additional **Investment Income** of 21.1m due to i) the dividends received from GalpEnergia (14.27% owned by EDP), which amounted to 23.7m in the 9M2005, whereas in 2004 the company only distributed dividends in the 4Q; ii) lower dividends received from MillenniumBCP (- 5.0m 9M2005 vs. 8.5m 9M2004), following the early distribution of part of the 2004 dividend in the 4Q2004. This year, MilleniumBCP communicated the intention to distribute an interim 2005 dividend of 0.033 per share in October, which for EDP will amount to an extra 2.5m in Investment Income in the 4Q2005.

**Net financial interest paid** went up 12.4% reflecting i) the full consolidation of HC Energia debt (previously 40% consolidated) in the 9M2005 (+ 41.2m), ii) mitigated by the decrease in the average cost of debt from 4.11% to 3.90% (- 13.5m).

**Net foreign exchange differences** in the 9M2005 were driven by the effect of the 19% appreciation of the Brazilian Real against the US Dollar on the dollar denominated debt in Brazil versus a 1% appreciation in the 9M2004.

The **Other** financial gains and losses in the 9M2005 include a 76m financial provision related with a derivative contracted by EDP to hedge the effect of interest rate changes on the NPV calculation of the CMEC. This provision will be reverted at the time of the start of the MIBEL and the CMECs come into effectiveness.

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<sup>(1)</sup> Net Forex Differences in chart were adjusted for hedge instruments accounted in Other

**Table of Contents**

**Business Areas**

**Table of Contents****Electricity Generation in Portugal**

<b>Electricity Generation (GWh)</b>	<b>9M2005</b>	<b>9M2004</b>	<b>Δ%</b>
Hydroelectric (PES) <sup>(1)</sup>	2,991	6,738	-55.6%
Thermoelectric (PES) <sup>(1)</sup>	11,392	8,555	33.2%
Binding Generation	14,383	15,292	-5.9%
Hydroelectric (NBES) <sup>(2)</sup>	90	277	-67.5%
TER CCGT (NBES) <sup>(2)</sup>	3,463	2,027	70.8%
Non-Binding Generation	3,553	2,304	54.2%
Small hydro	57	94	-38.9%
Cogeneration	509	529	-3.8%
Wind farms	227	142	60.0%
Biomass	37	36	4.6%
Special Regime Producers	830	800	3.7%
<b>Total EDP generation</b>	<b>18,766</b>	<b>18,397</b>	<b>2.0%</b>
Pego thermal power station (PES) <sup>(1)</sup>	3,681	3,221	14.3%
Tapada thermal power station (PES) <sup>(1)</sup>	4,923	4,748	3.7%
Alqueva hydroelectric power station	58	58	
Auto-producers (IES) <sup>(3)</sup>	3,896	2,654	46.8%
Import / (Export) net	4,742	5,130	-7.6%
Direct sales to ind. clients (incl. in Cogen.)	(182)	(398)	54.2%
Pumping	(395)	(349)	-13.1%
<b>Gross demand</b>	<b>35,490</b>	<b>33,461</b>	<b>6.1%</b>
Synchronous compensation	(22)	(28)	19.9%
Own consumption - generation	(2)	(6)	62.3%
Own consumption - transmission grid	(7)	(7)	6.2%
Transmission losses	(495)	(639)	22.6%
<b>Energy delivered to distribution</b>	<b>34,963</b>	<b>32,780</b>	<b>6.7%</b>
<b>Hydro Coeficient</b>	<b>0.34</b>	<b>0.83</b>	<b>-59.0%</b>

<b>Thermal generation (GWh)</b>	<b>9M2005</b>	<b>9M2004</b>	<b>Δ%</b>	<b>Fuel</b>	<b>MW</b>
Sines	7,060	7,107	-0.7%	Coal	1,192.0
Setúbal	3,000	1,030	191.1%	Fuel oil	946.4
Carregado	1,135	273	315.0%	Fuel oil/Nat. Gas	710.2
Barreiro	180	133	35.6%	Fuel oil	56.0
Tunes <sup>(4)</sup> & Tapada do Outeiro	17	10	63.8%	Gas Oil	165.0

<b>Thermal emission (PES)</b>	<b>11,392</b>	<b>8,555</b>	<b>33.2%</b>
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Electricity demand in Portugal continued to grow strongly, up 6.7% from the 9M2004 to 35 TWh. The EDP Group accounted for 52% of the total energy supplied to the system (54% in the 9M2004).

EDP's electricity generation output increased 2% year-on-year, due to i) a threefold increase in output from fuel-oil power plants and ii) the contribution of the second 392 MW unit of the Ribatejo CCGT since 4Q2004. These effects were offset by i) lower utilisation of EDP's hydroelectric power stations - 52% of EDP's installed capacity in Portugal in one of the driest periods of the last years (hydro coefficient of 0.34 vs. 0.83 in the 9M2004) and ii) the stoppages in Ribatejo CCGT in the 3Q2005 due to repair works in Unit I and Unit II that started in August. Unit I became operational in September and Unit II is expected to restart in late November. The repair works on both units are covered by the manufacturer's guarantee.

As a consequence of a dry period, the contribution of EDP's hydro plants to total Group domestic generation fell from 39% in the 9M2004 to 17% in the 9M2005. However, EDP's gross profit is only marginally affected by generation output swings or fuel costs hikes (see in next page) since 84% of its installed capacity in Portugal is bounded to long-term Power Purchase Agreements (PPAs) in the Public Electricity System (PES).

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- (1) PES - Public Electricity System
  - (2) NBES - Non-binding Electricity System
  - (3) IES - Independent Electricity System
  - (4) In April 2004, Units 1 and 2 (32MW) at Tunes were decommissioned from service in the PES
  - (5) Load Factor: number of equivalent hours to the output of a power plant relative to the total number of hours in the period

**Table of Contents****EDP Produção**

<b>PES ( m)</b>	<b>9M2005</b>	<b>9M2004</b>	<b>Δ%</b>
PPA Capacity Charge	682.6	666.9	2.4%
PPA Energy Charge	390.7	202.5	93.0%
Steam (Barreiro) & Ashes	4.6	4.6	-0.7%
(-) Coal	155.1	131.4	18.1%
(-) Fuel oil	203.7	54.3	274.9%
(-) Natural Gas	7.8	11.6	-32.4%
(-) Gas Oil	2.1	0.6	251.2%
(-) Electricity Autoconsumption & Materials	6.1	4.8	27.4%
<b>PPA Gross Profit</b>	<b>703.0</b>	<b>671.3</b>	<b>4.7%</b>
<b>NBES ( m)</b>	<b>9M2005</b>	<b>9M2004</b>	<b>Δ%</b>
Electricity Sales	337.2	124.7	
(-) Direct costs (fuel + purchases + trading)	351.7	57.3	
<b>NBES Gross Profit</b>	<b>(14.4)</b>	<b>67.4</b>	
<b>SRP ( m)</b>	<b>9M2005</b>	<b>9M2004</b>	<b>Δ%</b>
Cogeneration	49.6	41.1	20.7%
Small hydro (<10 MW)	4.8	7.4	-35.9%
(-) Natural Gas (Cogeneration)	31.7	28.2	12.6%
(-) Electricity Purchases	0.8	1.3	-39.8%
<b>SRP Gross Profit</b>	<b>21.9</b>	<b>19.1</b>	<b>14.8%</b>

**Gross Profit in the Public Electricity System (PES)** was up 4.7% in virtue of the stable return profile of the PPA Capacity Charge and the pass-through of fuel costs by means of the PPA Energy Charge. The slight increase in the PPA Capacity Charge in the period reflects inflation, mitigated by both i) the lower availability factors (km\*) at the hydro power stations (hydro km: 1.038 in 9M2005 vs. 1.047 in 9M2004) and ii) the decommissioning in December 2004 of the 47 MW Tapada do Outeiro plant ( 4.0m contribution in the 9M2004). The fuel procurement margin (Energy Charge minus Fuel Costs) increased from 4.6m in 9M2004 to 22.0m in 9M2005 mainly as a result of i) the higher spreads between EDPP's acquisition costs and the international fuel prices indices (used as benchmark to calculate the PPA Energy Charge) experienced in the 3Q2005 and ii) the negative impact in the 9M2004's fuel procurement margin from the revaluation of EDPP's coal stocks ( 4.2m).

**Gross Profit in the Non-Binding Electricity System (NBES)** decreased to a negative 14.4m following i) an approximately 70% reduction in the energy delivered to EDPP ( parcela livre ) and ii) the negative impact of high pool prices in the 9M2005 on the electricity purchase service provided by EDPP to EDP Comercial (EDPC). EDPP guarantees EDPC's electricity purchase price, shielding EDPC's commercial activity from short-term pool price volatility. The non-binding generation did benefit from the extra output provided by the second unit of the Ribatejo CCGT, although the production from this plant was conditioned by repair works. Nevertheless, the increase in generation from the Ribatejo CCGT plant more than compensated for the lower volumes generated by the hydro plants operating in the NBES.

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**Gross Profit from Special Regime Producers (SRP)** increased to 21.9m despite the 39% fall, or 37 GWh, in output from the small hydro power stations (facilities with installed capacity of less than 10 MW) as a result of the dry period, which resulted in a 2.7m negative impact to the gross profit. The 14.8% increase in SRPs gross profit is justified by EDP's cogenerators that switched their output from the industries they usually provide energy for, to the Portuguese Electricity System at a higher tariff. In addition the cogenerators also benefited from higher industrial clients tariffs, which are indexed to natural gas prices.



**Table of Contents****EDP Produção**

<b>Operating Income Statement ( m)</b>	<b>9M2005</b>	<b>9M2004</b>	<b>Δ%</b>
Energy sales	1,452.5	1,031.6	40.8%
Services provided	(70.5)	38.6	
Other sales	17.0	15.6	8.8%
<b>Operating Revenues</b>	<b>1,399.0</b>	<b>1,085.8</b>	<b>28.8%</b>
Electricity	148.9	34.0	337.4%
Fuel for electricity generation	526.4	283.1	85.9%
Materials and goods for resale	3.4	(0.8)	
<b>Direct Activity Costs</b>	<b>678.6</b>	<b>316.3</b>	<b>114.5%</b>
<b>Gross Profit</b>	<b>720.4</b>	<b>769.5</b>	<b>-6.4%</b>
Gross Profit/Revenues	51.5%	70.9%	-19.4p.p.
Supplies and services - Group	23.9	14.7	62.9%
Supplies and services - Non-Group	39.5	37.4	5.5%
Personnel costs	63.3	65.7	-3.7%
Costs with social benefits	15.2	17.4	-12.5%
Generation centre rentals	2.7	2.7	1.9%
Other operating costs (or revenues)	(2.5)	(4.1)	39.0%
<b>Operating Costs</b>	<b>142.2</b>	<b>133.8</b>	<b>6.3%</b>
<b>EBITDA</b>	<b>578.2</b>	<b>635.7</b>	<b>-9.1%</b>
EBITDA / Revenues	41.3%	58.5%	-17.2p.p.
Depreciation and amortisation	148.7	155.7	-4.5%
Compensation of subsidised assets depr.	(0.4)	(0.0)	-897.2%
<b>EBIT</b>	<b>429.9</b>	<b>480.1</b>	<b>-10.5%</b>
EBIT / Revenues	30.7%	44.2%	-13.5p.p.
<b>Number of employees</b>	<b>9M2005</b>	<b>9M2004</b>	<b>Δ</b>
<b>Number of employees</b>	<b>1,701</b>	<b>1,917</b>	<b>- 216</b>
Generation activity	1,108	1,150	- 42
Maintenance and engineering activity	471	492	- 21
Energy management activity	29	29	
Sub-Holding	93	246	- 153
<b>MW/Employee</b>	<b>4.87</b>	<b>4.10</b>	<b>18.8%</b>
<b>Operating investment ( m)</b>	<b>9M2005</b>	<b>9M2004</b>	<b>Δ%</b>
Binding generation	36.2	25.9	40.0%
Non-Binding generation	51.9	101.2	-48.7%
Other investments	2.6	3.6	-27.6%
Financial costs (capitalised) and invest.	13.2	10.6	24.2%
<b>Total operating investment</b>	<b>103.9</b>	<b>141.3</b>	<b>-26.5%</b>
Recurring investment	12.3	11.3	8.9%
Non-recurring investment	91.6	130.0	-29.5%

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EDPP's **EBITDA** fell 9.1% mostly due to the fall in Gross Profit in the non-binding activity of EDPP, as explained in the previous page, and of a 6.3% increase in operating costs as presented below.

**Supplies and Services** increased 11.3m as a result of i) higher charges from EDP S.A. (+ 5.9m) - following the new group policy of allocating to the business units the costs of services rendered by the holding company - and EDP Valor (+ 0.9m) and; ii) higher maintenance costs (+ 4.4m) following a higher utilisation of fuel-oil power plants and the start of operations of Ribatejo's second 392 MW unit.

**Personnel costs** decreased 3.7% reflecting i) the reduction of 216 employees of which 125 left EDPP in the last quarter of 2004 and 91 during the 9M2005; and ii) fewer negotiated dismissals in the first 9 months of 2005, which resulted in a 1.8m reduction in severance payments ( 2.3m in the 9M2004). The reduction in the number of employees in the 9M2005 includes the transfer of 82 employees from EDPP Sub-Holding to EDP Valor.

The 12.5% reduction in **Costs with social benefits** in the 9M2005 is mostly related with premiums paid under the flexible retirement program in the 9M2004 ( 3m) in respect of 88 employees that accepted to be enrolled in this program.

**Operating investment** decreased 26.5%, following the end of the construction of the second unit of the Ribatejo CCGT and the conclusion of the 192 MW Venda Nova II (Frades) hydro plant that was commissioned in August 2005. The third unit of the Ribatejo CCGT represented approximately 50% of the total capex in the period. The increase in operating investments in binding generation is related to the beginning, in the 2Q2005, of both i) the works to reduce SO<sub>2</sub> and NO<sub>x</sub> emissions at Sines power plant ( 16.4m) and ii) the start of the Baixo Sabor hydro power plant project ( 2.8m).

**Table of Contents****EDP Comercial**

<b>Operating Income Statement ( m)</b>	<b>9M2005</b>	<b>9M2004</b>	<b>Δ%</b>
<b>Operating Revenues</b>	<b>385.0</b>	<b>236.3</b>	<b>62.9%</b>
<b>Direct Activity Costs</b>	<b>412.4</b>	<b>228.4</b>	<b>80.5%</b>
<b>Gross Profit</b>	<b>(27.4)</b>	<b>7.9</b>	
Gross Profit/Revenues	-7.1%	3.3%	-10.5p.p.
Supplies and services	8.6	6.8	26.4%
Personnel costs	2.1	2.4	-11.2%
Costs with social benefits	0.3	0.2	34.3%
Other operating costs (or revenues)	0.3	3.6	-90.2%
<b>Operating Costs</b>	<b>11.3</b>	<b>12.9</b>	<b>-12.4%</b>
<b>EBITDA</b>	<b>(38.8)</b>	<b>(5.0)</b>	<b>-668.7%</b>
EBITDA / Revenues	-10.1%	-2.1%	-7.9 p.p.
Depreciation and amortisation	3.3	2.6	24.5%
Compensation subsidised assets deprec.			
<b>EBIT</b>	<b>(42.0)</b>	<b>(7.7)</b>	<b>-448.2%</b>
EBIT / Revenues	-10.9%	-3.2%	-7.7p.p.
<b>EDPC Operating data</b>	<b>9M2005</b>	<b>9M2004</b>	<b>Δ%</b>
EDPC Electricity sales (GWh)	4,566	3,204	42.5%
Market Share (GWh)	66%	66%	0.0%
Number of Clients	9,357	2,458	x 3.8
Market Share (# of Clients)	72%	73%	-0.9%
Number of Employees	77	77	
Operating Investment ( m)	0.7	1.1	-39.4%

Total energy supplied in the NBES grew 42.5% y-o-y to 6,968 GWh in the 9M2005, now representing 22% of the total consumption in Portugal (16% in the 9M2004). EDPC's volumes sold increased in line with the market, which allowed the company to maintain its market share.

EDPC has a fixed price contract (reviewed periodically) with EDPP's energy management department which procures electricity (namely from the Spanish pool) on behalf of EDPC. This shields EDPC's gross profit from hikes in electricity prices and fuel costs.

The liberalisation of the Portuguese electricity market is at an early stage of development and the net selling price reflects the cost of capturing new clients. Consequently the nearly four fold increase in the number of EDPC's clients had a negative price effect of 21.1m in the gross profit of the company.

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EBITDA - EDPP & EDPC (€ m)	9M2005	9M2004	Δ%
<b>Operating Revenues</b>	<b>1,543</b>	<b>1,242.9</b>	<b>24.2%</b>
Electricity	323.1	181.3	78.1%
Fuel for electricity generation	526.4	283.1	85.9%
Materials and goods for resale	3.4	(0.8)	
<b>Direct Activity Costs</b>	<b>852.8</b>	<b>463.6</b>	<b>83.9%</b>
<b>Gross Profit</b>	<b>691.1</b>	<b>779.3</b>	<b>-11.3%</b>
Supplies and services	70.2	56.9	23.4%
Personnel costs	65.4	68.1	-3.9%
Costs with social benefits	15.5	27.5	-43.6%
Other operating costs (or revenues)	0.5	(1.2)	
<b>EBITDA</b>	<b>539.4</b>	<b>628.0</b>	<b>-14.1%</b>
EBITDA / Revenues	34.9%	50.5%	-15.6p.p

Note: In order to illustrate the effect of the elimination of the intra-group transactions between EDPC and EDPP, we present above the consolidated EBITDA of the two companies.

**Table of Contents****Enernova & EDP Bioelétrica**

<b>Installed Capacity - MW</b>	<b>9M2005</b>	<b>9M2004</b>	<b>Δ MW</b>
Wind	145	116	+29
Biomass	9	9	
<b>Total</b>	<b>154</b>	<b>125</b>	<b>+29</b>
<b>Generation - GWh</b>	<b>9M2005</b>	<b>9M2004</b>	<b>Δ%</b>
Wind	227	142	60%
Biomass	37	36	5%
<b>Total</b>	<b>265</b>	<b>178</b>	<b>49%</b>
<b>Operating Income Statement ( m)</b>	<b>9M2005</b>	<b>9M2004</b>	<b>Δ%</b>
Wind	20.9	12.6	66.3%
Biomass	2.7	2.6	6.7%
<b>Electricity Sales</b>	<b>23.6</b>	<b>15.1</b>	<b>56.2%</b>
<b>Direct Activity Costs</b>	<b>2.0</b>	<b>1.4</b>	<b>50.1%</b>
<b>Gross Profit</b>	<b>21.6</b>	<b>13.8</b>	<b>56.8%</b>
Gross Profit/Revenues	91.4%	91.0%	0.4 p.p.
Supplies and services	5.3	1.5	260.3%
Personnel costs & costs with social benefits	0.9	0.8	19.2%
Generation centre rentals	0.4	0.3	70.1%
Other operating costs (or revenues)	0.7	(0.9)	
<b>Operating Costs</b>	<b>7.3</b>	<b>1.6</b>	<b>353.6%</b>
<b>EBITDA</b>	<b>14.3</b>	<b>12.2</b>	<b>17.5%</b>
EBITDA / Revenues	60.4%	80.4%	-19.9 p.p.
Depreciation	6.6	3.5	87.5%
Compensation subsidised assets deprec.	(0.1)	(0.1)	-8.7%
<b>EBIT</b>	<b>7.9</b>	<b>8.8</b>	<b>-10.6%</b>
EBIT / Revenues	33.3%	58.1%	-24.8 p.p.
<b>Number of Employees</b>	<b>9M2005</b>	<b>9M2004</b>	<b>Δ</b>
<b>Number of Employees</b>	<b>17</b>	<b>15</b>	<b>+2</b>
<b>Investments ( m)</b>	<b>9M2005</b>	<b>9M2004</b>	<b>Δ%</b>
Operating Investment	17.0	37.3	-54.5%
Financial Investments	18.1		
<b>Total Investments</b>	<b>35.1</b>	<b>37.3</b>	<b>-5.9%</b>

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Renewable s installed capacity in the 3Q05 totalled 154 MW, an increase of 29 MW when compared with the same period last year. This increase is due to the entry into service of Serra do Açor (+20 MW - 4Q04), the repowering of Vila Nova I (+6 MW - Apr05) and the anticipation of the repowering of Fonte da Quelha/Alto Talefe (+3 MW - Sep05).

Total generation amounted to 265 GWh in 9M05, increasing almost 50% from last year s output, which results not only from additional capacity but also from an increase in the wind load factor, to 25% in 9M05 from 23% in 9M04.

Gross Profit was up by almost 60%, from 13.8m in the 9M04 to 21.6m in the 9M05. However, EBITDA grew by only 18% to 14.3m in 9M05 due to an increase in operating costs, mainly explained by:

- a raise in S&S cost, due to (i) more 0.2m of O&M costs on wind farms with more than two years of operation (prior to these two years, the wind farm is within its warranty period); (ii) an increase of 1.2m related to higher charges from EDP S.A. - following the new group policy of allocating to the business units the costs of services rendered by the holding company and; (iii) more 1.4m regarding set-up costs related to assets under construction<sup>(1)</sup> in 2005;

- Generation Centre Rentals increase as a result of higher energy output, as it is a variable charge, as a percentage of the energy sold, that each wind farm has to pay both to municipalities and to landowners.

Investments in the 9M05 amounted to 35.1m, and were mainly devoted to new wind capacity. The financial investment of 18.1m is related to the acquisition of EASA (53 MW of wind projects under construction), in the 1Q05, which is still subject to the approval of the Portuguese Competition Authority. The remaining 17.0m operating investment comprises investments made in Vila Nova I (20 MW) and Serra do Açor (20 MW), which already started operations in 2004, as well as in the repowering of Vila Nova I (6 MW) and Fonte da Quelha/Alto Talefe (3 MW), which started operations in April and September 2005. Enernova has already started investments in the repowering of Pena Suar (+6 MW Dec05) and the beginning of the construction of Madrinha wind farm (+10 MW 1H06).

Load Factor: number of equivalent hours to the output of a wind farm relative to the total number of hours in the period, considering the date of entry into industrial service of each wind farm.

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(1) Under IFRS, set-up costs related to assets under construction are not capitalised and thus are accounted as an operating cost (same period last year no assets under construction existed)

**Table of Contents****EDP Distribuição**

<b>Electricity Distributed (GWh)</b>	<b>9M2005</b>	<b>9M2004</b>	<b>Δ%</b>
<b>Energy Delivered to Distribution</b>	<b>34,963</b>	<b>32,780</b>	<b>6.7%</b>
Sales to EDP power plants	(9)	(10)	12.1%
Own consumption - distribution	(20)	(25)	18.0%
Distribution losses	(2,666)	(2,525)	-5.6%
<b>Total Electricity Sales <sup>(1)</sup></b>	<b>32,268</b>	<b>30,220</b>	<b>6.8%</b>
<b>Electricity Sales - BES <sup>(2)</sup></b>	<b>25,300</b>	<b>25,330</b>	<b>-0.1%</b>
VHV (Very high voltage)	929	892	4.2%
HV (High voltage)	3,780	3,101	21.9%
MV (Medium voltage)	3,881	4,953	-21.7%
SLV (Special low voltage)	1,836	2,387	-23.1%
LV (Low voltage)	13,878	13,071	6.2%
PL (Public lighting)	996	926	7.5%
<b>Electricity Sales - NBES <sup>(3)</sup></b>	<b>6,968</b>	<b>4,891</b>	<b>42.5%</b>
<b>EDP</b>	<b>4,566</b>	<b>3,204</b>	<b>42.5%</b>
VHV (Very high voltage)	30		
HV (High voltage)	51	20	158.5%
MV (Medium voltage)	4,032	3,182	26.7%
SLV (Special low voltage)	453	2	
<b>Non-EDP</b>	<b>2,403</b>	<b>1,687</b>	<b>42.5%</b>
HV (High voltage)	36	18	100.6%
MV (Medium voltage)	2,199	1,667	31.9%
SLV (Special low voltage)	167	2	
<b>Electricity Consumers <sup>(4)</sup></b>	<b>9M2005</b>	<b>9M2004</b>	<b>Δ</b>
<b>Electricity Sales - BES <sup>(2)</sup></b>	<b>5,871,709</b>	<b>5,779,705</b>	<b>92,004</b>
VHV (Very high voltage)	16	19	(3)
HV (High voltage)	151	147	4
MV (Medium voltage)	16,640	18,292	(1,652)
SLV (Special low voltage)	21,946	28,163	(6,217)
LV (Low voltage)	5,787,725	5,689,662	98,063
PL (Public lighting)	45,231	43,422	1,809
<b>Electricity Sales - NBES <sup>(3)</sup></b>	<b>12,956</b>	<b>3,362</b>	<b>9,594</b>
<b>EDP</b>	<b>9,357</b>	<b>2,458</b>	<b>6,899</b>
VHV (Very high voltage)	5		5
HV (High voltage)	9	1	8
MV (Medium voltage)	3,323	2,105	1,218
SLV (Special low voltage)	6,020	352	5,668
<b>Non-EDP</b>	<b>3,599</b>	<b>904</b>	<b>2,695</b>
HV (High voltage)	3	1	2
MV (Medium voltage)	1,651	782	869
SLV (Special low voltage)	1,945	121	1,824
<b>Total Electricity Consumers</b>	<b>5,884,665</b>	<b>5,783,067</b>	<b>101,598</b>
<b>% Change YoY</b>			<b>1.8%</b>

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Demand for electricity went up 6.8% year-on-year, to 32.3 TWh. Consumption was driven by a cold winter and a warm summer (1.0 p.p.) and by the energy purchases of the cogenerators (3.3 p.p.) after opting to sell to the system all the energy they produced at special regime s prices, in order to benefit from the price differential. In addition, consumption growth is benefiting from the fact that electricity consumption per capita in Portugal is 34% below the European average, thus some convergence effect is still expected.

Electricity sales in the binding system, which accounted for 78% of the electricity distributed in Portugal, remained flat at 25.3 TWh. The transfer of some MV and SLV clients to the liberalized market reflected in a decrease of electricity sales to these segments of 21.7% and 23.1%, respectively was compensated by the healthy consumption growth of the other segments.

The decrease in the number of VHV clients in the binding electricity system is not reflected in a decrease of electricity consumption in that segment (up 4.2% year-on-year), since the VHV industrial clients that opted to purchase energy in the liberalized market switched only in the 3Q2005.

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- (1) Figures presented include sales to EDP Group for final consumption
  - (2) BES - Binding Electricity System
  - (3) NBES - Non-Binding Electricity System
  - (4) Figures presented include EDP Group companies



**Table of Contents****EDP Distribuição**

EDPD's allowed revenues decreased 2.8% year-on-year:

(a) The Use of the Distribution Grid (UDGr) revenues went up 1.9% since the higher electricity-flow at EDPD's network more than offset the 4% average unit's revenue reduction for this activity;

(b) Allowed revenues for the Network Supply (NS) and the Supply in the Public System (SPS) activities fell 20% following: (i) a reduction in their regulated rate of return from 9.0% to 8.5% in 2005; (ii) a 13.8% decrease of structural commercial costs; and (iii) a lower regulated asset base allocated to the NS activity, due to a reallocation of investment subsidies from the UDGr activity to the NS activity in the 2005 tariff review (therefore with no impact on the total asset value of the 3 regulated activities);

(c) Allowed revenues for the 9M2005 also include a 28.3m recovery (through tariffs) of costs incurred within the scope of EDPD's Human Resources Restructuring Program (HRRP).

Costs with electricity purchases rose 12.4% year-on-year mostly due to: (i) a 6.8% increase in electricity distributed; and (ii) a 44% average increase in the Global Use of the System tariff (GUS) following the 2005 tariff review and mostly related to an increase of Special Regime generation which reflected in an additional 95m in

<b>Electricity Sales &amp; Gross Profit (€ m)</b>	<b>9M2005</b>	<b>9M2004</b>	<b>Δ%</b>
VHV (Very high voltage)	42.1	37.0	13.8%
HV (High voltage)	195.5	146.5	33.4%
MV (Medium voltage)	323.1	370.8	-12.8%
SLV (Special low voltage)	179.7	229.7	-21.8%
LV (Low voltage)	1,830.3	1,797.2	1.8%
PL (Public lighting)	71.3	77.6	-8.0%
Interruptibility Discounts	(26.2)	(21.7)	-20.6%
Tariff correction Discounts	0.0	(0.4)	
<b>Invoiced Sales - BES</b>	<b>2,615.8</b>	<b>2,636.7</b>	<b>-0.8%</b>
<b>Invoiced Sales - NBES</b>	<b>159.9</b>	<b>90.9</b>	<b>75.8%</b>
<b>Electricity Revenues</b>	<b>2,775.7</b>	<b>2,727.6</b>	<b>1.8%</b>
<b>Electricity Purchases</b>	<b>1,937.0</b>	<b>1,723.6</b>	<b>12.4%</b>
<b>Electricity Gross Profit</b>	<b>838.7</b>	<b>1,004.0</b>	<b>-16.5%</b>
<b>Tariff Difference to Recover/(Return) (€ m)</b>	<b>9M2005</b>	<b>9M2004</b>	<b>Δ%</b>
<b>Total Allowed Revenues</b>	<b>909.4</b>	<b>935.4</b>	<b>-2.8%</b>
<b>Electricity Gross Profit</b>	<b>838.7</b>	<b>1,004.0</b>	<b>-16.5%</b>

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<b>Tariff Difference to Recover/(Return)</b>	<b>70.7</b>	<b>(68.7)</b>	
<b>Regulated Revenues ( m)</b>	<b>9M2005</b>	<b>9M2004</b>	<b>Δ%</b>
Unit revenue for the UDGr: HV and MV ( / MWh)	8.3	9.5	-12.8%
Electricity delivered to BES/NBES: HV and MV (GWh)	32,421	30,435	6.5%
Unit revenue for the UDGr: LV ( / MWh)	24.5	23.9	2.6%
Electricity delivered to BES/NBES: LV (GWh)	17,330	16,388	5.7%
<b>UDGr allowed revenues</b>	<b>692.2</b>	<b>679.6</b>	<b>1.9%</b>
Average assets of the NS activity (net of amortisations)	208.2	252.1	-17.4%
Return on average assets of NS activity (%)	8.5	9.0	-5.6%
Assets amortisation of NS activity	35.7	52.8	-32.3%
Annual structural commercial costs of NS activity	43.9	45.5	-3.4%
<b>Network Supply allowed revenues</b>	<b>97.4</b>	<b>120.9</b>	<b>-19.5%</b>
Average assets of SPS activity (net of amortisations)	36.7	35.4	3.9%
Return on average assets of SPS activity (%)	8.5	9.0	-5.6%
Assets amortisation of SPS activity	4.9	6.6	-25.8%
Annual structural commercial costs of SPS activity	50.7	64.2	-21.1%
<b>Supply in Public System allowed revenues</b>	<b>58.7</b>	<b>74.0</b>	<b>-20.7%</b>
t-2 tariff adjustment for UDGr activity	10.1	(5.5)	
t-2 tariff adjustment for NS activity	1.0	0.5	95.8%
t-2 tariff adjustment for SPS activity	1.1	0.3	
<b>t-2 tariff adjust. for UDGr, SPS and NS</b>	<b>12.2</b>	<b>(4.7)</b>	
t-2 tariff adjustment for Energy Acquisition Activity	(5.3)	16.0	
t-1 tariff adjustment for Energy Acquisition Activity	25.9	49.6	-47.7%
<b>t-1 &amp; t-2 tariff adjust. for Energy Aquisition activity</b>	<b>20.7</b>	<b>65.5</b>	<b>-68.4%</b>
<b>HR Restructuring Costs Recovery</b>	<b>28.3</b>		
<b>Total Allowed Revenues</b>	<b>909.4</b>	<b>935.4</b>	<b>-2.8%</b>

costs (pass-through to the tariff); and (iii) a 120m year-on-year increase in fuel costs related to a swing from last year in quarterly adjustments 9M2005 fuel costs adjustments totalled 112m of which 32m, related to HV/MV, were recovered through the tariffs in the 9M2005 and 80m, related to LV, will be passed through to tariffs in 2006.

Electricity gross profit fell 16.5% year-on-year:

(a) 9M2004 difference between electricity gross profit and allowed revenues amounted to 68.7m, which was mostly the result of an over-estimation of the energy in meters. Ending 2004, this situation was corrected and the difference to be returned to the tariffs amounted to 13.2m, of which 7.0m are being returned in 2005 while the remaining will be returned in 2006;

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(b) Electricity gross profit for the 9M2005 came 70.7 million bellow allowed revenues for the period due to: (i) the above-mentioned 80m fuel costs adjustment (related to the LV segment), to be recovered through the tariffs in 2006; which was partly offset by (ii) the fact that real consumption for the binding system came 3.3% above ERSE s forecast for the period, implying that EDPD has to return to the tariffs, in two years time, the fixed component of electricity purchases that the company received in excess through the tariffs.

**Table of Contents****EDP Distribuição**

<b>Operating Income Statement ( m)</b>	<b>9M2005</b>	<b>9M2004</b>	<b>Δ%</b>
Electricity sales	2,775.7	2,727.6	1.8%
Services provided	21.0	17.3	21.5%
Other sales	2.2	1.9	15.0%
<b>Operating Revenues</b>	<b>2,799.0</b>	<b>2,746.8</b>	<b>1.9%</b>
Electricity Purchases	1,937.0	1,723.6	12.4%
Materials and goods for resale	10.5	10.8	-3.0%
<b>Direct Activity Costs</b>	<b>1,947.5</b>	<b>1,734.4</b>	<b>12.3%</b>
<b>Gross Profit</b>	<b>851.5</b>	<b>1,012.5</b>	<b>-15.9%</b>
Gross Profit/Revenues	30.4%	36.9%	-6.4p.p.
Supplies and services - Group	86.7	75.0	15.6%
Supplies and services - Non-group	98.3	85.0	15.6%
Personnel costs	141.4	147.4	-4.1%
Costs with social benefits	60.6	261.2	-76.8%
Concession fees	151.1	139.1	8.6%
Other operating costs (or revenues)	(4.3)	(9.2)	53.2%
<b>Operating Costs</b>	<b>533.9</b>	<b>698.7</b>	<b>-23.6%</b>
<b>EBITDA</b>	<b>317.6</b>	<b>313.8</b>	<b>1.2%</b>
EBITDA / Revenues	11.3%	11.4%	-0.1p.p.
Depreciation and amortisation	248.4	243.7	1.9%
Comp. of subsidised assets - amortis.	(58.1)	(55.3)	-5.1%
<b>EBIT</b>	<b>127.2</b>	<b>125.3</b>	<b>1.5%</b>
EBIT / Revenues	4.5%	4.6%	-0.02p.p.
<b>Number of Employees</b>	<b>9M2005</b>	<b>9M2004</b>	<b>Δ</b>
<b>Number of Employees</b>	<b>5,435</b>	<b>5,982</b>	<b>- 547</b>
<b>GWh Distributed / Employee</b>	<b>5.9</b>	<b>5.1</b>	<b>17.5%</b>
<b>Equivalent Interruption Time (min.)</b>	<b>9M2005</b>	<b>9M2004</b>	<b>Δ%</b>
<b>Equivalent Interruption Time</b>	<b>132</b>	<b>149</b>	<b>-11.4%</b>
<b>Operating Investment</b>	<b>9M2005</b>	<b>9M2004</b>	<b>Δ%</b>
Distribution grid	283.6	272.2	4.2%
Other investments	17.7	21.5	-17.7%
Financial charges capitalised	8.3	7.3	12.4%
<b>Operating Investment</b>	<b>309.6</b>	<b>301.0</b>	<b>2.9%</b>
Investment subsidies - Cash	61.2	61.8	-1.0%
Investment subsidies - Kinds	43.7	46.5	-6.0%

<b>(-) Total Investment Subsidies</b>	<b>104.9</b>	<b>108.3</b>	<b>-3.1%</b>
<b>Operating Invest. Excl. Subsidies</b>	<b>204.7</b>	<b>192.7</b>	<b>6.2%</b>

Group supplies & services rose 15.6% year-on-year mostly due to an increase in management fees invoiced by EDP S.A. (+ 10.4m) following the new group policy of allocating to the business units the costs of services rendered by the holding company and EDP Valor (+ 1.4m).

Non-group supplies & services increased 15.6% on the back of: (i) additional 4.6m in setup costs with the re-branding of EDPD's commercial network; (ii) the accounting of supplies & services provided by Edinfor as non-group ( 5.8m) after the sale of 60% of this company to LogicaCMG; and (iii) a 1.3m increase in O&M costs due to both a higher need for repairs in consequence of this summer fires and a higher recourse to external services following the reduction of the number of employees.

Personnel costs decreased 4.1% year-on-year, which is mostly explained by: (i) a reduction of 547 employees, of which 450 left EDPD in the last quarter of 2004 and 97 during the 9M2005; (ii) a 2.9% average salary increase and (ii) a 8.4m reduction in severance payments ( 10.1m in the 9M2004 representing 49 mutual agreements). The reduction in the number of employees in the 9M2005 includes the transfer of 81 employees to EDP Valor.

Costs with social benefits fell by 201m year-on-year due to the accounting, in the 9M2004 of: (i) an 87m cost (NPV) related to the 2003 HRRP\*; (ii) a 105m cost related to the 9M2004 HRRP\*; and (ii) incentives amounting to 10.1m related to the anticipated retirement programme (in the 9M2004, 445 early retirees anticipated retirement age).

Operating Investment in the distribution grid increased 4.2% year-on-year, which along with favourable weather conditions and despite interruptions caused by summer fires (9 min.) enabled an 11.4% improvement of Equivalent Interruption Time, from 149 min. in the 9M2004 to 132 min in the 9M2005.

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\* HRRP - Human Resources Restructuring Program.

**Table of Contents****HC Energia - Generation & Supply**

<b>Spain Energy Balance (GWh)</b>	<b>9M2005</b>	<b>9M2004</b>	<b>Δ%</b>
Hydro	15,441	23,753	-35.0%
Nuclear	41,233	48,253	-14.5%
Thermal (classic)	65,270	62,320	4.7%
CCGT	35,595	20,344	75.0%
(-) Consumptions in generation and pumping	(12,019)	(9,795)	-22.7%
<b>Conventional Generation</b>	<b>145,520</b>	<b>144,876</b>	<b>0.4%</b>
<b>Special Regime Generation</b>	<b>38,640</b>	<b>33,340</b>	<b>15.9%</b>
Imports / (Exports)	309	(2,848)	
<b>Gross Demand</b>	<b>184,469</b>	<b>175,367</b>	<b>5.2%</b>

Source: REE

<b>HC s Net Electricity Generation (GWh)</b>	<b>9M2005</b>	<b>9M2004</b>	<b>Δ%</b>
Hydroelectric	654	649	0.7%
Nuclear	913	907	0.7%
Aboño	5,014	5,088	-1.5%
Soto de Ribera	3,223	2,632	22.5%
Coal	8,237	7,720	6.7%
<b>Castejón CCGT</b>	<b>1,631</b>	<b>1,417</b>	<b>15.1%</b>
<b>Total Generation</b>	<b>11,435</b>	<b>10,693</b>	<b>6.9%</b>
Pumping	(133)	(70)	-90.3%
<b>Energy delivered to the Pool</b>	<b>11,302</b>	<b>10,623</b>	<b>6.4%</b>
<b>HC s market share in wholesale market</b>	<b>7.3%</b>	<b>7.3%</b>	<b>-0.0p.p.</b>
<b>HC Generation - Selling Price &amp; Fuel Costs</b>	<b>9M2005</b>	<b>9M2004</b>	<b>Δ%</b>
Avg. HC Selling Price to the Pool ( /MWh) <sup>(1)</sup>	58.6	32.2	82.2%
Avg. HC Fuel Cost ( /MWh) <sup>(2)</sup>	22.2	20.0	11.0%
<b>HC Supply - Electricity Sales to Clients</b>	<b>9M2005</b>	<b>9M2004</b>	<b>Δ%</b>
Electricity Supplied (GWh)	4,041	3,353	20.5%
Sales of Electricity Supplied ( m)	212.8	185.6	14.6%
Number of Clients	10,744	4,630	132.1%

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<b>HC Gross Profit (Generation + Supply)</b>	<b>9M2005</b>	<b>9M2004</b>	<b>Δ%</b>
Revenues	914.7	573.6	59.5%
Direct Activity Costs	594.7	382.8	55.4%
<b>Gross Profit</b>	<b>320.0</b>	<b>190.8</b>	<b>67.7%</b>

The Spanish electricity market continued to show strong growth in electricity consumption, with an increase of 5.2% versus the 9M2004, or 3.3% when corrected for temperature effects and working days. HC's electricity generation was up 6.9% following: i) an overall increase in thermal output in a very dry period (hydro coefficient of 0.44 vs. 0.82 in the 9M2004); ii) a lower utilisation of Aboño II (536 MW) due to repair works in the 1Q2005; and iii) a programmed stoppage in Soto II (236 MW) in the 2Q2005 due to triennial maintenance works.

Gross profit of the Generation and Supply activities increased 67.7% in the 9M2005 as a result of: i) the strong increase in pool prices with a 303m positive impact on gross profit; ii) a marginal increase in average fuel cost per MWh with a negative impact of 25m; iii) a 23m provision related to the consumption in excess of CO2 allowances following the very dry period; iv) the increase in the supply purchase price as a result of the hike in wholesale prices (- 121m in the gross profit); and v) the fact that in the 9M2004 HC was able to recover 8.8m worth of CTCs by differences.

The average Spanish pool price continues at high levels, 60.7/MWh in the 9M2005 vs. 34.1/MWh in the 9M2004, following the very dry period, higher fuel costs and a strong increase in peak demand. However, the revenues from the regulated electricity tariff were not enough to cover the strong increase in the system's generation costs, therefore causing a tariff deficit for the system. According to Spanish law HC has to finance 6.08% of the tariff deficit (165.7m estimated for the 9M2005). Following the same accounting procedure applied in the 1H2005, this was not deducted from revenues and was accounted as an asset due to the high likelihood of its recovery.

HC's average fuel costs per MWh increased 11.0% versus the 9M2004 mainly due to higher natural gas costs since the beginning of 2005, on the back of the hike in oil prices. Notwithstanding, between December 2004 and September 2005, HC managed to reduce the average unit cost of its coal power plants by 7%.

CO2 emissions at HC's thermal power plants reached 9.7m tons in the 9M2005. Due to the very dry period, which resulted in higher utilisation of thermal power plants, CO2 emissions were 1.0m ton above the estimated emission allowances to be consumed in the period. For this purpose HC booked a 23m provision as a direct activity cost. For the period 2005-2007 HC has 34.7m tones of CO2 allowances.

- (1) Includes wholesale market, ancillary services and capacity payment.
- (2) Excluding hydroelectric emission to calculate the average.
- (3) Load Factor: number of equivalent hours to the output of a power plant relative to the total number of hours in the period.

**Table of Contents****HC Energia - Electricity Distribution & Gas Activity**

<b>Elect. Distribution (GWh)</b>	<b>9M2005</b>	<b>9M2004</b>	<b>Δ%</b>
Low Voltage	1,727	1,664	3.8%
Medium Voltage	829	777	6.7%
High Voltage	4,355	4,245	2.6%
<b>Electricity Distributed</b>	<b>6,911</b>	<b>6,686</b>	<b>3.4%</b>
of which: access clients	1,157	1,033	12.0%
<b>Elect. Distribution ( m)</b>	<b>9M2005</b>	<b>9M2004</b>	<b>Δ%</b>
Transmission	5.7	5.8	-0.1%
Distribution	72.3	70.5	2.5%
Commercialisation	5.6	5.4	3.1%
<b>Elect. Regulated Revenues</b>	<b>83.6</b>	<b>81.7</b>	<b>2.3%</b>

Regulated revenues from **Electricity Distribution** rose 2.3% following the increase in the remuneration for the regulated activities recognised in the 2005 tariff. According to the Decree Law that sets the revenues for the Spanish regulated electricity activities for 2005, of the 2,942.7m attributed to the electricity distribution activity, 93.7m or 3.2% were allocated to HC.

<b>Gas Distribution (GWh) <sup>(1)</sup></b>	<b>9M2005</b>	<b>9M2004</b>	<b>Δ%</b>
Gas Distributed to direct clients	5,431	5,552	-2.2%
Gas Distributed to access clients	10,892	11,013	-1.1%
<b>Total Gas Distributed</b>	<b>16,322</b>	<b>16,565</b>	<b>-1.5%</b>
<b>Gas Supply (GWh)</b>	<b>9M2005</b>	<b>9M2004</b>	<b>Δ%</b>
<b>Gas Supplied</b>	<b>8,107</b>	<b>6,203</b>	<b>30.7%</b>