PNM RESOURCES INC Form 10-O October 28, 2016 Table of Contents

UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM 10-Q

(Mark One)

[X] QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended September 30, 2016

| Commission File Number 001-32462 | Name of Registrants, State of Incorporation, Address and Telephone Number PNM Resources, Inc. (A New Mexico Corporation) 414 Silver Ave. SW Albuquerque, New Mexico 87102-3289 (505) 241-2700 | I.R.S. Employer Identification No. 85-0468296 |
|--|---|---|
| 001-06986 | Public Service Company of New Mexico (A New Mexico Corporation) 414 Silver Ave. SW Albuquerque, New Mexico 87102-3289 (505) 241-2700 | 85-0019030 |
| 002-97230 | Texas-New Mexico Power Company (A Texas Corporation) 577 N. Garden Ridge Blvd. Lewisville, Texas 75067 (972) 420-4189 | 75-0204070 |

Indicate by check mark whether each registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports) and (2) has been subject to such filing requirements for the past 90 days. PNM Resources, Inc. ("PNMR") YESüNO Public Service Company of New Mexico ("PNM" YES üNO Texas-New Mexico Power Company ("TNMP") YES NOü

(NOTE: As a voluntary filer, not subject to the filing requirements, TNMP filed all reports under Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months.)

Indicate by check mark whether each registrant has submitted electronically and posted on its corporate Website, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files).

PNMR YESüNO PNM YESüNO TNMP YESüNO

Indicate by check mark whether registrant is a large accelerated filer, an accelerated filer, or a non-accelerated filer or a smaller reporting company (as defined in Rule 12b-2 of the Exchange Act).

| | Large accelerated filer | Accelerated filer | Non-accelerated filer | Smaller Reporting Company |
|------|-------------------------------|-------------------|-----------------------|---------------------------------|
| PNMR | Ϊü | | | |
| PNM | | | ü | |
| TNMP |) | | ü | |

Indicate by check mark whether any of the registrants is a shell company (as defined in Rule 12b-2 of the Exchange Act). YES NO ü

As of October 21, 2016, 79,653,624 shares of common stock, no par value per share, of PNMR were outstanding.

The total number of shares of common stock of PNM outstanding as of October 21, 2016 was 39,117,799 all held by PNMR (and none held by non-affiliates).

The total number of shares of common stock of TNMP outstanding as of October 21, 2016 was 6,358 all held indirectly by PNMR (and none held by non-affiliates).

PNM AND TNMP MEET THE CONDITIONS SET FORTH IN GENERAL INSTRUCTIONS (H) (1) (a) AND (b) OF FORM 10-Q AND ARE THEREFORE FILING THIS FORM WITH THE REDUCED DISCLOSURE FORMAT PURSUANT TO GENERAL INSTRUCTION (H) (2).

This combined Form 10-Q is separately filed by PNMR, PNM, and TNMP. Information contained herein relating to any individual registrant is filed by such registrant on its own behalf. Each registrant makes no representation as to information relating to the other registrants. When this Form 10-Q is incorporated by reference into any filing with the SEC made by PNMR, PNM, or TNMP, as a registrant, the portions of this Form 10-Q that relate to each other registrant are not incorporated by reference therein.

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PNM RESOURCES, INC. AND SUBSIDIARIES PUBLIC SERVICE COMPANY OF NEW MEXICO AND SUBSIDIARIES TEXAS-NEW MEXICO POWER COMPANY AND SUBSIDIARIES

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GLOSSARY

| Definitions: | |
|----------------|---|
| ABCWUA | Albuquerque Bernalillo County Water Utility Authority |
| Afton | Afton Generating Station |
| AFUDC | Allowance for Funds Used During Construction |
| ALJ | Administrative Law Judge |
| AMI | Advanced Metering Infrastructure |
| AMS | Advanced Meter System |
| AOCI | Accumulated Other Comprehensive Income |
| 1.50 | Arizona Public Service Company, the operator and a co-owner of PVNGS and Four |
| APS | Corners |
| ASU | Accounting Standards Update |
| BACT | Best Available Control Technology |
| BART | Best Available Retrofit Technology |
| BDT | Balanced Draft Technology |
| BHP | BHP Billiton, Ltd |
| Board | Board of Directors of PNMR |
| BTMU | The Bank of Tokyo-Mitsubishi UFJ, Ltd. |
| BTMU Term Loan | |
| Agreement | NM Capital's \$125.0 Million Unsecured Term Loan |
| BTU | British Thermal Unit |
| CAA | Clean Air Act |
| ССВ | Coal Combustion Byproducts |
| CCN | Certificate of Convenience and Necessity |
| CO_2 | Carbon Dioxide |
| ĊŚĂ | Coal Supply Agreement |
| CTC | Competition Transition Charge |
| DC Circuit | United States Court of Appeals for the District of Columbia Circuit |
| Delta | Delta-Person Generating Station, now known as Rio Bravo |
| DOE | United States Department of Energy |
| DOI | United States Department of Interior |
| EGU | Electric Generating Unit |
| EIP | Eastern Interconnection Project |
| EIS | Environmental Impact Study |
| EPA | United States Environmental Protection Agency |
| ESA | Endangered Species Act |
| Exchange Act | Securities Exchange Act of 1934 |
| Farmington | The City of Farmington, New Mexico |
| FASB | Financial Accounting Standards Board |
| FERC | Federal Energy Regulatory Commission |
| FIP | Federal Implementation Plan |
| Four Corners | Four Corners Power Plant |
| FPPAC | Fuel and Purchased Power Adjustment Clause |
| FTY | Future Test Year |
| GAAP | Generally Accepted Accounting Principles in the United States of America |
| GHG | Greenhouse Gas Emissions |
| GWh | Gigawatt hours |
| | |

| IRP | Integrated Resource Plan |
|---------------------------------|---|
| IRS | Internal Revenue Service |
| ISFSI | Independent Spent Fuel Storage Installation |
| KW | Kilowatt |
| KWh | Kilowatt Hour |
| La Luz | La Luz Generating Station |
| LIBOR | London Interbank Offered Rate |
| Lightning Dock | Lightning Dock geothermal power facility, also known as the Dale Burgett Geothermal |
| Geothermal | Plant |
| Lordsburg | Lordsburg Generating Station |
| Luna | Luna Energy Facility |
| MD&A | Management's Discussion and Analysis of Financial Condition and Results of Operations |
| MMBTU | Million BTUs |
| Moody's | Moody's Investor Services, Inc. |
| MW | Megawatt |
| MWh | Megawatt Hour |
| NAAQS | National Ambient Air Quality Standards |
| - | Navajo Nation Air Pollution Prevention and Control Act, Navajo Nation Safe Drinking |
| Navajo Acts | Water Act, and Navajo Nation Pesticide Act |
| NDT | Nuclear Decommissioning Trusts for PVNGS |
| NEC | Navopache Electric Cooperative, Inc. |
| NEE | New Energy Economy |
| NEPA | National Environmental Policy Act |
| NERC | North American Electric Reliability Corporation |
| New Mexico Wind | New Mexico Wind Energy Center |
| NM 2015 Rate Case | Request for a General Increase in Electric Rates Filed by PNM on August 27, 2015 |
| NM Capital | NM Capital Utility Corporation, an unregulated wholly-owned subsidiary of PNMR |
| NM Supreme Court | New Mexico Supreme Court |
| NMED | New Mexico Supreme Court New Mexico Environment Department |
| NMIEC | New Mexico Industrial Energy Consumers Inc. |
| NIVILLE | The Mining and Minerals Division of the New Mexico Energy, Minerals and Natural |
| NMMMD | Resources Department |
| NMPRC | New Mexico Public Regulation Commission |
| NOX | Nitrogen Oxides |
| NOR | Notice of Proposed Rulemaking |
| NPDES | National Pollutant Discharge Elimination System |
| NRC | |
| NSPS | United States Nuclear Regulatory Commission New Source Performance Standards |
| NSR | New Source Review |
| OCI | Other Comprehensive Income |
| OPEB | * |
| OSM | Other Post Employment Benefits |
| PCRBs | United States Office of Surface Mining Reclamation and Enforcement Pollution Control Revenue Bonds |
| rCKD8 | |
| PNM | Public Service Company of New Mexico and Subsidiaries, a wholly-owned subsidiary of PNMR |
| PNM 2014 Term Loan | |
| | PNM's \$175.0 Million Unsecured Term Loan |
| Agreement PNM 2016 Term Loan | |
| Agreement | PNM's \$175.0 Million Unsecured Term Loan |
| rencement | |

| PNM Multi-draw Term LoanPNM's \$125.0 Million Unsecured Multi-draw Term Loan FacilityPNM New Mexico Credit FacilityPNM's \$50.0 Million Unsecured Revolving Credit FacilityPNM Revolving Credit FacilityPNM's \$400.0 Million Unsecured Revolving Credit FacilityPNMRPNM Resources, Inc. and SubsidiariesPNMR 2015 TermPNMR's \$150.0 Million Three-Year Unsecured Term Loan | |
|--|------|
| Loan AgreementPNMR DevelopmentPNMR Development and Management Company, an unregulated wholly-owned subsidiary of PNMRPNMR Revolving Credit FacilityPNMR's \$300.0 Million Unsecured Revolving Credit FacilityPNMR Term Loan AgreementPNMR's \$150.0 Million One-Year Unsecured Term LoanPPAPower Purchase AgreementPSAPower Sales Agreement | ed |
| PSDPrevention of Significant DeteriorationPUCTPublic Utility Commission of TexasPVPhotovoltaicPVNGSPalo Verde Nuclear Generating Station | |
| RASan Juan Project Restructuring AgreementRCRAResource Conservation and Recovery ActRCTReasonable Cost Threshold | |
| REANew Mexico's Renewable Energy Act of 2004RECRenewable Energy CertificatesRed Mesa WindRed Mesa Wind Energy CenterREPRetail Electricity Provider | |
| Rio BravoRio Bravo Generating Station, formerly known as DeltaRMCRisk Management CommitteeROEReturn on Equity | |
| RPSRenewable Energy Portfolio StandardS&PStandard and Poor's Ratings ServicesSCRSelective Catalytic ReductionSECUnited States Securities and Exchange Commission | |
| SIPState Implementation PlanSJCCSan Juan Coal CompanySJGSSan Juan Generating StationSNCRSelective Non-Catalytic ReductionSO2Sulfur Dioxide | |
| TECATexas Electric Choice ActTenth CircuitUnited States Court of Appeals for the Tenth CircuitTNMPTexas-New Mexico Power Company and Subsidiaries, a wholly-owned subsid of TNPTNMD 2015 Decid DecideousTNP | iary |
| TNMP 2015 Bond Purchase AgreementTNMP's \$60.0 Million First Mortgage BondsTNMP Revolving Credit FacilityTNMP's \$75.0 Million Secured Revolving Credit FacilityTNPTNP Enterprises, Inc. and Subsidiaries, a wholly-owned subsidiary of PNMRTucsonTucson Electric Power Company | |

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| UG-CSA | Underground Coal Sales Agreement |
|-------------------|---|
| US Supreme Court | Supreme Court of the United States |
| Valencia | Valencia Energy Facility |
| VaR | Value at Risk |
| VIE | Variable Interest Entity |
| WACC | Weighted Average Cost of Capital |
| WEG | WildEarth Guardians |
| Westmoreland | Westmoreland Coal Company |
| Westmoreland Loan | \$125.0 Million of funding provided by NM Capital to WSJ |
| WSJ | Westmoreland San Juan, LLC, an indirect wholly-owned subsidiary of Westmoreland |
| | |

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PART I. FINANCIAL INFORMATION

ITEM 1. FINANCIAL STATEMENTS

PNM RESOURCES, INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF EARNINGS (Unaudited)

| (Unaudited) | | | | |
|--|--|------------|-------------------|-------------|
| | Three Months Ended | | Nine Months Ended | |
| | September 30, | | September 30, | |
| | 2016 | 2015 | 2016 | 2015 |
| | (In thousands, except per share amounts) | | ounts) | |
| Electric Operating Revenues | \$400,374 | \$417,433 | \$1,026,726 | \$1,103,187 |
| Operating Expenses: | | | | |
| Cost of energy | 108,766 | 124,255 | 282,498 | 353,939 |
| Administrative and general | 46,942 | 46,375 | 139,214 | 130,161 |
| Energy production costs | 31,460 | 42,168 | 112,026 | 129,627 |
| Regulatory disallowances and restructuring costs | 16,451 | | 17,225 | 1,744 |
| Depreciation and amortization | 53,017 | 47,503 | 153,801 | 139,013 |
| Transmission and distribution costs | 16,056 | 16,768 | 49,965 | 50,123 |
| Taxes other than income taxes | 19,611 | 18,859 | 57,598 | 55,093 |
| Total operating expenses | 292,303 | 295,928 | 812,327 | 859,700 |
| Operating income | 108,071 | 121,505 | 214,399 | 243,487 |
| Other Income and Deductions: | | | | |
| Interest income | 4,604 | 1,151 | 18,420 | 4,842 |
| Gains on available-for-sale securities | 4,531 | 2,536 | 15,380 | 12,116 |
| Other income | 4,884 | 6,165 | 13,413 | 16,844 |
| Other (deductions) | (3,764) |) (3,222) | (10,866) | (10,591) |
| Net other income and deductions | 10,255 | 6,630 | 36,347 | 23,211 |
| Interest Charges | 32,467 | 27,528 | 97,179 | 86,714 |
| Earnings before Income Taxes | 85,859 | 100,607 | 153,567 | 179,984 |
| Income Taxes | 27,303 | 35,752 | 50,094 | 61,621 |
| Net Earnings | 58,556 | 64,855 | 103,473 | 118,363 |
| (Earnings) Attributable to Valencia Non-controlling Interest | (4,006) |) (3,678) | (11,037) | (10,909) |
| Preferred Stock Dividend Requirements of Subsidiary | (132) |) (132) | (396) | (396) |
| Net Earnings Attributable to PNMR | \$54,418 | \$61,045 | \$92,040 | \$107,058 |
| Net Earnings Attributable to PNMR per Common Share: | | | | & |
| | | | | |